



**ANNUAL REPORT OF THE ORIGIN OF NATURAL GAS LIQUIDS PRODUCTION  
 FORM EIA-64A  
 REPORT YEAR 2019**

This report is mandatory under Title 15 U.S.C. §772(b). Failure to comply may result in criminal fines, civil penalties and other sanctions as provided by Title 15 U.S.C. §797. For the sanctions and the provisions concerning the confidentiality of information submitted on this form, see the instructions. Title 18 U.S.C. §1001 makes it a criminal offense for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious, or fraudulent statements as to any matter within its jurisdiction.

**SECTION 1. RESPONDENT IDENTIFICATION DATA**

1.1 **Submission Status:**  Original  Amended

**Submit completed form by April 17, 2020 via:**

1.2 **EIA ID Number:**

**Secure File Transfer:**

Plant Name:

<https://signon.eia.doe.gov/upload/noticeoog.jsp>

Geographic Location:  
 (see page 6 of the instructions)

**Fax:** 202-586-1076

Operating Co Name:

**Mail:** Oil & Gas Surveys

Room / Suite Number:

U.S. Dept. of Energy. EIA (EI-25)

Street / PO Box:

P.O. Box 279 Washington DC 20044-0279

City:

State:

**Questions? Call the EIA-64A Coordinator**

Zip Code:

1-800-879-1470

Contact Name:

**between 9:00 a.m. and 4:30 p.m. Eastern Time.**

Contact Email Address:

Phone Number:

Ext:

If any Respondent Identification Data has changed since the last report, enter an "X" in the box and update:

1.3 **Did the Plant operate the Entire Year:**  Yes  No - If no, enter operational months:  through  2019

**SECTION 2. TOTAL RESIDUE NATURAL GAS PRODUCTION AND PROCESS ENERGY CONSUMPTION**

2.1 **Total Outlet of Residue Natural Gas** .....  MMCF

2.2 **Total Natural Gas Used on Site as Plant Fuel** .....  MMCF

2.3 **Total Residue Natural Gas Sent to Pipeline** .....  MMCF

2.4 **Total Purchased Electricity Used Onsite** .....  KWh

Do not include any electricity generated on site.

2.5 **Comments**

**SECTION 3: ORIGIN OF NATURAL GAS AND NATURAL GAS PLANT LIQUIDS**

3.1A **Area of Origin Code** .....  Code

3.1B **Inlet Volume of Natural Gas Processed from the Area of Origin Reported in 3.1A**  MMCF

3.1C **Natural Gas Liquids Extracted by Product from the Area of Origin Reported in 3.1A**

Ethane C<sub>2</sub>H<sub>6</sub> .....  mBBLs

Propane C<sub>3</sub>H<sub>8</sub> .....  mBBLs

Normal Butane C<sub>4</sub>H<sub>10</sub> .....  mBBLs

Isobutane iC<sub>4</sub>H<sub>10</sub> .....  mBBLs

Natural Gasoline .....  mBBLs

Plant Condensate .....  mBBLs

*Note: If the plant received natural gas for processing from more than one area of origin, provide each additional region in subsections 3.2 through 3.5.*



**SECTION 3: ORIGIN OF NATURAL GAS AND NATURAL GAS PLANT LIQUIDS (Continued)**

<b>3.2A</b>	<b>Area of Origin Code</b>	.....	<input type="text"/>	Code
<b>3.2B</b>	<b>Inlet Volume of Natural Gas Processed from the Area of Origin Reported in 3.2A</b>		<input type="text"/>	MMCF
<b>3.2C</b>	<b>Natural Gas Liquids Extracted by Product from the Area of Origin Reported in 3.2A</b>			
	Ethane C <sub>2</sub> H <sub>6</sub>	.....	<input type="text"/>	mBBLs
	Propane C <sub>3</sub> H <sub>8</sub>	.....	<input type="text"/>	mBBLs
	Normal Butane C <sub>4</sub> H <sub>10</sub>	.....	<input type="text"/>	mBBLs
	Isobutane iC <sub>4</sub> H <sub>10</sub>	.....	<input type="text"/>	mBBLs
	Natural Gasoline	.....	<input type="text"/>	mBBLs
	Plant Condensate	.....	<input type="text"/>	mBBLs

<b>3.3A</b>	<b>Area of Origin Code</b>	.....	<input type="text"/>	Code
<b>3.3B</b>	<b>Inlet Volume of Natural Gas Processed from the Area of Origin Reported in 3.3A</b>		<input type="text"/>	MMCF
<b>3.3C</b>	<b>Natural Gas Liquids Extracted by Product from the Area of Origin Reported in 3.3A</b>			
	Ethane C <sub>2</sub> H <sub>6</sub>	.....	<input type="text"/>	mBBLs
	Propane C <sub>3</sub> H <sub>8</sub>	.....	<input type="text"/>	mBBLs
	Normal Butane C <sub>4</sub> H <sub>10</sub>	.....	<input type="text"/>	mBBLs
	Isobutane iC <sub>4</sub> H <sub>10</sub>	.....	<input type="text"/>	mBBLs
	Natural Gasoline	.....	<input type="text"/>	mBBLs
	Plant Condensate	.....	<input type="text"/>	mBBLs

<b>3.4A</b>	<b>Area of Origin Code</b>	.....	<input type="text"/>	Code
<b>3.4B</b>	<b>Inlet Volume of Natural Gas Processed from the Area of Origin Reported in 3.4A</b>		<input type="text"/>	MMCF
<b>3.4C</b>	<b>Natural Gas Liquids Extracted by Product from the Area of Origin Reported in 3.4A</b>			
	Ethane C <sub>2</sub> H <sub>6</sub>	.....	<input type="text"/>	mBBLs
	Propane C <sub>3</sub> H <sub>8</sub>	.....	<input type="text"/>	mBBLs
	Normal Butane C <sub>4</sub> H <sub>10</sub>	.....	<input type="text"/>	mBBLs
	Isobutane iC <sub>4</sub> H <sub>10</sub>	.....	<input type="text"/>	mBBLs
	Natural Gasoline	.....	<input type="text"/>	mBBLs
	Plant Condensate	.....	<input type="text"/>	mBBLs

**3.5** **Comments**



