

of the Internal Revenue Code. Also under Section V., the Guidance now provides three hypothetical examples to explain when hydroelectric generation facility production would be eligible for incentive payments based on statutory date requirements.

Section VI. includes a clarification that applications for each incentive period must be properly completed and submitted to DOE each year and cannot simply refer to an application from a previous year. Section VI. removes the application requirement that applicants notify DOE at least six months before a facility is expected to be first used. In Section VII., the Guidance states that an appeal may be dismissed for any reason that an appeal would be subject to dismissal under Office of Hearings and Appeals procedural regulations at 10 CFR part 1003. Finally, in Section VII. OHA grants DOE an opportunity to submit a written response to an appeal and allows the appellant the opportunity to reply to DOE's response.

DOE notes that applicants that received incentive payments for prior calendar years must submit a full application addressing all eligibility requirements for hydroelectricity generated and sold in calendar year 2018. DOE will not consider previously submitted application materials. Applications that refer to previous application materials or statements in lieu of submitting current information will not be considered. As authorized under Section 242 of EAct 2005, and as explained in the Guidance, DOE also notes that it will only accept applications from qualified hydroelectric facilities that began operations at an existing dam or conduit during the inclusive period beginning October 1, 2005, and ending on September 30, 2015. Therefore, although DOE is accepting applications for full calendar year 2018 production, the qualified hydroelectric facility must have begun operations starting October 1, 2005, through September 30, 2015, for DOE to consider the application.

When submitting information to DOE for Section 242 program, it is recommended that applicants carefully read and review the completed content of the Guidance for this process. When reviewing applications, DOE may corroborate the information provided with information that DOE finds through FERC e-filings, contact with power off-taker, and other due diligence measure carried out by reviewing officials. DOE may require the applicant to conduct and submit an independent audit at its own expense, or DOE may conduct an audit to verify the number of kilowatt-hours claimed to have been

generated and sold by the qualified hydroelectric facility and for which an incentive payment has been requested or made.

Signed in Washington, DC, on April 30, 2019.

**Steve Chalk,**

*Acting Deputy Assistant Secretary for Renewable Power, Energy Efficiency and Renewable Energy.*

[FR Doc. 2019-10572 Filed 5-20-19; 8:45 am]

**BILLING CODE 6450-01-P**

## DEPARTMENT OF ENERGY

### U.S. Energy Information Administration

#### Agency Information Collection Proposed New Survey OR Extension

**AGENCY:** U.S. Energy Information Administration (EIA), Department of Energy (DOE).

**ACTION:** Notice and request for comments.

**SUMMARY:** EIA is requesting a three-year extension, without changes, of the *Generic Clearance for the Collection of Qualitative Feedback on Agency Service Delivery*. This generic clearance enables EIA to collect customer and stakeholder feedback from the public on service delivery in an efficient and timely manner to ensure that EIA's programs effectively meet our customers' needs and to collect feedback on improving service delivery to the public.

**DATES:** EIA must receive all comments on this proposed information collection no later than July 22, 2019. If you anticipate any difficulties in submitting your comments by the deadline, contact the person listed in the **ADDRESSES** section of this notice as soon as possible.

**ADDRESSES:** Mail comments to Jacob Bournazian, U.S. Energy Information Administration, 1000 Independence Avenue SW, EI-21, Washington, DC 20585.

Submit comments electronically to [jacob.bournazian@eia.gov](mailto:jacob.bournazian@eia.gov).

**FOR FURTHER INFORMATION CONTACT:** If you need additional information, send your request to Jacob Bournazian, U.S. Energy Information Administration, telephone: (202) 586-5562, email at [jacob.bournazian@eia.gov](mailto:jacob.bournazian@eia.gov).

**SUPPLEMENTARY INFORMATION:** This information collection request contains:

(1) *OMB No. 1905-0210;*

(2) *Information Collection Request Title: Generic Clearance for the Collection of Qualitative Feedback on Agency Service Delivery;*

(3) *Type of Request: Renewal;*

(4) *Purpose:* The solicitation of feedback on Agency Service Delivery includes topics such as: Timeliness of publishing, understanding of questions and terminology used in EIA products, perceptions on data confidentiality and security, appropriateness and relevancy of information published, accuracy of information, courtesy, efficiency of service delivery, and resolution of issues with service delivery. Responses are assessed to plan and inform efforts to improve or maintain the quality of service offered to the public. If this information is not collected, vital feedback from customers and stakeholders on the agency's services will be unavailable. The agency will only submit an information collection for approval under this generic clearance if it meets the following conditions: It is voluntary; it has a low burden for respondents; is low-cost for both the respondents and the Federal Government; is noncontroversial and does not raise issues of concern to other Federal agencies; is targeted to the solicitation of opinions from respondents who have experience with the program or may have experience with the program in the near future; Personally Identifiable Information (PII) may be collected, if the need arises, PII is collected only to the extent necessary to initially contact respondents and is not retained. The information gathered is intended only to be used internally for general service improvement, the design, modification, and evaluation of survey instruments, modes of data collection, and program management purposes.

Advances in technology and service delivery systems in the private sector, have increased the public's expectations of the Government's customer service promise. The agency must also address the need to improve its services, not only to individuals, but also to private and Governmental entities to which the agency directly provides significant services to keep pace with the public's expectations of the Government. Government managers must identify and learn from what is working in the private sector and apply these best practices to deliver services better, faster, and at lower cost. Such best practices include increasingly popular lower-cost, self-service options accessed by the internet or mobile phone and improved processes that deliver services faster and more responsively, reducing the overall need for customer inquiries and complaints. The Federal Government has a responsibility to streamline and make more efficient its

service delivery to better serve the public.

(5) *Annual Estimated Number of Respondents*: 80,600.

(6) *Annual Estimated Number of Total Responses*: 80,600.

(7) *Annual Estimated Number of Burden Hours*: 8,446.

(8) *Annual Estimated Reporting and Recordkeeping Cost Burden*: \$625,173.00.

Comments are invited on whether or not: (a) The proposed collection of information is necessary for the proper performance of agency functions, including whether the information will have a practical utility; (b) EIA's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used, is accurate; (c) EIA can improve the quality, utility, and clarity of the information it will collect; and (d) EIA can minimize the burden of the collection of information on respondents, such as automated collection techniques or other forms of information technology.

**Statutory Authority:** E.O. 12862, Setting Customer Service Standards, E.O. 13571, Streamlining Service Delivery and Improving Customer Service.

Signed in Washington, DC, on May 16, 2019.

**Nanda Srinivasan,**

*Director, Office of Survey Development and Statistical Integration, U.S. Energy Information Administration.*

[FR Doc. 2019-10560 Filed 5-20-19; 8:45 am]

**BILLING CODE 6450-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

*Docket Numbers*: EG19-97-000.  
*Applicants*: Blossburg Power, LLC.  
*Description*: Self-Certification of EG of Blossburg Power, LLC.

*Filed Date*: 5/15/19.  
*Accession Number*: 20190515-5041.  
*Comments Due*: 5 p.m. ET 6/5/19.

*Docket Numbers*: EG19-98-000.  
*Applicants*: GenOn Holdco 1, LLC.  
*Description*: Self-Certification of EG of GenOn Holdco 1, LLC.

*Filed Date*: 5/15/19.  
*Accession Number*: 20190515-5042.  
*Comments Due*: 5 p.m. ET 6/5/19.

*Docket Numbers*: EG19-99-000.  
*Applicants*: GenOn Holdco 2, LLC.  
*Description*: Self-Certification of EG of GenOn Holdco 2, LLC.

*Filed Date*: 5/15/19.

*Accession Number*: 20190515-5043.

*Comments Due*: 5 p.m. ET 6/5/19.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers*: ER10-2437-012.

*Applicants*: Arizona Public Service Company.

*Description*: Second Supplement to December 28, 2018 Triennial Market Power Update of Arizona Public Service Company.

*Filed Date*: 5/14/19.

*Accession Number*: 20190514-5179.

*Comments Due*: 5 p.m. ET 6/4/19.

*Docket Numbers*: ER19-1839-000.

*Applicants*: Imperial Valley Solar 3, LLC.

*Description*: § 205(d) Rate Filing: Imperial Valey Solar 3, LLC Cost True-Up Amendment to be effective 5/15/2019.

*Filed Date*: 5/14/19.

*Accession Number*: 20190514-5131.

*Comments Due*: 5 p.m. ET 6/4/19.

*Docket Numbers*: ER19-1840-000.

*Applicants*: Imperial Valley Solar 3, LLC.

*Description*: Baseline eTariff Filing: Imperial Valey Solar 3, LLC Substation Facilities Agreement to be effective 5/15/2019.

*Filed Date*: 5/14/19.

*Accession Number*: 20190514-5132.

*Comments Due*: 5 p.m. ET 6/4/19.

*Docket Numbers*: ER19-1841-000.

*Applicants*: PacifiCorp.

*Description*: § 205(d) Rate Filing: Tri-State Master Install, O&M Agmt for Metering (Rev 1) to be effective 7/14/2019.

*Filed Date*: 5/14/19.

*Accession Number*: 20190514-5140.

*Comments Due*: 5 p.m. ET 6/4/19.

*Docket Numbers*: ER19-1842-000.

*Applicants*: GenOn Power Midwest, LP.

*Description*: § 205(d) Rate Filing: Reactive Supply Service Tariff Revision to be effective 12/31/9998.

*Filed Date*: 5/15/19.

*Accession Number*: 20190515-5002.

*Comments Due*: 5 p.m. ET 6/5/19.

*Docket Numbers*: ER19-1843-000.

*Applicants*: GenOn REMA, LLC.

*Description*: Tariff Cancellation: Notice of Cancellation of Rate Schedule to be effective 12/31/9998.

*Filed Date*: 5/15/19.

*Accession Number*: 20190515-5003.

*Comments Due*: 5 p.m. ET 6/5/19.

*Docket Numbers*: ER19-1844-000.

*Applicants*: GenOn Holdco 1, LLC.

*Description*: Baseline eTariff Filing: New Baseline Reactive Tariff Filing to be effective 12/31/9998.

*Filed Date*: 5/15/19.

*Accession Number*: 20190515-5004.

*Comments Due*: 5 p.m. ET 6/5/19.

*Docket Numbers*: ER19-1845-000.

*Applicants*: GenOn Holdco 2, LLC.

*Description*: Baseline eTariff Filing: New Baseline Reactive Tariff Filing to be effective 12/31/9998.

*Filed Date*: 5/15/19.

*Accession Number*: 20190515-5005.

*Comments Due*: 5 p.m. ET 6/5/19.

*Docket Numbers*: ER19-1846-000.

*Applicants*: GenOn Holdco 3, LLC.

*Description*: Baseline eTariff Filing: New Baseline Reactive Tariff Filing to be effective 12/31/9998.

*Filed Date*: 5/15/19.

*Accession Number*: 20190515-5006.

*Comments Due*: 5 p.m. ET 6/5/19.

*Docket Numbers*: ER19-1847-000.

*Applicants*: GenOn Holdco 4, LLC.

*Description*: Baseline eTariff Filing: New Baseline Reactive Tariff Filing to be effective 12/31/9998.

*Filed Date*: 5/15/19.

*Accession Number*: 20190515-5007.

*Comments Due*: 5 p.m. ET 6/5/19.

*Docket Numbers*: ER19-1848-000.

*Applicants*: GenOn Holdco 5, LLC.

*Description*: Baseline eTariff Filing: New Baseline Reactive Tariff Filing to be effective 12/31/9998.

*Filed Date*: 5/15/19.

*Accession Number*: 20190515-5008.

*Comments Due*: 5 p.m. ET 6/5/19.

*Docket Numbers*: ER19-1849-000.

*Applicants*: GenOn Holdco 6, LLC.

*Description*: Baseline eTariff Filing: New Baseline Reactive Tariff Filing to be effective 12/31/9998.

*Filed Date*: 5/15/19.

*Accession Number*: 20190515-5009.

*Comments Due*: 5 p.m. ET 6/5/19.

*Docket Numbers*: ER19-1850-000.

*Applicants*: GenOn Holdco 7, LLC.

*Description*: Baseline eTariff Filing: New Baseline Reactive Tariff Filing to be effective 12/31/9998.

*Filed Date*: 5/15/19.

*Accession Number*: 20190515-5010.

*Comments Due*: 5 p.m. ET 6/5/19.

*Docket Numbers*: ER19-1851-000.

*Applicants*: GenOn Holdco 8, LLC.

*Description*: Baseline eTariff Filing: New Baseline Reactive Tariff Filing to be effective 12/31/9998.

*Filed Date*: 5/15/19.

*Accession Number*: 20190515-5011.

*Comments Due*: 5 p.m. ET 6/5/19.

*Docket Numbers*: ER19-1852-000.

*Applicants*: Orrtanna Power, LLC.

*Description*: Baseline eTariff Filing: New Baseline Reactive Tariff Filing to be effective 12/31/9998.

*Filed Date*: 5/15/19.

*Accession Number*: 20190515-5012.

*Comments Due*: 5 p.m. ET 6/5/19.