



Suggestions

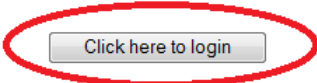
**Welcome to eWell
Permitting and Reporting System**



BSEE is entering the world of online data exchange with business partners across the country. Electronic data submissions are a growing, vital part of the BSEE's mission.

The use of electronic business (E-business) tools will greatly reduce the time involved in processing information, reduce the errors incurred during the data input process, and reduce the overall cost of doing business for both the Oil and Gas Industry and the Federal Government.

Many types of information (business objects) are submitted to the government agency on a daily basis, requiring significant human intervention. Working jointly with industry representatives and other regulatory agencies, BSEE is testing solutions that provide both a standard regulatory reporting format and a more direct interface with our databases.



For eWell user support, call your local [BSEE District Office](#) or the help desk at 1-504-731-1550.

Please log out of eWell if you are going to be away from your computer as the system will automatically time your session out after 30 minutes.

BSEE	Home	Help	Suggestions	Logout	U.S. Department of the Interior
eWell Home					
Welcome from _____, you are logged in.					
<p>*Applicant select type of drilling permit</p> <div style="border: 2px solid red; padding: 5px;"><p>Well Permit Applications and Revisions</p><ul style="list-style-type: none">• Drill new well (APD/RPD)• Sidetrack (AST/RST)• Bypass (ABP/RBP)• Relinquish (APM/RPM)• Plan Reviews</div>			<p>in Menu</p> <p>Well Reports</p> <ul style="list-style-type: none">• Rig Movement Notification Report• Well Activity Report (WAR)• Open Hole Data Report• End of Operations Report (EOR)• Correction Report		

Permit Selection List

[What does the 'Payment Status' value mean?](#)

	API	WELL			BOTTOM			SURFACE			PERMIT			Payment Status
		Name	ST	BP	Area	Block	Lease	Area	Block	Drilling Right	Permit Type	Status	Last Action Date	
<input type="radio"/>	** eWell displays list of existing Recent permits with status of other info													
<input type="radio"/>	** eWell displays list of existing Recent permits with status of other info													
<input type="radio"/>	*Applicant select type													

*Concatenated APD document will not contain the PDF rendering of the permit until it has been approved.

Query Operation 1:

Status:

Date Frame:

Query Operation 2:

API:

* Applicant can query all their permits using query options

Choose New Well Identification

Current Date:

Please enter the following information:

Bottom Lease:
G or _NNNNN

Area/Block:

Well Name:
AANNN

Well Type:

NOTE:
 To submit an application to drill a new well, please enter the Bottom Lease and the next sequentially numbered Well Name for the designated Lease

Welcome ++Calculated based on other data

General Well Information

Lease: *EBA Area/Block: *EBA Well Name *EBA Well Type: *EBA
 Permit ID: ++ Status: ++ Operator: **Displayed based on other data
 Payment status: ++Calculated based on other data

Date Of Request	Approval Date	API Well Number	
++ Generated by ewell based on applicant action	***	***	
Bottom Lease	Area/Block	Well Name	Well Type
* Entered by Applicant	* Entered by Applicant	* Entered by Applicant	ation

Water Depth (ft)	RKB Elevation (ft)	Drive Size (inch)	Drive Depth (ft)
*EBA	*EBA	*EBA	*EBA
Mineral Code	Request Spud Date (mm/dd/yyyy)		Subsea BOP
*EBA	*EBA		*EBA

Verbal Date (mm/dd/yyyy): Approving Official: *** Generated by eWell
 based on BSEE action

PROPOSED WELL LOCATION

Nad27(GOM,Pacific) Nad83(Alaska)

SURFACE LOCATION

LEASE (OCS):
 State Lease * Entered by Applicant
 RUE

Area/Block: ** Displayed by eWell based on other info entered by applicant

Latitude - Enter degrees, minutes, seconds or decimal				Longitude - Enter degrees, minutes, seconds or decimal			
Degrees	Minutes	Seconds	Decimal	Degrees	Minutes	Seconds	Decimal
++ calculated by eWell based on other data				++ calculated by eWell based on other data			
*EBA				*EBA			

Calculated NAD27 Data

NAD27 Departures NS ++Calculated based on other data
 NAD27 Y Coordinates ++Calculated based on other data
 NAD27 Departures EW ++Calculated based on other data
 NAD27 X Coordinates ++Calculated based on other data

Surface Plan * Entered by Applicant
 Plan Lease (OCS) ** Displayed based on other data
 Plan Area/Block ** Displayed based on other data

BOTTOM LOCATION

Latitude - Enter degrees, minutes, seconds or decimal				Longitude - Enter degrees, minutes, seconds or decimal			
Degrees	Minutes	Seconds	Decimal	Degrees	Minutes	Seconds	Decimal
++Calculated based on other data				++Calculated based on other data			
*EBA				*EBA			

Calculated NAD27 Data

LEASE (OCS): ** Displayed based on other data
 Area/Block: ** Displayed based on other data
 NAD27 Departures NS ++Calculated based on other data
 NAD27 Y Coordinates ++Calculated based on other data
 NAD27 Departures EW ++Calculated based on other data
 NAD27 X Coordinates ++Calculated based on other data

Bottom Plan *EBA
 Plan Lease (OCS) ** Displayed based on other data
 Plan Area/Block ** Displayed based on other data

Save Verify Location Select Plan Change Bottom Location Previous Next

Welcome ++Calculated based on other data

Select Rig

*Applicant selects Rig from list

Prev Rigs Next Rigs **Select** Previous Next

Rig ID	Rig Name	Rig Type	Select
60005	* BARGE RIG TO BE DETERMINED	BARGE	<input type="radio"/>
45016	* COIL TUBING UNIT	PLATFORM	<input type="radio"/>
45023	* COIL TUBING UNIT (HOUMA #2)	PLATFORM	<input type="radio"/>
45028	* COIL TUBING UNIT (HOUMA #3)	PLATFORM	<input type="radio"/>
45018	* COIL TUBING UNIT (HOUMA DIST	PLATFORM	<input type="radio"/>
45025	* COIL TUBING UNIT (L.C. #2)	PLATFORM	<input type="radio"/>
45030	* COIL TUBING UNIT (L.C. #3)	PLATFORM	<input type="radio"/>
45020	* COIL TUBING UNIT (L.C. DIST)	PLATFORM	<input type="radio"/>
45026	* COIL TUBING UNIT (L.J. #2)	PLATFORM	<input type="radio"/>
45031	* COIL TUBING UNIT (L.J. #3)	PLATFORM	<input type="radio"/>
45021	* COIL TUBING UNIT (L.J. DIST)	PLATFORM	<input type="radio"/>
45024	* COIL TUBING UNIT (LAF #2)	PLATFORM	<input type="radio"/>
45029	* COIL TUBING UNIT (LAF #3)	PLATFORM	<input type="radio"/>
45019	* COIL TUBING UNIT (LAF DIST)	PLATFORM	<input type="radio"/>
45022	* COIL TUBING UNIT (N.O. #2)	PLATFORM	<input type="radio"/>
45027	* COIL TUBING UNIT (N.O. #3)	PLATFORM	<input type="radio"/>
45017	* COIL TUBING UNIT (N.O. DIST)	PLATFORM	<input type="radio"/>
60001	* DP SEMI RIG TO BE DETERMINED	DP SEMISUBMERSIBLE	<input type="radio"/>
60002	* DRILL SHIP TO BE DETERMINED	DRILLSHIP	<input type="radio"/>

Rig Information

Lease: ** Area/Block: ** Well Name ** Well Type: **
 Permit ID: ** Status: ** Operator: **
**Displayed based on other data
 Payment status: ++Calculated based on other data

ANCHORS Check Here: YES NO *EBA

RIG SPECIFICATIONS

Rig Name: ** Displayed by eWell based on other info
 Type: based on other info entered by applicant
 Function: entered by applicant
 Shipyard: **
 Year Constructed: ** Year Refurbished: **

RATED DEPTHS

Water Depth: ** Drill Depth: **

CERTIFICATES

ABS/DNV: ** Coast Guard: **

SAFE WELDING AREA

Approval Date: ** District: **

Remarks: **

Change Rig Previous Next Summary

Review the information list for accuracy. If an error exists or data item is not populated, please contact the appropriate Office for correction.

Significant Markers

Lease: ** Area/Block: ** Well Name ** Well Type: **
 Permit ID: ** Status: ** Operator: **
 Payment status: ++Calculated based on other data

H2S Designation	H2S TVD
*EBA	*EBA

List of Significant Markers Anticipated			
Name	Subsea Depth	Top MD	Select
* Entered by Applicant (EBA)	*EBA	*EBA	<input type="radio"/>
* Entered by Applicant	*EBA	*EBA	<input type="radio"/>
			<input type="button" value="Save"/>

Question Information

Lease: ** Area/Block: ** Well Name ** Well Type: **
 Permit ID: ** Status: ** Operator: **
 Payment status: ++Calculated based on other data

Question		Remarks
1. Will you maintain quantities of mud and mud material (including weight materials and additives) sufficient to raise the entire system mud weight 1/2 ppg or more?	YES <input checked="" type="radio"/> NO <input type="radio"/> N/A <input type="radio"/>	* Applicant Selects yes, no, or N/A, then types text if applicable
2. If hydrocarbon-based or synthetic-based drilling fluids were used, is the drilling rig outfitted for zero discharge, and will zero discharge procedures be followed?	YES <input checked="" type="radio"/> NO <input type="radio"/> N/A <input type="radio"/>	* Applicant Selects yes, no, or N/A, then types text if applicable
3. If drilling the shallow casings strings riserless, will you maintain kill weight mud on the rig and monitor the wellbore with an ROV to ensure that it is not flowing?	YES <input checked="" type="radio"/> NO <input type="radio"/> N/A <input type="radio"/>	* Applicant Selects yes, no, or N/A, then types text if applicable
4. If requesting a waiver of the conductor casing, have you submitted a log to government agency G&G that is within 500 feet of the proposed bottom hole location for the proposed surface casing point?	YES <input type="radio"/> NO <input type="radio"/> N/A <input checked="" type="radio"/>	* Applicant Selects yes, no, or N/A, then types text if applicable
5. Will the proposed operation be covered by an EPA Discharge Permit? (please provide permit number in comments for this question)	YES <input checked="" type="radio"/> NO <input type="radio"/> N/A <input type="radio"/>	* Applicant Selects yes, no, or N/A, then types text if applicable
6. Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	YES <input type="radio"/> NO <input type="radio"/> N/A <input checked="" type="radio"/>	* Applicant Selects yes, no, or N/A, then types text if applicable
7. Is the calculated daily volume possible from an uncontrolled blowout of this well greater than the daily volume included in the worst case discharge scenario in the approved oil spill response plan?	YES <input type="radio"/> NO <input checked="" type="radio"/> N/A <input type="radio"/>	* Applicant Selects yes, no, or N/A, then types text if applicable
8. Has the drilling rig been approved for the use of digital BOP testing? If yes, which version?	YES <input checked="" type="radio"/> NO <input type="radio"/> N/A <input type="radio"/>	* Applicant Selects yes, no, or N/A, then types text if applicable

Permit Attachments

Lease: ** Area/Block: ** Well Name: ** Well Type: **
 Permit ID: ** Status: ** Operator: **
 Payment status: ++Calculated based on other data **Displayed based on other data

REQUIRED ATTACHMENTS [\(see Allowed File Types list below\)](#)

Allowed File Type(s)	File Description	Status	New	Locked	Command
Industry Attachments					
PDF	Drilling prognosis and summary of drilling, cementing, and mud processes	PDF file attached (size: 236.5 kb)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Attach View Remove Add
PDF	Engineering Calculation	PDF file attached (size: 355.7 kb)			* Applicant attaches pdf files to cover non-data information required by regulation
PDF	Proposed Wellbore Schematic	PDF file attached (size: 195.4 kb)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
PDF	Proposed Well Location Plat	PDF file attached (size: 104.5 kb)	<input type="checkbox"/>	<input type="checkbox"/>	Attach View Remove Add
PDF	Directional Program	PDF file attached (size: 25.1 kb)	<input type="checkbox"/>	<input type="checkbox"/>	Attach View Remove Add
PDF	Pore pressure (PP), Mud Weight (MW), and Fracture Gradient (FG) Plot	PDF file attached (size: 64.5 kb)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Attach View Remove Add
PDF	BOP & Diverter Schematics with Operating Procedures	PDF file attached (size: 9.0 mb)	<input type="checkbox"/>	<input type="checkbox"/>	Attach View Remove Add
PDF	Blind-shear ram capability and certification	PDF file attached (size: 6.0 mb)	<input type="checkbox"/>	<input type="checkbox"/>	Attach View Remove Add
PDF	BOP stack certification including statement regarding any modifications made since last certification	PDF file attached (size: 1.3 mb)	<input type="checkbox"/>	<input type="checkbox"/>	Attach View Remove Add

OPTIONAL/SUPPLEMENTAL ATTACHMENTS [\(see Allowed File Types list below\)](#)

Allowed File Type(s)	File Description	Status	New	Locked	Command
Industry Attachments					
PDF	Departure List	no file attached		<input type="checkbox"/>	Attach
PDF	ABS/DNV Certificate	no file attached		<input type="checkbox"/>	* Applicant attaches pdf files to cover non-data information required by regulation
PDF	U.S. Coast Guard Certificate	PDF file attached (size: 1.5 mb)	<input type="checkbox"/>	<input type="checkbox"/>	
PDF	Safe Welding Area Drawing	no file attached		<input type="checkbox"/>	Attach
PDF	Deepwater Cement Practices	no file attached		<input type="checkbox"/>	Attach
PDF	Rig Picture and Drawing	no file attached		<input type="checkbox"/>	Attach
PDF	Floater Evacuation Plan	no file attached		<input type="checkbox"/>	Attach

ATTACH SUPPLEMENTAL FILE

Allowed File Types legend

File Extension	Description
PDF	Adobe Portable Document Format

A resolution of 300 dpi is required for any attachment.

[Previous](#) [Next](#) [Summary](#)

Welcome

APD Summary

Lease: ** Area/Block: ** Well Name ** Well Type: **
 Permit ID: ** Status: ** Operator: **
 Payment status: ++Calculated based on other data

- General Well Information
- Well Design Information
- Significant Markers
- Question Information
- Status History
- Rig Information
- Attachment Information
- Contact Information
- Review Status

Errors & Comments:

- WARNS:** No Rig is selected, please see details in rig information page.
- WARNS:** No casing interval selected, please see details in well design information page.
- WARNS:** Some questions may not be answered yet.
- WARNS:** Surface plan of OCS lease is not defined. This permit cannot be approved.
- WARNS:** Bottom plan is not defined. This permit cannot be approved.