Form 208 (rev)									FORM APPROVED				
(March 2015)									OMB No. [] Expires XX/XX/XXXX				
UNITED STATES DEPARTMENT OF THE INTERIOR									5. Lease Serial No.				
OSAGE AGENCY													
WELL COMPLETION OR RECOMPLETION REPORT AND LOG									6. If Indian, Allotee or Tribe Name				
1a. Type of Well: Oil Well Gas Well Gas Well Other									7. If Unit or CA Agreement, Name and No.				
1b. Type of Completion: □ New Well □ Work Over □ Deepen □ Plug Back □ Diff. Reserv., □ Other:									8. Lease Name and Well No.				
2. Name of Operator									9. API Well No.				
3 Address 3a Pho					ne No. (include area code)				10. Field and Pool, or Exploratory				
4. Location of Well (<i>Report location clearly</i> *) At surface									11. Sec., T.R.M. on Block And Survey or Area				
At top prod	. Interval reporte	d below							,				
At total depth									12. Country or 13. State Parish				
14. Date Spud	ded	15. Dat	e T.D. R	eached		16. Date Completed				17. Elevations (DF, RKB, RT, GL)*			
·						□ D&A □ Ready to Prod.				,			
18. Total Dept	h: MD			19. Plu	Back T.D.: MD				20. Depth Bridge Plug Set				
	TVD				TVD				MD				
										TVD			
	ic & Other Mech	anical Logs Run			nat was cored?		Yes (Submit A						
(Submit copy c	of each)				tional Survey?	s DTS run?							
23. Casting a	nd Linear Reco	rd (Report all st	rings ir	well)									
Hole Size	Size/Grade	Wt.(#/ft)			Bottom	Stage	No. of Sks.	Slu	rry Vol.	Cement	Amount		
					(MD)	Cementer	& Type of	(BE	BL)	Top*	Pulled		
						Depth	Cement						
24 Tubing D													
24. Tubing Record Size Depth Set Packer Size			Size		Depth Set	Packer	Size	Depth Set		Packer Depth (MD)			
	(MD)	Depth (MD)			(MD)	Depth (MD)		(MD)					
25 Droducing	Intonyala				26 Dorforat	ion Pocord							
25. Producing Intervals Formation Top Bottom				om	26. Perforation Record Perforated Interval Size			No	o. Holes Perf. Status		5		
A)													
В)													
<u>C)</u>													
D)	tura Traatman	t Comont Sau		t.a.									
27. Acid, Fracture, Treatment, Cement Squeeze, etc. Depth Interval					Amount and Type of Material								
					7 into and and	7							
-	on – Interval A	1					L						
Date First Produced	Test Date	Hours Tested	Test Prod	uction	Oil BBL	Gas MCF	Water BBL	1	Gravity T. API	Gas Gravit	/ Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	Press. 24 Hr. Rate		Oil BBL	Gas MCF	Water BBL	Ga: Rat	s/Oil io	Well Statu	5		
28a. Producti	ion – Interval B	1								1			
Date First	Test Date	Hours	Oil BBL	Gas MCF	Water BBL	Oil	Gravity	Gas Gravit	/ Production				
Produced		Tested	Prod	uction				Co	r. API		Method		

Choke Size	Tbg. Press. Csg. Press. Flwg. SI		24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
28b. Product	ion – Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity Production Method		
Choke Size	Tbg. Press. Flwg. Sl	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Vell Status	
28c. Product	on – Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Gas Gravity Production Method	
Choke Size	Tbg. Press. Flwg. Sl	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Vell Status	
29. Dispositio	n of Gas (Solid	used for fuel.	vented. etc.)							
	•	, ,	, ,							
Show all imp intervals and	all drill-stem te	porosity and c ests, including o	ifers): ontents thereof lepth interval to ressures and re	ested, cushior		on (Log) Marke	ers			
Formation T			Bottom		Descriptions Contents, et		lame	Top Meas. D	Top Meas. Depth	
32. Additional remarks (including plugging procedure):										
22 Indicato	which itoms ba	ve heen attach	od by placing a	chock in the a	ppropriate boxe					
Electrical/Mechanical Logs (1 full set req'd) Geological Report D DST Report Directional Survey										
Notice for plugging and cement verification Core Analysis Other:										
34. I hereby instructions)		foregoing and	attached inform	nation is comp	leted and corre	ct as determir	ed from all avail	able records (se	e attached	

Name (please print)______ Title ______

Signature _____ Date _____

Title 18 U.S.C., Section 1001 and Title 43 U.S.C., Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

INSTRUCTIONS

GENERAL: This form is designed for submitting a complete and correct well completion/recompletion report and log on all types of wells on Indian leases to a Federal agency, pursuant to applicable Federal laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from local Federal offices.

ITEM 4: Locations on Indian land should be described in accordance with Federal requirements. Consult local Federal offices for specific instructions.

ITEM 17: Indicate which reported elevation is used as reference (where not otherwise shown) for depth measurements give in other spaced on this form and in any attachments.

ITEM 23: Show how reported top(s) of cement were determined, i.e. circulated (CIR), or calculated (CAL), or cement bond log (CBL), or temperature survey (TS).

NOTICES

The Privacy Act of 1974 and regulation in 25 C.F.R. 226.34(b) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 25 C.F.R. Part 226, 200 DM 1, 209 DM 8, 230 DM 1, 3 IAM 4.1 and Muscogee Area Addendum 9901 to 3 IAM 4 PRINCIPAL PURPOSES: The information will be used to evaluate the actual operations performed in the drilling, completing and testing of a well on a Federal or Indian lease.

ROUTINE USE: (1) Evaluate the equipment and procedures used during the drilling and completing/recompleting of a well. (2) The review of geologic zones and formation encountered during drilling. (3) Analyze future applications to drill in light of data obtained and methods used. (4) Information from the record and/or the record will be transferred to appropriate Federal, State, and local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecution, in connection with congressional inquiries and for regulatory responsibilities.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this application and disclosure of the information is mandatory once a well drilled on a Federal or Indian lease is complete/recompleted.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BIA/Osage Agency collects this information to allow evaluation of the technical, safety, and environmental factors involved with drilling for oil and/or gas on Federal and Indian oil and gas leases. This information will be used to analyze and approve applications. Response to this request is mandatory only if the operator elects to initiate drilling or reentry operations on an oil and gas lease. The BIA/Osage Agency would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a valid OMB Control Number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to: Information Collection Clearance Officer – Indian Affairs, 1849 C Street, N.W., Mail Stop 3642, Washington, DC 20240.