

Corrected Appendix
Form No. 549D in Docket No. RM09-2-001

**Quarterly Transportation and Storage Report For
Intrastate Natural Gas and Hinshaw Pipelines**

A.	Form No. 549D Data Dictionary and Reporting Units.....	2
B.	Instructions for Reporting Data	15
C.	Reporting Units for From No. 549D Data Dictionary and Instructions	25
D.	List of Commenters and Abbreviations.....	27

A. Form No. 549D Data Dictionary and Reporting Units. (Note: all field numbers correspond to Form No. 549D data fields)

Field No.	Field Category	Field Sub-Category	Field ID	Field Name	Required (Y/N)	Format	Example	Definition	Reg. (Commission Requirement) *
1	CO ID DATA	COMPANY	CID_Comp anyName	Filing Company- Legal Name of Intrastate/ Hinshaw Company	Y	Unrestricted text (100 characters)	Acme Intrastate Pipeline Company	Name of the company filing this report.	
2	CO ID DATA	COMPANY	CID_Comp any_ID	FERC designated "Company Identifier"	Y	The letter "C" followed by 6 digits (7 characters).	C123456	FERC designated "Company Identifier" for filing company that was obtained from FERC	
3	CO ID DATA	REPORT ID	CID_Orgin Resubmit	Report is Original / Resubmission	Y	Original Resubmission	Original	Identify if the report is an Original or a Resubmission.	
3a	CO ID DATA	REPORT ID	CID_Resub mit_Expln	Explanation for Resubmission	N	Unrestricted text (100 characters)	Correcting error in shipper 12345's IT billing units.	Explain the reason for the resubmission of the report.	
4	CO ID DATA	REPORT ID	CID_Submi tDate	Submission Date	Y	MM/DD/YYYY	06/01/2011	Date entered in month, day, and year format where the first 2 numbers represent the month, the 3rd and 4th numbers represent the date, and the 5th through 8th numbers represent the year. [A slash will be used as a separator.]	
5	CO ID DATA	REPORT ID	CID_Trans port_Y_N	Filing company performed transportation of natural gas this quarter.	Y	Yes No	Yes	Identify if the filer transported gas under § 284.122 during the quarter. If yes complete all fields as necessary, if no complete through field #18.	
6	CO ID DATA	REPORT ID	CID_Filing _Qtr	Filing Calendar Year & Quarter	Y	YYYY-QN	2011-Q1	The first 4 numbers represent the year (e.g., 2010). The last digit designates the quarter (e.g., Q1= 1st quarter or January through March; Q2= 2nd quarter or April through June; Q3= 3rd quarter or July through September; or Q4 = 4th quarter or October through December.) [A dash will be used as a separator.]	
7	CO ID DATA	CONTACT	CID_Conta ctName	Filing Company- Contact Name	Y	Unrestricted text (50 characters)	Ms. Responder	Name of the person who electronically files and will answer questions regarding the filing.	
8	CO ID DATA	CONTACT	CID_Conta ctTitle	Filing Company- Contact Title	Y	Unrestricted text (50 characters)	Director Regulatory Affairs	Title of the contact identified in field #7.	

Field No.	Field Category	Field Sub-Category	Field ID	Field Name	Required (Y/N)	Format	Example	Definition	Reg. (Commission Requirement) *
9	CO ID DATA	CONTACT	CID_ContactPhone	Filing Company- Contact Phone No.	Y	Unrestricted text (20 characters)	(713) 555-1212 x123	Phone Number for the filing contact identified in field #7.	
10	CO ID DATA	CONTACT	CID_ContactEmail	Filing Company- Contact E-Mail Address	Y	Unrestricted text (100 characters)	c.responder@acmeintrastate.com	E-Mail address for the contact identified in field #7.	
11	CO ID DATA	COMPANY	CID_ContactStreetAddress	Filing Company- Street Address	Y	Unrestricted text (150 characters)	1111 Sam Houston Blvd.	Address for the filing company identified in field #1.	
12	CO ID DATA	COMPANY	CID_ContactCity	Filing Company- City	Y	Unrestricted text (50 characters)	Houston	City for the filing company identified in field #1.	
13	CO ID DATA	COMPANY	CID_ContactState	Filing Company- State	Y	Restricted text (2 characters)	TX	State for the filing company identified in field #1.	
14	CO ID DATA	COMPANY	CID_ContactZip	Filing Company- Zip	Y	Unrestricted text (10 characters)	77201	Zip for the filing company identified in field #1.	
15	CO ID DATA	COMPANY	CID_ContactCountry	Filing Company- Country Name	Y	Unrestricted text (50 characters)	USA	Country for the filing company identified in field #1.	
16	CO ID DATA	SIGNATORY	CID_ContactSignTitle	Signing Official Title	Y	Unrestricted text (50 characters)	Sr. Vice President Marketing & Regulatory Affairs	Title of the company official who attests to the accuracy of the filing.	§284.126(b)(viii)
17	CO ID DATA	SIGNATORY	CID_ContactSignName	Signing Official Signature	Y	Unrestricted text (50 characters)	S. Jones	<p>Typing in the name of the signing official is an acceptable electronic signature in accordance with 18 CFR §385.2005(c) of the Commission's regulations.</p> <p>Name of the company official who attests to the accuracy of the filing by confirming that "I am duly authorized to verify, execute, and file with the Federal Energy Regulatory Commission the foregoing Quarterly Intrastate Report and that the statements and facts contained therein are true, correct, and accurate to the best of my knowledge."</p>	§284.126(b)(viii)
18	CO ID DATA	SIGNATORY	CID_ContactSignDate	Date Signed	Y	MM/DD/YYYY	06/01/2011	Date entered in month, day, and year format where the first 2 numbers represent the month, the 3rd and 4th numbers represent the date, and the 5th through 8th numbers represent the year. [A slash will be used as a separator.]	§284.126(b)(viii)

Field No.	Field Category	Field Sub-Category	Field ID	Field Name	Required (Y/N)	Format	Example	Definition	Reg. (Commission Requirement) *
19	SHIPPER ID DATA	SHIPPER DATA	SD_Name	Shipper Name:	Y	Unrestricted text (100 characters)	Acme Intrastate Marketing Group, LLC	Enter full legal name of the shipper receiving service.	§284.126(b)(i)
20	SHIPPER ID DATA	SHIPPER DATA	SD_ID_No	Shipper ID #:	Y	Unrestricted text (50 characters)	NN-NNN-NNNN	Use the unique Data Universal Numbering System (D-U-N-S®) Number assigned by the Dun & Bradstreet Corporation or Shipper ID accepted by the North American Energy Standards Board (NAESB) as the common code for the shipper. [May include dashes as a separator as necessary.]	§284.126(b)(i)
21	SHIPPER ID DATA	SHIPPER DATA	SD_Affilite_Y_N	Affiliate (Yes/No):	Y	Yes No	Yes	Companies or persons that directly or indirectly, through one or more intermediaries, control, or are controlled by, or under common control of the company in question.	§284.126(b)(i)
22	SHIPPER ID DATA	SHIPPER DATA	SD_Contract_No	Contract ID #:	Y	Unrestricted text (20 characters)	123-ASD-538	Number that is assigned by the pipeline/ storage company to the shipper's contract	§284.126(b)(i)
23	SHIPPER ID DATA	TYPE OF SERVICE PERFORMED	SD_Firm_Indicator	Service Type:	Y	Firm Interruptible	Firm	Service on a firm basis means that the service is not subject to a prior claim by another customer or another class of service and receives the same priority as any other class of firm service. Service on an interruptible basis means that the capacity used to provide the service is subject to a prior claim by another customer or another class of service and receives a lower priority than such other class of service.	§284.126(b)(ii); §284.7 and §284.9
24	SHIPPER ID DATA	SHIPPER DATA	SD_Contract_BegDate	Begin date:	Y	YYYY/MM	2011/01	Beginning date of current contract term. The first 4 numbers represent the year (e.g., 2010). The last 2 digits designate the month (e.g., 01= January; 02 = February; ...; or 12 = December.) [A slash will be used as a separator.]	§284.126(b)(vi)

Field No.	Field Category	Field Sub-Category	Field ID	Field Name	Required (Y/N)	Format	Example	Definition	Reg. (Commission Requirement) *
25	SHIPPER ID DATA	SHIPPER DATA	SD_Contract_EndDate	End date (if Firm):	Required if field #23 is Firm	YYYY/MM	2011/11	Ending date of current contract term. The first 4 numbers represent the year (e.g., 2010). The last 2 digits designate the month (e.g., 01= January; 02= February; ...; or 12 = December.) [A slash will be used as a separator.]	§284.126(b)(vi)
26	SHIPPER ID DATA	TYPE OF SERVICE PERFORMED	SD_TypeService	Type of Service Performed	Y	Transportation Storage Parking /Lending Other	Transportation	Report the type of service being provided for the shipper.	§284.126(b)(iii)
26a	SHIPPER ID DATA	TYPE OF SERVICE PERFORMED	SD_TypeService_Other	Other (Specify)	Required if field #26 is Other	Unrestricted text (100 characters)	Title transfer tracking service	Typical responses for Other include wheeling, hub services, imbalance services, pooling service, title transfer tracking service, penalties, surcharges or other charges, etc.	§284.126(b)(iii)
27	SHIPPER ID DATA	TYPE OF SERVICE PERFORMED	SD_RateScheduled	Rate Schedule Designation	Y	Unrestricted text (100 characters)	FTS	The Rate Schedule designation should be readily identifiable in the Statement of Operating Conditions. Examples of Rate Schedule designation: FTS=Firm Transportation Service; FSS=Firm Storage Service; ITS=Interruptible Transportation Service; ISS=Interruptible Storage Service; P=Parking Service; L=Lending Service; and Other.	§284.126(b)(iii)
28	SHIPPER ID DATA	TYPE OF SERVICE PERFORMED	SD_RateDocket	Docket where rates were approved	Y	Unrestricted text (100 characters)	PR98-12-001	FERC docket number(s) where rate schedule(s) for this particular contract were approved. For Intrastate pipelines the designation is usually PR or SA. [A comma should be used as a separator.]	§284.126(b)(iii)
29	SHIPPER ID DATA	RECEIPT / DELIVERY POINTS	SD_ReceiptPt_Name	Primary Receipt Point Name	Y	Unrestricted text (100 characters)	Acme Hill Ranch Plant	The term "Receipt Point" shall mean either (a) a Headstation, (b) the Point of Injection/Withdrawal, or (c) a point on Pipeline's Pipeline System that Shipper and Pipeline shall agree upon, where Gas enters facilities owned by Transporter, and is metered. If more than one primary receipt point or group in an individual rate schedule category, indicate each additional point in comment field #29a.	§284.126(b)(iv)

Field No.	Field Category	Field Sub-Category	Field ID	Field Name	Required (Y/N)	Format	Example	Definition	Reg. (Commission Requirement) *
29a	SHIPPER ID DATA	RECEIPT / DELIVERY POINTS	SD_Receipt Pt_Name-Add	Primary Receipt Point Names – Additional Points	N	Unrestricted text (1000 characters)	Acme Hill Ranch Plant 2	If more than one primary receipt point or group in an individual rate schedule category, indicate each additional point or group in this comment field. [A comma should be used as a separator.] If the field size is not sufficient to accommodate the primary receipt points or groups, please eFile a separate narrative alongside the respondent's initial report. The narrative should contain a list of points along with the county and state of each point, and the name of the jurisdictional pipeline (if any) that interconnects at each point. See 131 FERC ¶ 61,150 at P. 59-60.	§284.126(b)(iv)
30	SHIPPER ID DATA	RECEIPT / DELIVERY POINTS	SD_Receipt Pt_CCode	Primary Receipt Industry Common Code	Y	Unrestricted text (50 characters)	NNNNN-NNN1	Point Identification Code - Use the North American Energy Standards Board/Petroleum Information Corporation (NAESB/PI) Data Reference Number, a one-to-nine digit number also assigned by IHS (successor to PI), if available. If more than one primary receipt point or group in an individual rate schedule category, indicate each additional point or group in comment field #30a.	§284.126(b)(iv)

Field No.	Field Category	Field Sub-Category	Field ID	Field Name	Required (Y/N)	Format	Example	Definition	Reg. (Commission Requirement) *
30a	SHIPPER ID DATA	RECEIPT / DELIVERY POINTS	SD_ReceiptPt_CCCode-Add	Primary Receipt Industry Common Codes – Additional Points	N	Unrestricted text (500 characters)	NNNNN-NNN2	If more than one primary receipt point or group in an individual rate schedule category, indicate each additional point or group in this comment field. [A comma should be used as a separator.] If the field size is not sufficient to accommodate the primary receipt points or groups, please eFile a separate narrative alongside the respondent's initial report. The narrative should contain a list of points along with the county and state of each point, and the name of the jurisdictional pipeline (if any) that interconnects at each point. See 131 FERC ¶ 61,150 at P. 59-60	§284.126(b)(iv)
31	SHIPPER ID DATA	RECEIPT / DELIVERY POINTS	SD_DeliveryPt_Name	Primary Delivery Point Name	Y	Unrestricted text (100 characters)	Mid-Atlantic Interstate Pipeline Co.- Acme Interconnect	The term "Delivery Point" shall mean either (a) a Headstation, (b) the Point of Injection/Withdrawal, or (c) a point on Pipeline's Pipeline System that Shipper and Pipeline shall agree upon, where Gas exits facilities owned by Pipeline, and is metered. If more than one primary delivery point or group in an individual rate schedule category, indicate each additional point or group in comment field #31a.	§284.126(b)(iv)

Field No.	Field Category	Field Sub-Category	Field ID	Field Name	Required (Y/N)	Format	Example	Definition	Reg. (Commission Requirement) *
31a	SHIPPER ID DATA	RECEIPT / DELIVERY POINTS	SD_DeliveryPt_Name-Add	Primary Delivery Point Names – Additional Points	N	Unrestricted text (1000 characters)	Middle Sunbelt Interstate Pipeline Co.- Acme Interconnect	If more than one primary delivery point or group in an individual rate schedule category, indicate each additional point or group in this comment field. [A comma should be used as a separator.] If the field size is not sufficient to accommodate the primary delivery points or groups, please eFile a separate narrative alongside the respondent's initial report. The narrative should contain a list of points along with the county and state of each point, and the name of the jurisdictional pipeline (if any) that interconnects at each point. See 131 FERC ¶ 61,150 at P. 59-60.	§284.126(b)(iv)
32	SHIPPER ID DATA	RECEIPT / DELIVERY POINTS	SD_DeliveryPt_CCCode	Primary Delivery Point Industry Common Code	Y	Unrestricted text (50 characters)	NNNNN-ACMA	Point Identification Code - Use the North American Energy Standards Board/Petroleum Information Corporation (NAESB/PI) Data Reference Number, a one-to-nine digit number also assigned by IHS (successor to PI) , if available. If more than one primary delivery point or group in an individual rate schedule category, indicate each additional point or group in comment field #32a.	§284.126(b)(iv)

Field No.	Field Category	Field Sub-Category	Field ID	Field Name	Required (Y/N)	Format	Example	Definition	Reg. (Commission Requirement) *
32a	SHIPPER ID DATA	RECEIPT / DELIVERY POINTS	SD_DeliveryPt_CCCode-Add	Primary Delivery Point Industry Common Codes – Additional Points	N	Unrestricted text (500 characters)	MDSUN-ACMA	If more than one primary delivery point or group in an individual rate schedule category, indicate each additional point or group in this comment field. [A comma should be used as a separator.] If the field size is not sufficient to accommodate the primary delivery points or groups, please eFile a separate narrative alongside the respondent's initial report. The narrative should contain a list of points along with the county and state of each point, and the name of the jurisdictional pipeline (if any) that interconnects at each point. See 131 FERC ¶ 61,150 at P. 59-60.	§284.126(b)(iv)
33	RATES	CONTRACT RESERVATION RATES	RRes_Peak	Contract Reservation Rate - Peak Day	May be required if field #23 is Firm	Number with up to 6 decimals.	Example for firm transportation service: 7.50	The rate charged under the current contract to reserve peak day capacity. If there is more than one rate for the transaction, provide the weighted average rate and include the various rates in field #34.	§284.126(b)(iii)
34	RATES	CONTRACT RESERVATION RATES	RRes_Peak_Discount	Contract Reservation Rate - Peak Day (List of Rates)	Required if field #33 is an average rate.	Unrestricted text (1,000 characters)	6.00, 7.5, 8.25	If there is more than one rate for the transaction, provide a list of all rates in this field. [A comma should be used as a separator.]	§284.126(b)(iii)
35	RATES	CONTRACT RESERVATION RATES	RRes_Peak_Unit	Contract Reservation Rate - Peak Day (Rate Units)	Required if field #33 is filled out.	See Column (1) of Appendix C – Reporting Units.	¢/Mcf-day	The rate unit for the Peak Day Contract Reservation Rate.	§284.126(b)(iii)
36	RATES	CONTRACT RESERVATION RATES	RRes_Annual	Contract Reservation Rate - Annual Volume	May be required if field #23 is Firm	Number with up to 6 decimals.	Example for firm storage service: 0.033333	The rate charged under the current contract to reserve annual volume capacity. If there is more than one rate for the transaction, provide the weighted average rate and include the various rates in field #37.	§284.126(b)(iii)
37	RATES	CONTRACT RESERVATION RATES	RRes_Annual_Discount	Contract Reservation Rate - Annual Volume (List of Rates)	Required if field #36 is an average rate.	Unrestricted text (1,000 characters)	0.1, 0.15, 0.3, 0.4	If there is more than one rate for the transaction, provide a list of all rates in this field. [A comma should be used as a separator.]	§284.126(b)(iii)
38	RATES	CONTRACT RESERVATION RATES	RRes_Annual_Unit	Contract Reservation Rate - Annual Volume (Rate Units)	Required if field #36 is filled out.	See Column (2) of Appendix C – Reporting Units.	\$/Dth-mo.	The rate unit for the Annual Volume Contract Reservation Rate.	§284.126(b)(iii)

Field No.	Field Category	Field Sub-Category	Field ID	Field Name	Required (Y/N)	Format	Example	Definition	Reg. (Commission Requirement) *
39	RATES	CONTRACT USAGE RATES	RUse_Transport	Contract Usage Rate - Transported	At least one of the fields # 39, 42, 45, or 48 is required.	Number with up to 6 decimals.	Example for interruptible transportation service: 10.0001	The rate charged under the current contract for transportation service. If there is more than one rate for the transaction, provide the weighted average rate and include the various rates in field #40.	§284.126(b)(iii)
40	RATES	CONTRACT USAGE RATES	RUse_Transport_Discount	Contract Usage Rate - Transported (List of Rates)	Required if field #39 is an average rate.	Unrestricted text (1,000 characters)	8.6667, 10, 10.25	If there is more than one rate for the transaction, provide a list of all rates in this field. [A comma should be used as a separator.]	§284.126(b)(iii)
41	RATES	CONTRACT USAGE RATES	RUse_Transport_Unit	Contract Usage Rate - Transported (Rate Units)	Required if field #39 is filled out.	See Column (3) of Appendix C – Reporting Units.	¢/Mcf	The rate unit for the Transported Contract Usage Rate.	§284.126(b)(iii)
42	RATES	CONTRACT USAGE RATES	RUse_Inj	Contract Usage Rate - Injected	At least one of the fields # 39, 42, 45, or 48 is required.	Number with up to 6 decimals.	Example for firm storage service: 1.23456	The rate charged under the current contract for injection service. If there is more than one rate for the transaction, provide the weighted average rate and include the various rates in field #43.	§284.126(b)(iii)
43	RATES	CONTRACT USAGE RATES	RUse_Inj_Discount	Contract Usage Rate - Injected (List of Rates)	Required if field #42 is an average rate.	Unrestricted text (1,000 characters)	1, 1.2, 1.125333	If there is more than one rate for the transaction, provide a list of all rates in this field. [A comma should be used as a separator.]	§284.126(b)(iii)
44	RATES	CONTRACT USAGE RATES	RUse_Inj_Unit	Contract Usage Rate - Injected (Rate Units)	Required if field #42 is filled out.	See Column (4) of Appendix C – Reporting Units.	¢/Mcf	The rate unit for the Injected Contract Usage Rate.	§284.126(b)(iii)
45	RATES	CONTRACT USAGE RATES	RUse_Withdraw	Contract Usage Rate - Withdrawn	At least one of the fields # 39, 42, 45, or 48 is required.	Number with up to 6 decimals.	Example for firm storage service: 1.23456	The rate charged under the current contract for withdrawal service. If there is more than one rate for the transaction, provide the weighted average rate and include the various rates in field #46.	§284.126(b)(iii)
46	RATES	CONTRACT USAGE RATES	RUse_Withdraw_Discount	Contract Usage Rate - Withdrawn (List of Rates)	Required if field #45 is an average rate.	Unrestricted text (1,000 characters)	1, 1.2, 1.125333	If there is more than one rate for the transaction, provide a list of all rates in this field. [A comma should be used as a separator.]	§284.126(b)(iii)
47	RATES	CONTRACT USAGE RATES	RUse_Withdraw_Unit	Contract Usage Rate - Withdrawn (Rate Units)	Required if field #45 is filled out.	See Column (5) of Appendix C – Reporting Units.	¢/Mcf	The rate unit for the Withdrawn Contract Usage Rate.	§284.126(b)(iii)
48	RATES	CONTRACT USAGE RATES	RUse_Park_First	Contract Usage Rate – Storage (Parking) /Lending Service [Initial Day or Single One-Part Rate]	At least one of the fields # 39, 42, 45, or 48 is required.	Number with up to 6 decimals.	Example for parking service: 9.123456	The rate charged under the current contract for storage (parking) / lending service. If there is more than one rate for the transaction, provide the weighted average rate and include the various rates in field #49.	§284.126(b)(iii)

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49	RATES	CONTRACT USAGE RATES	RUse_Park_First_Discout	Contract Usage Rate – Storage (Parking) /Lending Service [Initial Day or Single One-Part Rate] (List of Rates)	Required if field #48 is an average rate.	Unrestricted text (1,000 characters)	7.1, 8.2, 9.3, 11.2533	If there is more than one rate for the transaction, provide a list of all rates in this field. [A comma should be used as a separator.]	§284.126(b)(iii)
50	RATES	CONTRACT USAGE RATES	RUse_Park_Second	Contract Usage Rate – Storage (Parking) /Lending Service [Consecutive Days]	N	Number with up to 6 decimals.	Example for parking service: 4.123456	The usage rate charged under the current contract for storage / lending service for each consecutive day of service. If there is more than one rate for the transaction, provide the weighted average rate and include the various rates in field #51.	§284.126(b)(iii)
51	RATES	CONTRACT USAGE RATES	RUse_Park_Second_Discout	Contract Usage Rate – Storage (Parking) /Lending Service [Consecutive Days] (List of Rates)	Required if field #50 is an average rate.	Unrestricted text (1,000 characters)	2.1, 3.2, 4.3, 5.25	If there is more than one rate for the transaction, provide a list of all rates in this field. [A comma should be used as a separator.]	§284.126(b)(iii)
52	RATES	CONTRACT USAGE RATES	RUse_Park_Unit	Contract Usage Rate – Storage (Parking) /Lending Service (Rate Units)	Required if field #48 is filled out.	See Column (6) of Appendix C – Reporting Units.	¢/Mcf	The rate unit for the Storage (Parking) / Lending Service Contract Usage Rate.	§284.126(b)(iii)
53	RATES	CONTRACT USAGE RATES	RUse_Other	Other Contract Charges	N	Unrestricted text (1,000 characters)	\$750 fine for unscheduled withdrawal	Include any additional charges billed under the current contract not included above. Explain in this comment field. [A comma should be used as a separator.]	§284.126(b)(iii)
54	BILLING UNITS	RESERVATION QUANTITIES	BURes_Peak	Contract Reservation Quantity - Peak Day Delivery	N	Number with up to 3 decimals.	Example for firm transportation service: 1,500.555	The level of peak capacity reserved under the current contract. Volumes should not be adjusted for discounts.	§284.126(b)(v)
55	BILLING UNITS	RESERVATION QUANTITIES	BURes_Peak_Unit	Contract Reservation Quantity - Peak Day Delivery (Billing Units)	Required if field #54 is filled out.	See Column (7) of Appendix C – Reporting Units.	Mcf-day	The billing unit for the contract reservation rate for peak day capacity.	§284.126(b)(v)
56	BILLING UNITS	RESERVATION QUANTITIES	BURes_Annual	Contract Reservation Quantity - Annual Volume	N	Number with up to 3 decimals.	Example for firm storage service: 8675.309	The maximum level of annual volume reserved under the current contract. Volumes should not be adjusted for discounts.	§284.126(b)(v)
57	BILLING UNITS	RESERVATION QUANTITIES	BURes_Annual_Unit	Contract Reservation Quantity - Annual Volume (Billing Units)	Required if field #56 is filled out.	See Column (8) of Appendix C – Reporting Units.	Mcf-mo.	The billing unit for the contract reservation rate for annual volume capacity.	§284.126(b)(v)
58	BILLING UNITS	USAGE QUANTITIES	BUUse_Transport	Usage Quantity - Volumes Transported	At least one of the fields # 58, 60, 62, or 64 is required.	Number with up to 3 decimals.	Example for interruptible transportation service: 101,250.	The level of transportation usage reported for the quarter. Volumes should not be adjusted for discounts.	§284.126(b)(vii)

Field No.	Field Category	Field Sub-Category	Field ID	Field Name	Required (Y/N)	Format	Example	Definition	Reg. (Commission Requirement) *
59	BILLING UNITS	USAGE QUANTITIES	BUUse_Transport_Unit	Usage Quantity - Volumes Transported (Billing Units)	Required if field #58 is filled out.	See Column (9) of Appendix C – Reporting Units.	Mcf	The billing unit for the contract usage rate for gas transported.	§284.126(b)(vii)
60	BILLING UNITS	USAGE QUANTITIES	BUUse_Inj	Usage Quantity - Volumes Injected	At least one of the fields # 58, 60, 62, or 64 is required.	Number with up to 3 decimals.	Example for firm storage service: 2833.333	The level of gas injection reported for the quarter. Volumes should not be adjusted for discounts.	§284.126(b)(vii)
61	BILLING UNITS	USAGE QUANTITIES	BUUse_Inj_Unit	Usage Quantity - Volumes Injected (Billing Units)	Required if field #60 is filled out.	See Column (10) of Appendix C – Reporting Units.	Mcf	The billing unit for the contract usage rate for gas injected.	§284.126(b)(vii)
62	BILLING UNITS	USAGE QUANTITIES	BUUse_Withdraw	Usage Quantity - Volumes Withdrawn	At least one of the fields # 58, 60, 62, or 64 is required.	Number with up to 3 decimals.	Example for firm storage service: 2833.333	The level of gas withdrawal reported for the quarter. Volumes should not be adjusted for discounts.	§284.126(b)(vii)
63	BILLING UNITS	USAGE QUANTITIES	BUUse_Withdraw_Unit	Usage Quantity - Volumes Withdrawn (Billing Units)	Required if field #62 is filled out.	See Column (11) of Appendix C – Reporting Units.	Mcf	The billing unit for the contract usage rate for gas withdrawn.	§284.126(b)(vii)
64	BILLING UNITS	USAGE QUANTITIES	BUUse_Park_First	Usage Quantity - Storage (Parking) / Lending Service for Initial Day or Total for Service with Single One-Part Rate	At least one of the fields # 58, 60, 62, or 64 is required.	Number with up to 3 decimals.	Example for parking service: 16,667	The daily average level of gas using the storage (parking) / lending service for the initial day of service or the total if there is a one-part rate. Volumes should not be adjusted for discounts.	§284.126(b)(vii)
65	BILLING UNITS	USAGE QUANTITIES	BUUse_Park_Second	Usage Quantity - Storage (Parking) / Lending Service for Consecutive Days of Service	N	Number with up to 3 decimals.	Example for parking service: 50,000	The daily average level of gas using the storage (parking) / lending service for consecutive days of service. Volumes should not be adjusted for discounts.	§284.126(b)(vii)
66	BILLING UNITS	USAGE QUANTITIES	BUUse_Park_Unit	Usage Quantity - Storage (Parking) / Lending Service (Billing Units)	Required if field #64 or #65 is filled out.	See Column (12) of Appendix C – Reporting Units.	Mcf	The billing unit for the contract usage rate for gas storage (parking) / lending service.	§284.126(b)(vii)
67	BILLING UNITS	USAGE QUANTITIES	BUUse_Other	Usage Quantity for Other Charges	Required if field #53 is filled out.	Unrestricted text (1,000 characters).	\$ / incident	The amount of billing units associated with Other Charges. Explain in this comment field. [A comma should be used as a separator.]	§284.126(b)(vii)

Field No.	Field Category	Field Sub-Category	Field ID	Field Name	Required (Y/N)	Format	Example	Definition	Reg. (Commission Requirement) *
68	ANNUAL REVENUES	RESERVATION REVENUES	RevRes_Peak	Reservation Revenues related to Peak Day Delivery	File every 4 th quarter. Only required if field #26 is filled out as Transportation and field #33 is filled out in any of the calendar year's reports.	Whole number with no decimals or commas.	10125	The amount of annual revenue from the peak day contract reservation rate.	§284.126(b)(vii)
69	ANNUAL REVENUES	RESERVATION REVENUES	RevRes_Annual	Reservation Revenues related to Annual Volume	File every 4 th quarter. Only required if field #26 is filled out as Transportation and field #36 is filled out in any of the calendar year's reports.	Whole number with no decimals or commas.	8675	The amount of annual revenue from the annual volume contract reservation rate.	§284.126(b)(viii)
70	ANNUAL REVENUES	USAGE REVENUES	RevUse_Transport	Usage Revenues related to Volumes Transported	File every 4 th quarter. Only required if field #26 is filled out as Transportation and field # 39 filled out in any of the calendar year's reports.	Whole number with no decimals or commas.	1013	The amount of annual revenue from gas transported.	§284.126(b)(viii)

Field No.	Field Category	Field Sub-Category	Field ID	Field Name	Required (Y/N)	Format	Example	Definition	Reg. (Commission Requirement) *
71	ANNUAL REVENUES	OTHER	RevUse_Other	Revenues related to Other transportation services	Only required with 4 th quarter filing and if field # 53 is filled out in any of the calendar year's reports.	Whole number with no decimals or commas.	8675	The amount of revenue from other transportation service charges.	§284.126(b)(viii)
72	ANNUAL REVENUES	TOTAL REVENUES	Rev_Grand Total	Total Revenues	Calculated field	Whole number with no decimals or commas.	28488	The total amount of annual revenue charged for services as permitted in the SOC for transportation service. [The field is sum of the amounts in fields #68-71.]	§284.126(b)(viii)
N/A	N/A	N/A	FormNo	Form Number	Automatic	549D	549D	This field is automatically filled by the PDF form; XML users should not attempt to submit other values.	
N/A	N/A	N/A	OMBNo	OMB Number	Automatic	1902-0253	1902-0253	This field is automatically filled by the PDF form; XML users should not attempt to submit other values.	
N/A	N/A	N/A	Version	Version	Automatic	1	1	This field is automatically filled by the PDF form; XML users should not attempt to submit other values.	

B. Instructions for Reporting Data

The instructions should be used to complete the Form No. 549D. The online fillable version of the form will contain “tool tips” for each field.

GENERAL INFORMATION

I. Purpose

Form No. 549D is a quarterly regulatory reporting requirement under 18 CFR §284.126(b) for Natural Gas Policy Act section 311 and Hinshaw pipelines. The reports are designed to collect operational information on transportation and storage services provided to each shipper during a reporting period. This information collection is considered to be a non-confidential public use.

II. Who Must Submit

Each intrastate pipeline company providing interstate services pursuant to section 311 of the NGPA or Hinshaw pipeline company that provides interstate services pursuant to a blanket certificate issued under § 284.224 of the Commission’s regulations must file a quarterly report with the Commission and the appropriate state regulatory agency. The report must contain the information required by § 284.126(b)(1), for each transportation and storage service provided to each shipper during the preceding calendar quarter under §284.122.

Companies that did not provide any interstate services

Companies that did not provide any interstate services to a shipper during the preceding quarter must still file the Form No. 549D to make an affirmative statement as such. However, only field numbers 1 through 18 must be completed.

III. Signature of Company Official

The Commission accepts a typed name as an electronic signature pursuant to 18 CFR § 385.2005(c). For the signature of a company officer, type the name of the officer who will attest to the accuracy and completeness of the submission.

IV. How to Submit

Respondents have two options for complying with the filing requirements each quarter:

- A. Complete the Fillable PDF Form No. 549D and eFile it to the Commission *or*
- B. Provide the data that is validated against an XML Schema provided by the Commission and eFile it to the Commission.

Respondents do not have to notify the Commission of the option they selected and may change options each quarter. Respondents must select either option A or B when filing.

A. Respondents who elect to use the Fillable PDF Form 549D must:

- i. Download Adobe Acrobat Reader version 9.0 or greater.
- ii. Download, complete, and save the Fillable PDF Form No. 549D discussed above to your computer.
- iii. eFile the saved Form No. 549D PDF to the Commission. Paper and email filings will not be accepted.
- iv. Retain one copy of the electronic file and a paper copy for your files.

B. Respondents who elect to use the XML option must:

- i. Test and validate their data against the XML Schema provided by the Commission. The XML Schema and detailed instructions for validating the XML data will be posted to the FERC website at <http://www.ferc.gov/docs-filing/forms.asp#549d>.
- ii. eFile the validated XML file and a validated PDF file to the Commission.
- iii. Retain copies of the electronic files and a paper copy for your files.

V. When to Submit

Submit Form No. 549D according to the filing dates contained in section 18 CFR §284.126(b)(2) of the Commission's regulations.

Q1- January 1 through March 31 must be filed on or before June 1.

Q2- April 1 through June 30 must be filed on or before September 1.

Q3- July 1 through September 30 must be filed on or before December 1.

Q4- October 1 through December 31 must be filed on or before March 1.

VI. Where to Send Comments on Public Reporting Burden

This form must be submitted in PDF format, populated by either inputting the information directly into the form or via an XML program. The Commission estimates that either type of filing results in an ongoing burden 12.5 hours per response. This estimate includes the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

Send comments regarding these burden estimates or any aspect of the collection of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888

First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer, Office of the Executive Director, email at DataClearance@ferc.gov); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission, email at oir_submission@omb.eop.gov). No person shall be subject to any penalty if any collection of information does not display a valid OMB control number (44 U.S.C. 3512 (a)).

VII. Reporting Units

When reporting rate units, use ¢ or \$ depending on the rate amount required in the current contract. Revenues should be reported in whole numbers. See the Data Dictionary and Reporting Units for more information. Commas may be used when listing multiple items in one field. See for example fields 28, 29a, 30a, 31a, 32a, 34, 37, 40, 43, 46, 49, and 51.

VIII. Resubmissions

Companies may resubmit their reports to correct data. Resubmissions should be electronically filed in the same manner as the original submission. The filing should be designated as a resubmission in field number 3, coupled with an explanation for the resubmission in field 3a, and the dates changed in field numbers 4 and 18.

IX. Recent Changes to the Form

As a result of Order No. 735-A, Form No. 549D has been modified as follows:

- i. New field 3a, allowing Respondents to include an explanation in the event of a resubmission.
- ii. Respondents are no longer required to report the end date in field 25 for interruptible services.
- iii. Respondents are no longer required to report per-customer revenues in fields 68-72 for storage services. For all other transportation services, Respondents are now only required to report per-customer revenues on an annual basis in the form filed for the fourth quarter (due every March 1).

X. Questions

Direct any questions to form549d@ferc.gov.

Detailed Instructions for Form No. 549D

The respondent should provide the following information for each shipper for the reporting quarter taking service under §284.122.

Field 1	Enter the full legal name of the Intrastate/ Hinshaw Company providing transportation service.
Field 2	Enter transporter's FERC designated "Company Identifier".
Field 3	State if this submission is an Original or a Resubmission.
Field 3a	Provide an explanation of the reason for the resubmission.
Field 4	State the Submission Date.
Field 5	Confirm if the respondent provided jurisdictional transportation of natural gas this quarter.
Field 6	Provide the year and quarter for this submission.
Field 7	Provide the name of the transporter's contact person for this submission.
Field 8	Provide the title of the contact.
Field 9	Provide the phone number of the contact.
Field 10	Provide the e-mail address of the contact.
Field 11	Enter the transporter's street address.
Field 12	Enter the city in the transporter's address.
Field 13	Enter the state in the transporter's address.
Field 14	Enter the zip in the transporter's address.
Field 15	Enter the country in the transporter's address.
Field 16	Provide the title of the company official attesting to the accuracy and completeness of this submission.
Field 17	Provide signature of the company official attesting to the accuracy and completeness of this submission. (Type the name only)
Field 18	Provide the date of the signature.
Field 19	Enter the full legal name of the shipper receiving service.
Field 20	Enter the unique Data Universal Numbering System (D-U-N-S®) Number assigned by the Dun & Bradstreet Corporation or the Shipper ID accepted by the North American Energy Standards Board (NAESB) as the common code for the shipper.
Field 21	Designate if the shipper is an affiliate where an affiliate is defined as a company or person that directly or indirectly, through one or more intermediaries, controls, or is controlled by, or under common control, of the company in question.
Field 22	Report the contract number assigned by your company to the shipper's contract.

Detailed Instructions for Form No. 549D

The respondent should provide the following information for each shipper for the reporting quarter taking service under §284.122.

Field 23	Designate for each transaction if the service being provided to the shipper is on a Firm or Interruptible basis. Service on a firm basis means that the service is not subject to a prior claim by another customer or another class of service and receives the same priority as any other class of firm service (See §284.7 of the Commission’s regulations). Service on an interruptible basis means that the capacity used to provide the service is subject to a prior claim by another customer or another class of service and receives a lower priority than such other class of service. (See §284.9)
Field 24	Report the starting year and month for the current contract / service agreement with the shipper.
Field 25	If the transaction is for firm service (see field 23), then report the ending year and month for the current contract / service agreement with the shipper.
Field 26	Report the type of service being provided for the shipper (Transportation, Storage, Parking / Lending, or Other).
Field 26a	If field 26 is “Other”, then write a short explanation (imbalance services, pooling transportation, title transfer tracking service, penalties, surcharges or other charges, etc.)
Field 27	Report for each transaction the rate schedule designation for each service provided for the shipper. The Rate Schedule designation should be readily identifiable in the Statement of Operating Conditions. Some common Rate schedule designations include FTS = Firm Transportation Service; FSS = Firm Storage Service; ITS = Interruptible Transportation Service; ISS = Interruptible Storage Service; PL = Park and Lend Services; and Other
Field 28	Report FERC docket number where rates for that Rate Schedule were approved. For intrastate pipelines the docket prefix is usually PR or SA.
Field 29	Report the Primary Receipt Point for each transaction. The term "Receipt Point" shall mean either (a) a Headstation, (b) the Point of Injection/Withdrawal, or (c) a point on Pipeline's Pipeline System that Shipper and Pipeline shall agree upon, where gas enters facilities owned by Transporter, and is metered. If more than one primary receipt point or group in an individual rate schedule category, indicate each additional point or group in comment Field 29a.
Field 29a	If more than one primary receipt point in an individual rate schedule category, then indicate each additional point or group in this comment field. .] If the field size is not sufficient to accommodate the primary receipt points or groups, please eFile a separate narrative alongside the respondent’s initial report. The narrative should contain a list of points along with the county and state of each point, and the name of the jurisdictional pipeline (if any) that interconnects at each point.

Detailed Instructions for Form No. 549D

The respondent should provide the following information for each shipper for the reporting quarter taking service under §284.122.

Field 30	Report the Primary Receipt Point's Point Identification Code - Use the North American Energy Standards Board/Petroleum Information Corporation (NAESB/PI) Data Reference Number, a one-to-nine digit number also assigned by IHS (successor to PI), if available. If more than one primary receipt point or group in an individual rate schedule category, indicate each additional point's code in comment Field 30a.
Field 30a	If more than one primary receipt point in an individual rate schedule category, then indicate each additional point or group in this comment field. .] If the field size is not sufficient to accommodate the primary receipt points or groups, please eFile a separate narrative alongside the respondent's initial report. The narrative should contain a list of points along with the county and state of each point, and the name of the jurisdictional pipeline (if any) that interconnects at each point.
Field 31	Report the Primary Delivery Point for each transaction. The term "Delivery Point" shall mean either (a) a Headstation, (b) the Point of Injection/Withdrawal, or (c) a point on Pipeline's Pipeline System that Shipper and Pipeline shall agree upon, where as exits facilities owned by Pipeline, and is metered. If more than one primary delivery point or group in an individual rate schedule category, indicate each additional point or group in comment Field 31a.
Field 31a	If more than one primary delivery point in an individual rate schedule category, then indicate each additional point or group in this comment field. .] If the field size is not sufficient to accommodate the primary delivery points or groups, please eFile a separate narrative alongside the respondent's initial report. The narrative should contain a list of points along with the county and state of each point, and the name of the jurisdictional pipeline (if any) that interconnects at each point.
Field 32	Report the Primary Delivery Point's Point Identification Code - Use the North American Energy Standards Board/Petroleum Information Corporation (NAESB/PI) Data Reference Number, a one-to-nine digit number also assigned by IHS (successor to PI), if available. If more than one primary delivery point or group in an individual rate schedule category, indicate each additional point or group's code in comment Field 32a.
Field 32a	If more than one primary delivery point in an individual rate schedule category, then indicate each additional point or group in this comment field. .] If the field size is not sufficient to accommodate the primary delivery points or groups, please eFile a separate narrative alongside the respondent's initial report. The narrative should contain a list of points along with the county and state of each point, and the name of the jurisdictional pipeline (if any) that interconnects at each point.

Detailed Instructions for Form No. 549D

The respondent should provide the following information for each shipper for the reporting quarter taking service under §284.122.

Field 33	Report the contract peak day reservation rate. If there is more than one rate for the transaction, provide the weighted average rate and include a list of all the rates charged in the quarter for this transaction in Field 34.
Field 34	If there was more than one rate charged for contract peak day reservation rate in this transaction, then list all of the rates charged in the quarter.
Field 35	If using Field 33, then report in Field 35 the rate unit for the contract peak day reservation rate as shown in column 1 of Appendix C – Reporting Units.
Field 36	Report the contract annual volume reservation rate. If there is more than one rate for the transaction, then provide the weighted average rate and include a list of all the rates charged in the quarter for this transaction in Field 37.
Field 37	If there was more than one rate charged for contract annual volume reservation rate in this transaction, then list all of the rates charged in the quarter.
Field 38	If using Field 36, then report in Field 38 the rate unit for the contract annual volume reservation rate as shown in column 2 of Appendix C – Reporting Units.
Field 39	Report the contract usage rate for volumes transported. If there is more than one rate for the transaction, provide the weighted average rate and include a list of all the rates charged in the quarter for this transaction in Field 40.
Field 40	If there was more than one rate charged for contract usage rate for volumes transported in this transaction, then list all of the rates charged in the quarter.
Field 41	If using Field 39, then report in Field 41 the rate unit for the contract usage rate for volumes transported, as shown in column 3 of Appendix C – Reporting Units.
Field 42	Report the contract usage rate for volumes injected. If there is more than one rate for the transaction, then provide the weighted average rate and include a list of all the rates charged in the quarter for this transaction in Field 43.
Field 43	If there was more than one rate for charged for contract usage rate for volumes injected in this transaction, then list all of the rates charged in the quarter.
Field 44	If using Field 42, then report in Field 44 the rate unit for the contract usage rate for volumes injected, as shown in column 4 of Appendix C – Reporting Units.
Field 45	Report the contract usage rate for volumes withdrawn. If there is more than one rate for the transaction, then provide the weighted average rate and include a list of all the rates charged in the quarter for this transaction in Field 46.
Field 46	If there was more than one rate charged for contract usage rate for volumes withdrawn in this transaction, then list all of the rates charged in the quarter.

Detailed Instructions for Form No. 549D

The respondent should provide the following information for each shipper for the reporting quarter taking service under §284.122.

Field 47	If using Field 45, then report in Field 47 the rate unit for the contract usage rate for volumes withdrawn, as shown in column 5 of Appendix C – Reporting Units.
Field 48	Report the contract usage rate for storage (parking) / lending service for the initial day of service or for a one-part rate. If there is more than one rate for the transaction, then provide the weighted average rate and include a list of all the rates charged in the quarter for this transaction in Field 49.
Field 49	If there was more than one rate charged for contract usage rate for storage (parking) / lending service for the initial day of service or for a one-part rate in this transaction, then list all of the rates charged in the quarter.
Field 50	Report the contract usage rate for storage (parking) / lending service for consecutive days of service. If there is more than one rate for the transaction, then provide the weighted average rate and include a list of all the rates charged in the quarter for this transaction in Field 51.
Field 51	If there was more than one rate for charged for contract usage rate for storage (parking) / lending service for consecutive days of service in this transaction, then list all of the rates charged in the quarter.
Field 52	If using Field 48 and / or Field 50, then report in Field 52 the rate unit for the contract usage rate for volumes storage / lending service, as shown in column 6 of Appendix C – Reporting Units.
Field 53	Report Other contract charges and explain in this comment field. Include any additional charges billed under the current contract not included above. Include a description of the nature of the Other charges in this comment field.
Field 54	Report the contract reservation quantity for peak day delivery. Volumes should not be adjusted for discounts.
Field 55	If using Field 54, then report in Field 55 the billing unit for the contract reservation quantity for peak day delivery, as shown in column 7 of Appendix C – Reporting Units.
Field 56	Report the contract reservation quantity for annual volumes. Volumes should not be adjusted for discounts.
Field 57	If using Field 56, then report in Field 57 the billing unit for the contract reservation quantity for annual volumes, as shown in column 8 of Appendix C – Reporting Units.
Field 58	Report the usage quantity for volumes transported. Volumes should not be adjusted for discounts.
Field 59	If using Field 58, then report in Field 59 the billing unit for the usage quantity for volumes transported, as shown in column 9 of Appendix C – Reporting Units.
Field 60	Report the usage quantity for volumes injected. Volumes should not be adjusted for discounts.

Detailed Instructions for Form No. 549D

The respondent should provide the following information for each shipper for the reporting quarter taking service under §284.122.

Field 61	If using Field 60, then report in Field 61 the billing unit for the usage quantity for volumes injected as shown in column 10 of Appendix C – Reporting Units.
Field 62	Report the usage quantity for volumes withdrawn. Volumes should not be adjusted for discounts.
Field 63	If using Field 62, then report in Field 63 the billing unit for the usage quantity for volumes withdrawn as shown in column 11 of Appendix C – Reporting Units.
Field 64	Report the usage quantity for storage (parking) / lending service for the initial day of service or the total for service with a one-part rate. Volumes should not be adjusted for discounts.
Field 65	Report the usage quantity for storage (parking) / lending service for consecutive days of service. Volumes should not be adjusted for discounts.
Field 66	If using Field 64 and / or Field 65, then report in Field 66 the billing unit for the usage quantity for storage (parking) / lending service, as shown in column 12 of Appendix C – Reporting Units.
Field 67	Report usage quantity for Other charges. Explain in this comment field. Volumes should not be adjusted for discounts.
Field 68	This field is only required to be completed with the 4 th quarter report. Report the amount of annual revenue from the peak day reservation associated with volumes reported on Field 54 from all the current calendar year's reports. If there are no volumes for the current transaction in the 4 th quarter, you must enter annual revenues and leave blank Fields 33 and 54. When the number is input, the PDF form will display commas on the screen as a visual aid.
Field 69	This field is only required to be completed with the 4 th quarter report. Report the amount of annual revenue from the annual volume reservation associated with volumes reported on Field 56 from all the current calendar year's reports. If there are no volumes for the current transaction in the 4 th quarter, you must enter annual revenues and leave blank Fields 36 and 56. When the number is input, the PDF form will display commas on the screen as a visual aid.
Field 70	This field is only required to be completed with the 4 th quarter report. Report the amount of annual revenue from transportation service associated with volumes reported on Field 58 from all the current calendar year's reports. If there are no volumes for the current transaction in the 4 th quarter, you must enter annual revenues and leave blank Fields 39 and 58. When the number is input, the PDF form will display commas on the screen as a visual aid.

Detailed Instructions for Form No. 549D

The respondent should provide the following information for each shipper for the reporting quarter taking service under §284.122.

Field 71	This field is only required to be completed with the 4 th quarter report. Report the amount of annual revenue for Other Charges associated with volumes reported on Field 67 from all the current calendar year's reports. If there are no volumes for the current transaction in the 4 th quarter, you must enter annual revenues and leave blank Fields 53 and 67. When the number is input, the PDF form will display commas on the screen as a visual aid.
Field 72	Report the total amount of annual revenue from charges allowed under the SOC for transportation services for this transaction. When the number is input, the PDF form will display commas on the screen as a visual aid.

C. Reporting Units for Form No. 549D Data Dictionary and Instructions

(Note: this information should be used with the Form No. 549D data dictionary and the instructions)

REPORTING UNITS
Form No. 549D Data Dictionary and Instructions

RATE UNITS

(1) Contract Reservation Rate - Peak Day	(2) Contract Reservation Rate - Annual Volume	(3) Contract Usage Rate - Transported	(4) Contract Usage Rate - Injected	(5) Contract Usage Rate - Withdrawn	(6) Contract Usage Rate - Storage (Parking) / Lending Service
\$/Dth-day	\$/Dth-day	\$/Dth	\$/Dth	\$/Dth	\$/Dth-day
\$/Dth-mo.	\$/Dth-mo.	\$/MMBtu	\$/MMBtu	\$/MMBtu	\$/Dth
\$/Dth	\$/Dth	\$/th	\$/th	\$/th	\$/MMBtu-day
\$/MMBtu-day	\$/MMBtu-day	\$/Mcf	\$/Mcf	\$/Mcf	\$/MMBtu
\$/MMBtu-mo.	\$/MMBtu-mo.	¢/Dth	¢/Dth	¢/Dth	\$/th-day
\$/MMBtu	\$/MMBtu	¢/MMBtu	¢/MMBtu	¢/MMBtu	\$/th
\$/th-day	\$/th-day	¢/th	¢/th	¢/th	\$/Mcf-day
\$/th-mo.	\$/th-mo.	¢/Mcf	¢/Mcf	¢/Mcf	\$/Mcf
\$/th	\$/th				¢/Dth-day
\$/Mcf-day	\$/Mcf-day				¢/Dth
\$/Mcf-mo.	\$/Mcf-mo.				¢/MMBtu-day
\$/Mcf	\$/Mcf				¢/MMBtu
¢/Dth-day	¢/Dth-day				¢/th-day
¢/Dth-mo.	¢/Dth-mo.				¢/th
¢/Dth	¢/Dth				¢/Mcf-day
¢/MMBtu-day	¢/MMBtu-day				¢/Mcf
¢/MMBtu-mo.	¢/MMBtu-mo.				
¢/MMBtu	¢/MMBtu				
¢/th-day	¢/th-day				
¢/th-mo.	¢/th-mo.				
¢/th	¢/th				
¢/Mcf-day	¢/Mcf-day				
¢/Mcf-mo.	¢/Mcf-mo.				
¢/Mcf	¢/Mcf				

Revenues should be reported in whole numbers.

REPORTING UNITS
Form No. 549D Data Dictionary and Instructions

BILLING UNITS

(7) Contract Reservation Rate - Peak Day	(8) Contract Reservation Rate - Annual Volume	(9) Contract Usage Rate - Transported	(10) Contract Usage Rate - Injected	(11) Contract Usage Rate - Withdrawn	(12) Contract Usage Rate - Storage (Parking) / Lending Service
Dth-day	Dth-day	Dth	Dth	Dth	Dth
Dth-mo.	Dth-mo.	MMBtu	MMBtu	MMBtu	MMBtu
Dth	Dth	th	th	th	th
MMBtu-day	MMBtu-day	Mcf	Mcf	Mcf	Mcf
MMBtu-mo.	MMBtu-mo.				
MMBtu	MMBtu				
th-day	th-day				
th-mo.	th-mo.				
th	th				
Mcf-day	Mcf-day				
Mcf-mo.	Mcf-mo.				
Mcf	Mcf				

D. List of Commenters and Abbreviations

Commenter	Abbreviation
American Gas Association	AGA
Arkansas Oklahoma Gas Corporation	AOG
Apache Corporation	Apache
Atmos Pipeline-Texas	Atmos
Atmos Cities Steering Committee	Cities
Clayton Williams Energy Inc.	Clayton Williams
Constellation Energy Commodities Group, Inc., and Constellation NewEnergy-Gas Division, LLC	Constellation
Cranberry Pipeline Corporation	Cranberry
Duke Energy Ohio, Inc. and Duke Energy Kentucky, Inc.	Duke
Enogex LLC	Enogex
Enstor Operating Company, LLC	Enstor
Jefferson Island Storage & Hub, L.L.C.	Jefferson
ONEOK Gas Transportation, L.L.C., and ONEOK WesTex Transmission, L.L.C.	ONEOK
Texas Alliance of Energy Producers	Texas Alliance
Texas Pipeline Association	TPA
Yates Petroleum and Agave Energy Corporation	Yates