

*Filed Date:* 3/27/19.  
*Accession Number:* 20190327–5225.  
*Comments Due:* 5 p.m. ET 4/8/19.  
*Docket Numbers:* RP19–925–000.  
*Applicants:* Texas Eastern Transmission, LP.  
*Description:* § 4(d) Rate Filing: Negotiated Rate—Chevron to Eco-Energy 8956845 to be effective 4/1/2019.  
*Filed Date:* 3/27/19.  
*Accession Number:* 20190327–5180.  
*Comments Due:* 5 p.m. ET 4/8/19.  
*Docket Numbers:* RP19–926–000.  
*Applicants:* Rendezvous Pipeline Company, LLC.  
*Description:* Compliance filing NAESB Compliance Filing—Order No. 587–Y to be effective 8/1/2019.  
*Filed Date:* 3/27/19.  
*Accession Number:* 20190327–5178.  
*Comments Due:* 5 p.m. ET 4/8/19.  
*Docket Numbers:* RP19–927–000.  
*Applicants:* Bison Pipeline LLC.  
*Description:* Compliance filing Compliance to Docket No. RM96–1–041 to be effective 8/1/2019.  
*Filed Date:* 3/27/19.  
*Accession Number:* 20190327–5213.  
*Comments Due:* 5 p.m. ET 4/8/19.  
*Docket Numbers:* RP19–928–000.  
*Applicants:* Sierrita Gas Pipeline LLC.  
*Description:* Compliance filing Order No. 587–Y Compliance Filing to be effective 8/1/2019.  
*Filed Date:* 3/27/19.  
*Accession Number:* 20190327–5215.  
*Comments Due:* 5 p.m. ET 4/8/19.  
*Docket Numbers:* RP19–929–000.  
*Applicants:* TransColorado Gas Transmission Company LLC.  
*Description:* Compliance filing Order No. 587–Y Compliance Filing to be effective 8/1/2019.  
*Filed Date:* 3/27/19.  
*Accession Number:* 20190327–5217.  
*Comments Due:* 5 p.m. ET 4/8/19.  
*Docket Numbers:* RP19–930–000.  
*Applicants:* El Paso Natural Gas Company, L.L.C.  
*Description:* Compliance filing Order No. 587–Y Compliance Filing to be effective 8/1/2019.  
*Filed Date:* 3/27/19.  
*Accession Number:* 20190327–5218.  
*Comments Due:* 5 p.m. ET 4/8/19.  
*Docket Numbers:* RP19–931–000.  
*Applicants:* Ruby Pipeline, L.L.C.  
*Description:* Compliance filing Order No. 587–Y Compliance Filing to be effective 8/1/2019.  
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*Accession Number:* 20190327–5219.  
*Comments Due:* 5 p.m. ET 4/8/19.  
*Docket Numbers:* RP19–932–000.  
*Applicants:* Northern Border Pipeline Company.  
*Description:* Compliance filing Compliance to Docket No. RM96–1–041 to be effective 8/1/2019.

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*Comments Due:* 5 p.m. ET 4/8/19.  
*Docket Numbers:* RP19–933–000.  
*Applicants:* Mojave Pipeline Company, L.L.C.  
*Description:* Compliance filing Order No. 587–Y Compliance Filing to be effective 8/1/2019.  
*Filed Date:* 3/27/19.  
*Accession Number:* 20190327–5221.  
*Comments Due:* 5 p.m. ET 4/8/19.  
 The filings are accessible in the Commission’s eLibrary system by clicking on the links or querying the docket number.  
 Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission’s Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.  
 eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: March 28, 2019.  
**Nathaniel J. Davis, Sr.,**  
*Deputy Secretary.*  
 [FR Doc. 2019–06456 Filed 4–2–19; 8:45 am]  
**BILLING CODE 6717–01–P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. PL19–3–000]

**Inquiry Regarding the Commission’s Electric Transmission Incentives Policy**

*Correction*

In notice document 2019–05895 beginning on page 11759 in the issue of Thursday, March 28, 2019, make the following correction:

On page 11759, in the second column the **DATES** paragraph should read as follows:

**DATES:** Initial Comments are due June 26, 2019, and Reply Comments are due July 26, 2019.

[FR Doc. C1–2019–05895 Filed 4–2–19; 8:45 am]  
**BILLING CODE 1301–00–D**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. CP19–51–000]

**Columbia Gas Transmission, LLC; Notice of Schedule for Environmental Review of the VNG Suffolk No. 3 Meter Station Expansion Project**

On January 17, 2019, Columbia Gas Transmission, LLC (Columbia) filed an application in Docket No. CP19–51–000 requesting a Certificate of Public Convenience and Necessity pursuant to Sections 7(b) and 7(c) of the Natural Gas Act to abandon, construct, and operate certain natural gas facilities. The proposed project is known as the VNG Suffolk No. 3 Meter Station Expansion Project (Project) in Suffolk, Virginia, which would increase the current maximum daily delivery obligations of natural gas from 3.73 million cubic feet to 12 million cubic feet per day between various delivery points on Columbia’s system in southeastern Virginia.

On January 31, 2019, the Federal Energy Regulatory Commission (Commission or FERC) issued its Notice of Application for the Project. Among other things, that notice alerted agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on a request for a federal authorization within 90 days of the date of issuance of the Commission staff’s Environmental Assessment (EA) for the Project. This instant notice identifies the FERC staff’s planned schedule for the completion of the EA for the Project.

**Schedule for Environmental Review**

Issuance of EA May 17, 2019  
 90-day Federal Authorization Decision  
 Deadline August 15, 2019

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies are kept informed of the Project’s progress.

**Project Description**

Columbia proposes to install new meter station facilities to replace its existing facilities at the VNG Suffolk No. 3 Meter Station (MS–831056). Columbia would design the proposed facilities for a maximum allowable operating pressure of 600 pounds per square inch gauge, which is consistent with the supply pressure of Columbia’s existing VM–107 and VM–108 pipeline system. Upon completion of the new meter station facilities, Columbia would abandon the existing meter station.