

END OF OPERATIONS REPORT (EOR)

1. <input type="checkbox"/> COMPLETION <input type="checkbox"/> ABANDONMENT <input type="checkbox"/> CORRECTION	2. BSEE OPERATOR NO.	3. OPERATOR NAME and ADDRESS <i>(Submitting office)</i>
4. WELL NAME (CURRENT)	5. SIDETRACK NO. (CURRENT)	6. BYPASS NO. (CURRENT)
7. API WELL NO. (CURRENT SIDETRACK / BYPASS) (12 DIGITS)		8. PRODUCING INTERVAL CODE

WELL AT TOTAL DEPTH

9. LEASE NO.	10. AREA NAME	11. BLOCK NO.	12. LATITUDE <input type="checkbox"/> NAD 27 (GOM) <input type="checkbox"/> NAD 83 (Alaska & Pacific)	13. LONGITUDE <input type="checkbox"/> NAD 27 (GOM) <input type="checkbox"/> NAD 83 (Alaska & Pacific)
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WELL STATUS INFORMATION

14. Well Status	15. Type Code	16. Well Status Date	17 <input type="checkbox"/> MD _____ TVD _____ Total Depth _____
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WELL AT PRODUCING ZONE

18. LEASE NO.	19. AREA NAME	20. BLOCK NO.	21. LATITUDE <input type="checkbox"/> NAD 27 (GOM) <input type="checkbox"/> NAD 83 (Alaska & Pacific)	22. LONGITUDE <input type="checkbox"/> NAD 27 (GOM) <input type="checkbox"/> NAD 83 (Alaska & Pacific)
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23. COMPLETION DATE:	24. DATE OF FIRST PRODUCTION:	25. ISOLATED DATE:
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PERFORATED INTERVAL(S) THIS COMPLETION

26. TOP (MD):	27. BOTTOM (MD)	28. TOP (TVD)	29. BOTTOM (TVD):
30. RESERVOIR NAME(S):		31. NAME(S) OF PRODUCING FORMATION(S) THIS COMPLETION	

HYDROCARBON BEARING INTERVALS

32. INTERVAL NAME:	33. TOP (MD)	34. BOTTOM (MD)	35. TYPE OF HYDROCARBON

SIGNIFICANT MARKERS Penetrated (account for all markers identified on APD)

36. INTERVAL NAME:	37. TOP (MD)	38. REASON IF MARKER NOT PENETRATED

SUBSEA COMPLETION

39. SUBSEA COMPLETION? Yes/No	40. IF YES: PROTECTION PROVIDED? Yes/No	41. BUOY INSTALLED? Yes/No	42. TREE HEIGHT ABOVE I
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ABANDONMENT HISTORY OF WELL [Plug Information]

43. Plug Type	44. Plug Remarks/Description	45. Top of Plug (MD)	46. Bottom of Plug (MD)	47. Date Installed
<input type="checkbox"/> DCP <input type="checkbox"/> PTP <input type="checkbox"/> ICP <input type="checkbox"/> SCP <input type="checkbox"/> ACP				
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* If more plugs are needed than the above amount, please attach another sheet to identify the other plugs*

Definitions for Plug Type

- DCP - Downhole Cement Plug including Cmt. Retainer w/Cmt, CI BP w/Cmt, zones squeezed.
- PTP - Permanent Tubing Plug
- ICP - Intermediate Cement Plug
- SCP - Surface Cement Plug
- ACP - Annulus Cement Plug

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ABANDONMENT HISTORY OF WELL [Casing Information]

49. CASING SIZE:	50. CASING CUT DATE:	51. CASING CUT METHOD:	52. CASING C

ABANDONMENT HISTORY OF WELL [Obstruction Information]

47. Type of Obstruction:	48. Protection Provided: Yes/No	49. Obstruction Height Above ML (ft):	50. Buoy Installed? Yes
CONTACT NAME:		CONTACT TELEPHONE NO.:	CONTACT E-MAIL ADDRESS:

CERTIFICATION: I certify that the information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement is subject me to criminal penalties under 18 U.S.C. 1001.

Name and Title: _____ Date: _____

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