

Instructions for RFG030X: Gasoline and Gasoline Blendstock Batch Summary Report

Who must report

Any of the following entities for each of its facilities must report on a per-batch basis for gasoline, gasoline blendstocks and ULSD with sulfur greater than 15 ppm.

- Gasoline manufacturers
- Transmix processors
- Oxygenate producers
- Certified pentane producers
- Certified pentane blenders
- Certified butane blenders
- Diesel manufacturers producing ULSD with sulfur greater than 15 ppm

A separate batch report must be submitted for each batch of product produced or imported during the averaging period.

Reporting requirements

- 40 CFR 1090 subpart J provides key requirements and reporting information (available at [link to ECFR.gov]).
- Page 2 of this document contains summary level reporting requirements by product type and parameter.
- Special Instructions for butane blending reporting Butane reports are a combination of three reports with three separate batch IDs to include:
 - Butane batch volume and properties of only the butane blendstock as received by the butane producer as shown in table 1
 - PCG + butane or the properties of the finished batch of gasoline as shown in table 1
- Special instructions for pentane blending reporting Pentane reports are a combination of three reports with three separate batch IDs to include:
 - Pentane batch volume and properties of only the pentane blendstock as received by the butane producer as shown in table 1
 - PCG + pentane or the properties of the finished batch of gasoline as shown in table 1
- Special instructions for diesel manufacturers producing ULSD with sulfur greater than 15 ppm
 - For any ULSD batch with a sulfur test result greater than 15 ppm, report the facility ID, production date, batch ID, batch volume and sulfur parameter test result
 - Enter "NA" for other gasoline specific parameters (i.e, RVP)

Reporting deadlines

• Entities shall report on all batches produced or imported by March 31st each year for the prior calendar year averaging period.



Table 1 - Batch reporting and compliance requirements by product type and reporting entity under Fuels Streamlining NPRM											
Product/Activity	Group	Sub-product Type	Reporter	Batch ID	Volume	Sulfur	Benzene	RVP	% Oxy	% Butane or Pentane	Test Methods
Refining	Gas	RFG, CG (e.g., E10, E10+)	Gas Manufacturer	2	1	1	1	4	1	5	2
Refining	Gas	E0 (final batch)	Gas Manufacturer	2	1	1	1	4	2	5	2
	Gas	RBOB (hand blend)	Gas Manufacturer	2	1	1	1	4	2	5	2
POP Patining	Gas	RBOB (unblended)	Gas Manufacturer	2	5	1	5	4	5	5	2
BOB Reining	Gas	CBOB (hand blend)	Gas Manufacturer	2	1	1	1	5	2	5	2
	Gas	CBOB only (unblended)	Gas Manufacturer	2	5	1	5	4	5	5	2
PCC by Subtraction	PCG	PCG	Gas Manufacturer	2	1	1	1	4	5	5	2
red by Subtraction	PCG by Subtraction PCG PCG + blendstock (Final) Gas Manufacture	Gas Manufacturer	2	1	1	1	4	1	5	2	
PCC by Addition	PCG	Blendstock	Gas Manufacturer	2	1	1	1	4	1	5	2
PCG by Addition	PCG	PCG + blendstock (Final)	Gas Manufacturer	2	1	1	5	4	5	5	2
Recertify/Redesignate	Oxy (like	BOB Recertification	Recertifier (Refiner)	2	1	2	2	5	2	5	5
Certified Butane	Butane	Butane to be blended	Gas Manufacturer	2	1	3	3	3	5	3	2
Blending	Butane	Butane + PCG (Final)	Gas Manufacturer	2	1	5	5	4	5	5	2
Certified Pentane	Pentane	Pentane to be blended	Gas Manufacturer	2	1	3	3	3	5	3	2
Blending	Pentane	Pentane + PCG (Final)	Gas Manufacturer	2	1	5	5	4	5	5	2
Pentane Producing	Pentane	Pentane Producers	Pentane Prod	2	1	1	1	4	5	1	2
Refining	Gas	TGP (finished gasoline)	Transmix Proc	2	1	1	5	4	5	5	2
TGP	TGP	TGP + PCG	Transmix Proc	2	1	1	5	4	1	5	3
	TGP	Blendstock (to be blended with TGP)	Transmix Proc	2	1	1	1	4	1	5	2
TGP by addition	TGP	TGP + blendstock	Transmix Proc	2	1	1	5	4	5	5	2
	TGP	TGP + blendstock + PCG (Final)	Transmix Proc	2	1	1	5	4	5	5	2
	TGP	TGP (to be blended with blendstock)	Transmix Proc	2	1	1	1	4	5	5	2
TGP by subtraction	TGP	TGP + blendstock	Transmix Proc	2	1	1	1	4	5	5	2
	TGP	TGP + blendstock + PCG (Final)	Transmix Proc	2	1	1	1	4	5	5	2
Oxy Producer	Oxy	Oxygenate	Oxy Producer	2	1	1	5	5	5	5	2
GTAB	GTAB	GTAB	Gas Manufacturer	2	1	5	5	5	5	5	5
ULSD > 15 ppm	Diesel	Diesel	Diesel Manufacturer	2	1	1	5	5	5	5	5

Requirements Key

1 - Measure/Test and Report

- 2 Report
- 3 Report on lab result received from producer
- 4 Summertime only test and report
- 5 No required action

Color Key

Compliance - Volume weighted average Compliance - Per gallon standard Compliance - Per-gallon and volume weighted avg Compliance - General requirement Volume included in aggregate calcs Compliance - Not applicable



Field Instructions

Field No.	Field Name	Units	Field Formats, Codes & Special Instructions
1	Report Form ID		AAAAAA; Character. Enter RFG030 #
2	Report Type		 A; <i>Character</i>. Specify if the data submitted in this report is original or if it is being resubmitted. Submit only one original report; any corrections or updates should be marked as a resubmission. O = Original R = Resubmission
3	CBI		 A; <i>Character</i>. Specify if the data contained within the report is claimed as Confidential Business Information (CBI) under 40 CFR Part 2, subpart B: Y = Confidential Business Information N = Non-Confidential Business Information
4	Report Date		MM/DD/YYYY ; <i>Character</i> . Enter the date the original or resubmitted report is created.
5	Averaging/ Compliance Period		YYYY ; <i>Character</i> . Enter the averaging/compliance year the report covers.
6	Reporter ID		AAAA ; <i>Character</i> . Enter the EPA-assigned four- character ID of the submitter. This may be the company itself or a third party, such as an independent lab.
7	Company ID		AAAA ; <i>Character</i> . Enter the EPA assigned four- character ID for the refiner or importer that produced or imported the batch of gasoline.
8	Reporting (or "Facility ID")(alt. Compliance Level)		AAAAA ; <i>Character</i> . Enter EPA-assigned five- character ID for the facility reporting ID. Include leading zeros as needed.
9	Batch Number		AAAAA ; <i>Character</i> . The batch number assigned by the Refiner/Importer identifying the gasoline batch this report describes. This six digit batch number must form a unique identifier when combined with company ID, facility and averaging/compliance period (e.g., 4321-54321-2014-000001, 4321-54321-2014-000002, etc.), as described in 40 CFR 1090.##(#)(#). Please include leading zeros where applicable.
10	Volume Type		 AAA; <i>Character</i>. Enter the one appropriate volume type code from the following list. Volumes reported with positive values DOM = Any domestically produced batch volume IMP = Any imported product DBS = Any previously certified gasoline complying by addition



Field No.	Field Name	Units	Field Formats, Codes & Special Instructions
			Volumes reported with negative values PCG = Previously certified gasoline complying by subtraction REC = Recertification of the BOB with less oxygenate EXP = Exported Batch
			ZER = Cancelled batch – zero volume
11	Batch Volume	Gallons	<u>+ 9999999999; <i>Number</i>. Production volume of the reported batch.</u>
			Positive batch volumes include volume types of DOM, IMP, DBS
			Negative batch volumes include volume types EXP, REC, PCG
			Zero batch volume include volume types ZER
			<i>BOB Product Type</i> – This volume is the sum of the BOB volume and the oxygenate volume that the gasoline manufacturer specifies to be blended with the BOB.
			If reporting a zero batch volume other than a cancelled batch, please provide additional detail in comments field
12	Production Date		MM/DD/YYYY ; <i>Character</i> . Date the reported batch was produced or imported.
			For Gasoline manufacturers that recertify BOB to gasoline only – Enter the date the batch was recertified.
13	Date PCG, Butane, or Pentane Batch Received		MM/DD/YYYY; <i>Character</i> . Enter date received for PCG, Butane, or Pentane.
			-PCG received from another company or site - Enter the date the batch was received.
			-PCG originating on-site - enter the date the PCG was designated to be used to produce a new batch of gasoline.
			-Butane Blendstock – Date butane blendstock received
			-Pentane Blendstock – Date pentane blendstock received



Field No.	Field Name	Units	Field Formats, Codes & Special Instructions
			-Other Product Type - If the volume type is not PCG, butane, or pentane, enter "NA".
14	Product Type		AA ; <i>Character</i> . Enter the one appropriate product description code from the following list.
			Reformulated gasoline: RG = Reformulated Gas RD = RBOB including oxygenate RU = RBOB not including oxygenate RP = Direct blendstock or complying by addition reporting for PCG RQ = PCG batch after addition of blendstock or complying by addition reporting for PCG BC = certified butane blended with PCG RFG/RBOB PC = certified pentane blended with PCG RFG/RBOB
			Conventional gasoline: CG = Conventional Gasoline CD = Conventional Gasoline Blendstock for Oxygenate Blending (CBOB) including oxygenate CU = CBOB not including oxygenate CP = Direct blendstock or complying by addition reporting for PCG CQ = PCG batch after addition of blendstock or complying by addition reporting for PCG BX = certified butane blended with PCG CG/CBOB PX = certified pentane blended with PCG CG/CBOB
			Oxygenate batches: DE – Denatured ethanol using certified ethanol denaturant DU – Denatured ethanol from non-certified denaturant DO – Oxygenate other than ethanol
			Other products: DL = ULSD with sulfur greater than 15ppm GT = Gasoline Treated as Blendstock (GTAB) TB = Blendstock recovered from transmix and added to gasoline PP = Pentane producer batch where pentane



Field No.	Field Name	Units	Field Formats, Codes & Special Instructions
			content is greater than or equal to 95 volume percent PL = Pentane producer batch where pentane content is less than 95 volume percent BU = Certified butane batch reported by blender PU = Certified pentane batch reported by blender
15	Gasoline Volatility Standards		 AA; <i>Character</i>. Identify the designation under the gasoline volatility standards found at 1090.315. Summer Gasoline V1 = Federal 7.8 psi standard V2 = Federal 9.0 psi standard V4 = Federal SIP V5 = Federal 7.4 psi standard EX = Exempt from RVP control Winter Gasoline VN = Not VOC Controlled Unknown Designation UN = Unknown designation
16	Oxvgenate	volume %	99.99 : Number.
17	Oxygenate Parameter Test Method		 AAAAA; <i>Character</i>. Identify test method used to measure parameter for each oxygenate. ASTM Test methods – Provide the ASTM Method number (e.g., D5191) PBMS - provide the descriptive title name. Default value provided in part 1090 - state "Default" Otherwise untested - If batch was un-tested and no default value can be used, state "Untested".
18	Oxygenate Type		 AAAAA; Character. Identify each type of oxygenate used by providing one of the codes below: ETOH – denatured fuel ethanol MTBE – methyl tertiary butyl ether (MTBE) ETBE – ethyl tertiary butyl ether (ETBE) ISOB - isobutanol TAME – tertiary amyl methyl ether (TAME) MTHL – methanol



Field No.	Field Name	Units	Field Formats, Codes & Special Instructions
			TBUT – tert-butanol UNKN – Unknown OTHR – Other If "Other", enter the name of the oxygenate in the
19	Sulfur - BOB	חחח	"Comments" field 999: Number
		ppm	Enter "NA" only if field does not apply to the reported batch.
20	Sulfur – Hand Blend, Finished Gasoline, or Blendstock	ppm	999; <i>Number</i> . Enter result only for calculated hand blend, finished gasoline or blendstock (oxygenate, butane, etc). Otherwise, enter "NA".
21	Sulfur Parameter Test Method		 AAAAA; <i>Character</i>. Identify test method(s) used to measure parameter. ASTM Test methods – Provide the ASTM Method number (e.g., D5191)
			 PBMS - provide the descriptive title name. Default value provided in part 1090 - state "Default" Otherwise untested - If batch was un-tested and no default value can be used, state "Untested".
22	Benzene	volume %	9.99 ; Number.
23	Benzene Parameter Test Method		 AAAAA; <i>Character</i>. Identify test method used to measure parameter. ASTM Test methods – Provide the ASTM Method number (e.g., D5191) PBMS - provide the descriptive title name. Default value provided in part 1090 - state "Default" Otherwise untested - If batch was un-tested and no default value can be used, state "Untested".
24	RVP - BOB	psi	99.99 ; <i>Number</i> . Enter result only for BOB. Enter "NA" only if field does not apply to the reported batch.
25	RVP – Hand Blend, Finished Gasoline, or Blendstock	psi	99.99 ; <i>Number</i> . Enter result only for calculated hand blend, finished gasoline or blendstock (oxygenate, butane, etc). Enter "NA" only if field does not apply to the reported
			batch.



Field No	Field Name	Units	Field Formats, Codes & Special Instructions
26	RVP Parameter Test Method		AAAAA; <i>Character</i> . Identify test method(s) used to measure parameter.
			 ASTM Test methods – Provide the ASTM Method number (e.g., D5191) PBMS - provide the descriptive title name. Default value provided in part 1090 - state "Default" Otherwise untested - If batch was un-tested and no default value can be used, state "Untested".
27	Benzene deficit		999999; <i>Number</i> . Gasoline manufacturers who recertify BOB to gasoline calculate the benzene deficit for the batch using 1090.740(b)(2)
28	Sulfur deficit		999999; <i>Number</i> . Gasoline manufacturers who recertify BOB to gasoline calculate the sulfur deficit for the batch using 1090.740(b)(1)
29	Butane or Pentane	Volume %	999.99; <i>Number</i> . The volume percentage of butane in certified butane batches or pentane in certified pentane batches for blending.
30	Pentane Parameter Test Method		AAAAA; <i>Character</i> . Identify test method used to measure parameter.
			 ASTM Test methods – Provide the ASTM Method number (e.g., D5191) PBMS - provide the descriptive title name. Default value provided in part 1090 - state "Default" Otherwise untested - If batch was un-tested and no default value can be used, state "Untested".
31	Comments	N/A	AAAAA – Enter any additional information or recordkeeping specific to this batch as needed.
			Butane blenders and Pentane Producers – Enter statement here affirming that the reported batch meets or does not meet all applicable standards in subpart C of part 1090.