

Except as provided in 40 CFR 80.1352, a refiner for each of its refineries shall submit the information required in the report, as applicable, beginning June 1, 2008, and annually thereafter through June 1, 2011, or through June 1, 2015 for small refiners approved under 80.1340. Additional information required under 40 CFR 80.1352 must be submitted as a supplement to this report. This includes information regarding engineering plans, permit status, information regarding the selected technology pathway for compliance, whether capital commitments have been made or are projected, etc.

Any fields that are intentionally left blank should include the string "NA".

Please submit an electronic copy of this report via CDX or via courier if on floppy diskette or CD. Supplemental information also may be submitted electronically or it may be submitted in hard copy. See contact and address information at the end of these instructions for a variety of submission options.

No.	Field Name	Units	Field Formats, Codes, & Special Instructions
1.	Report Form ID		AAAAAAA ; <i>Character.</i> Enter RFG2500
2.	Report Type		A ; <i>Character.</i> Submit only one Original report, submit any corrections or updates as Resubmission(s): O : Original R : Resubmission
3.	CBI		A ; <i>Character.</i> Specify if the data contained within the report is claimed as Confidential Business Information (CBI) under 40 CFR Part 2, subpart B: Y : Confidential Business Information N : Non-Confidential Business Information
4.	Report Date		MM/DD/YYYY ; <i>Character.</i> This is the date the original or resubmitted report is created.
5.	Report Year		YYYY ; <i>Character.</i> Averaging/compliance period the report covers. If an annual compliance period spans two years, enter the second year.
6.	Company/Entity ID		AAAA ; <i>Character.</i> Enter the four <i>Character</i> EPA-assigned ID for a company/entity (refiner, importer, etc.).
7.	Facility Name		AAAAAAA... ; <i>Character (125 Max.)</i> Enter the refinery name.
8.	Facility ID		AAAAA ; <i>Character.</i> Enter the five <i>Character</i> EPA-assigned ID for the refinery.
9.	City		AAAAAAA... ; <i>Character (125 Max.)</i> Enter the name of the city where the refinery is located.

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10.	State		AA ; Character. Enter the two character postal abbreviation for the state where the refinery is located.
11.	PADD		A ; Character. Enter the Petroleum Administration for Defense District (PADD) number for the refinery. PADDs are numbered 1 through 5.
12.	Early Credit Baseline Submitted?		A ; Character. Was a benzene baseline application submitted in anticipation of generating early benzene credits? See 40 CFR 80.1285: Y : A benzene baseline application was submitted. N : A benzene baseline application was not submitted.
13.	2004-2005 Benzene Baseline Concentration	volume %	99.99 ; Number. Enter the refinery benzene baseline concentration for 2004-2005, calculated per 40 CFR 80.1280.
14.	2007 Average Daily Gasoline Production	gallons/day	9999999999 ; Number. Estimate the average daily volume of gasoline produced at the refinery for the period June 1, 2007 through December 31, 2007. See 40 CFR 80.1352(a)(3).
15.	2007 Average Benzene Concentration	volume %	99.99 ; Number. Estimate the average gasoline benzene concentration for the period June 1, 2007 through December 31, 2007. See 40 CFR 80.1352(a)(4).
16.	2007 Total Credits Generated	gallons of benzene	9999999999 ; Number. If the refinery generated benzene credits per 40 CFR 80.1275, enter the actual number of credits generated for the period June 1, 2007 through December 31, 2007. See 40 CFR 80.1352(a)(5).
17.	2008 Average Daily Gasoline Production	gallons/day	9999999999 ; Number. Estimate the average daily volume of gasoline produced at the refinery for the period January 1, 2008 through December 31, 2008. See 40 CFR 80.1352(a)(3).
18.	2008 Average Benzene Concentration	volume %	99.99 ; Number. Estimate the average gasoline benzene concentration for the period January 1, 2008 through December 31, 2008. See 40 CFR 80.1352(a)(4).
19.	2008 Total Credits Generated	gallons of benzene	9999999999 ; Number. If the refinery is expecting to generate benzene credits per 40 CFR 80.1275, enter the actual or estimated, as applicable, number of credits expected to be generated for the period January 1, 2008 through December 31, 2008. See 40 CFR 80.1352(a)(5).

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20.	2009 Average Daily Gasoline Production	gallons/day	9999999999 ; <i>Number.</i> Estimate the average daily volume of gasoline produced at the refinery for the period January 1, 2009 through December 31, 2009. See 40 CFR 80.1352(a)(3).
21.	2009 Average Benzene Concentration	volume %	99.99 ; <i>Number.</i> Estimate the average gasoline benzene concentration for the period January 1, 2009 through December 31, 2009. See 40 CFR 80.1352(a)(4).
22.	2009 Total Credits Generated	gallons of benzene	9999999999 ; <i>Number.</i> If the refinery is expecting to generate benzene credits per 40 CFR 80.1275, enter the actual or estimated, as applicable, number of credits expected to be generated for the period January 1, 2009 through December 31, 2009. See 40 CFR 80.1352(a)(5).
23.	2010 Average Daily Gasoline Production	gallons/day	9999999999 ; <i>Number.</i> Estimate the average daily volume of gasoline produced at the refinery for the period January 1, 2010 through December 31, 2010. See 40 CFR 80.1352(a)(3).
24.	2010 Average Benzene Concentration	volume %	99.99 ; <i>Number.</i> Estimate the average gasoline benzene concentration for the period January 1, 2010 through December 31, 2010. See 40 CFR 80.1352(a)(4).
25.	2010 Total Credits Generated	gallons of benzene	9999999999 ; <i>Number.</i> If the refinery is expecting to generate benzene credits per 40 CFR 80.1275, enter the actual or estimated, as applicable, number of credits expected to be generated for the period January 1, 2010 through December 31, 2010. See 40 CFR 80.1352(a)(5).
26.	2011 Average Daily Gasoline Production	gallons/day	9999999999 ; <i>Number.</i> Estimate the average daily volume of gasoline produced at the refinery for the period January 1, 2011 through December 31, 2011. See 40 CFR 80.1352(a)(3).
27.	2011 Average Benzene Concentration	volume %	99.99 ; <i>Number.</i> Estimate the average gasoline benzene concentration for the period January 1, 2011 through December 31, 2011. See 40 CFR 80.1352(a)(4).
28.	2011 Total Credits Generated	gallons of benzene	9999999999 ; <i>Number.</i> If the refinery is expecting to generate benzene credits per 40 CFR 80.1275 and/or 80.1290, enter the actual or estimated, as applicable, number of credits expected to be generated for the period January 1, 2011 through December 31, 2011. See 40 CFR 80.1352(a)(5).

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29.	2011 Total Credits Used	gallons of benzene	9999999999 ; <i>Number</i> . If the refinery is expecting to use benzene credits per 40 CFR 80.1295, enter the actual or estimated, as applicable, number of credits expected to be used to achieve compliance in accordance with 80.1240 for the period January 1, 2011 through December 31, 2011. See 40 CFR 80.1352(a)(5).
30.	2012 Average Daily Gasoline Production	gallons/day	9999999999 ; <i>Number</i> . Estimate the average daily volume of gasoline produced at the refinery for the period January 1, 2012 through December 31, 2012. See 40 CFR 80.1352(a)(3).
31.	2012 Average Benzene Concentration	volume %	99.99 ; <i>Number</i> . Estimate the average gasoline benzene concentration for the period January 1, 2012 through December 31, 2012. See 40 CFR 80.1352(a)(4).
32.	2012 Total Credits Generated	gallons of benzene	9999999999 ; <i>Number</i> . If the refinery is expecting to generate benzene credits per 40 CFR 80.1275 and/or 80.1290, enter the actual or estimated, as applicable, number of credits expected to be generated for the period January 1, 2012 through December 31, 2012. See 40 CFR 80.1352(a)(5).
33.	2012 Total Credits Used	gallons of benzene	9999999999 ; <i>Number</i> . If the refinery is expecting to use benzene credits per 40 CFR 80.1295, enter the actual or estimated, as applicable, number of credits expected to be used to achieve compliance in accordance with 80.1240 for the period January 1, 2012 through December 31, 2012. See 40 CFR 80.1352(a)(5).
34.	2013 Average Daily Gasoline Production	gallons/day	9999999999 ; <i>Number</i> . Estimate the average daily volume of gasoline produced at the refinery for the period January 1, 2013 through December 31, 2013. See 40 CFR 80.1352(a)(3).
35.	2013 Average Benzene Concentration	volume %	99.99 ; <i>Number</i> . Estimate the average gasoline benzene concentration for the period January 1, 2013 through December 31, 2013. See 40 CFR 80.1352(a)(4).
36.	2013 Total Credits Generated	gallons of benzene	9999999999 ; <i>Number</i> . If the refinery is expecting to generate benzene credits per 40 CFR 80.1275 and/or 80.1290, enter the actual or estimated, as applicable, number of credits expected to be generated for the period January 1, 2013 through December 31, 2013. See 40 CFR 80.1352(a)(5).

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37.	2013 Total Credits Used	gallons of benzene	9999999999; Number. If the refinery is expecting to use benzene credits per 40 CFR 80.1295, enter the actual or estimated, as applicable, number of credits expected to be used to achieve compliance in accordance with 80.1240 for the period January 1, 2013 through December 31, 2013. See 40 CFR 80.1352(a)(5).
38.	2014 Average Daily Gasoline Production	gallons/day	9999999999; Number. Estimate the average daily volume of gasoline produced at the refinery for the period January 1, 2014 through December 31, 2014. See 40 CFR 80.1352(a)(3).
39.	2014 Average Benzene Concentration	volume %	99.99; Number. Estimate the average gasoline benzene concentration for the period January 1, 2014 through December 31, 2014. See 40 CFR 80.1352(a)(4).
40.	2014 Total Credits Generated	gallons of benzene	9999999999; Number. If the refinery is expecting to generate benzene credits per 40 CFR 80.1275 and/or 80.1290, enter the actual or estimated, as applicable, number of credits expected to be generated for the period January 1, 2014 through December 31, 2014. See 40 CFR 80.1352(a)(5).
41.	2014 Total Credits Used	gallons of benzene	9999999999; Number. If the refinery is expecting to use benzene credits per 40 CFR 80.1295, enter the actual or estimated, as applicable, number of credits expected to be used to achieve compliance in accordance with 80.1240 for the period January 1, 2014 through December 31, 2014. See 40 CFR 80.1352(a)(5).
42.	2015 Average Daily Gasoline Production	gallons/day	9999999999; Number. Estimate the average daily volume of gasoline produced at the refinery for the period January 1, 2015 through December 31, 2015. See 40 CFR 80.1352(a)(3).
43.	2015 Average Benzene Concentration	volume %	99.99; Number. Estimate the average gasoline benzene concentration for the period January 1, 2015 through December 31, 2015. See 40 CFR 80.1352(a)(4).
44.	2015 Total Credits Generated	gallons of benzene	9999999999; Number. If the refinery is expecting to generate benzene credits per 40 CFR 80.1290, enter the actual or estimated, as applicable, number of credits expected to be generated for the period January 1, 2015 through December 31, 2015. See 40 CFR 80.1352(a)(5).

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45.	2015 Total Credits Used	gallons of benzene	9999999999 ; <i>Number</i> . If the refinery is expecting to use benzene credits per 40 CFR 80.1295, enter the actual or estimated, as applicable, number of credits expected to be used to achieve compliance in accordance with 80.1240 for the period January 1, 2015 through December 31, 2015. See 40 CFR 80.1352(a)(5).

Electronic Submission Sample Record:

RFG2500, O, Y, 05/30/2008, 2007, 1234, ACME Refinery, 54321, Albuquerque, NM, 3, Y, 0.80, 10000, 0.68, 2568, 10000, 0.66, 5110, 10000, 0.63, 6205, 10000, 0.61, 6935, 10000, 0.60, 730, NA, 10000, .60, 1000,NA,10000, .60,1000, NA,10000, .60, 1000,NA,10000, .60, 1000,NA

Contact Information and Submitting MSAT2 Benzene Pre-Compliance Reports

Please direct questions and comments to:

Chris McKenna
202-343-9037
mckenna.chris@epa.gov

Electronic submissions may be made via EPA's Central Data Exchange (CDX) as an RFG & Anti-dumping report. Additional information on CDX may be found at:

<http://www.epa.gov/otaq/regs/fuels/cdxinfo.htm>

Hardcopy and electronic media submissions:

U.S. Mail:

– ATTENTION – Please refrain from sending electronic media via US Mail. Mail to this address is x-rayed and irradiated causing the destruction of any enclosed media. Instead use either CDX or the courier address when submitting electronic reports.

MSAT2 Benzene Pre-Compliance Reporting
Mail Code - 6406J
U.S. EPA
1200 Pennsylvania Ave. NW
Washington, DC 20460

Submissions via overnight or courier service:

U.S. EPA
Attn: MSAT2 Benzene Pre-Compliance Reporting - Chris McKenna
Rm. 627N
Phone: (202) 343-9037
1310 L Street, NW
Washington, DC 20005

Paperwork Reduction Act Statement

The public reporting and recordkeeping burden for this collection of information is estimated to average 30 minutes per response. Burden means the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. This includes the time needed to review instructions; develop, acquire, install, and utilize technology and systems for the purposes of collecting, validating, and verifying information, processing and maintaining information, and disclosing and providing information; adjust the existing ways to comply with any previously applicable instructions and requirements; train personnel to be able to respond to a collection of information; search data sources; complete and review the collection of information; and transmit or otherwise disclose the information. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number.

Send comments on the Agency's need for this information, the accuracy of the provided burden estimates, and any suggested methods for minimizing respondent burden, including through the use of automated collection techniques to the Director, Collection Strategies Division, U.S. Environmental Protection Agency (2822), 1200 Pennsylvania Ave., NW, Washington, D.C. 20460. Include the OMB control number in any correspondence. Do not send the completed form to this address.