eia	Independent Statistics & Analysis U.S. Energy Information Administration
eia	U.S. Energy Informatio

FORM EIA-861

ANNUAL ELECTRIC POWER INDUSTRY REPORT

OMB No. 1905-0129 Approval Expires: X/XX/XXXX Burden Hours: 12.75

NOTICE: This report is mandatory under 15 U.S.C. §772(b). Failure to comply may result in criminal fines, civil penalties and other sanctions as provided by law. For further information concerning sanctions and data protections see the provisions on sanctions and the provisions concerning the confidentiality of information in the instructions. Title 18 U.S.C. §1001 makes it a criminal offense for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious, or fraudulent statements as to any matter within its jurisdiction.

Entity Name:		
Entity ID:		
	SCHEDUL	E 1. IDENTIFICATION
Who is the survey contact -Contact EIA by email at eig	ct? a-861@eia.gov to correct or update this info	ormation
First Name:		Last Name:
Title:		
Telephone:		FAX:
Email:		
Who is the survey conta -Contact EIA by email at eig	act's supervisor? a-861@eia.gov to correct or update this info	ormation
First Name:	- • •	Last Name:
Title:		
Telephone:		FAX:
Email:		
	Entity and	Preparer Information
What is the legal name of	of the entity that this form is being prepa	ired for?
What is the current addre	ess for this entity's principal business o	ffice?
What is the preparer's le -Enter the legal name of the	gal name? e company which prepares this form, if diffe	rent from the entity's legal name
What is the preparer's cu	urrent address?	
-Enter the address that this	form should be mailed to, if it is different f	rom the entity's principal business office.
Type of Ownership and F	Function:	
Federal		State
Political Subdiv	vision	Municipal
Municipal Mark	ceting Authority	Investor-Owned
Cooperative		Retail Power Marketer
Independent P	ower Producer or Qualifying Facility	Wholesale Power Marketer
Transmission		DSM Administrator
Behind the Met		Community Choice Aggregator
F	or questions or additional information a	bout the Form EIA-861 contact the Survey Managers:
Stephen Scott		
Phone: (202) 5		
Email: stephen	i.scott@eia.gov	
	EAV Num	201: (202) 297 1029
		per: (202) 287-1938
	Email:	eia-861@eia.gov

/	5	Independent Statistics & Analysis	FORM	EIA-861				OMB No. 1905-0129
e 1	a'	U.S. Energy Information Administration	ANNUAL ELECTRIC POWER INDUS		PORT			Approval Expires: xx/xx/xxxx
								Burden Hours: 12.75
Entity N						Data Vaaru		2017
Entity II			SCHEDULE 2. PART A. GEN	ERAL II	NFORMATION	Data Year:		2017
LINE NO.								
	Regiona	al North American Electric Relia	bility Corporation Region (not applicable	for pow		ark all that apply)	
1		TRE (ERCOT)	NPCC		SPP			
		FRCC	RFC		WECC			
		MRO	SERC					
	Neme							
	Name C	of RTO or ISO California ISO	New York ISO		ISO New Englan	d		
		ERCOT	Southwest Power Pool		None	u		
2		PJM Interconnection	Midwest ISO		None			
	Identify		liability Corporation where you are physi	ically loc	ated			
3	(For El	A Use Only)						
	Did you	ir company operate generating p	plant(s)?					
4		Yes						
		No						
	Identify	the Activities Your Company W	as Engaged in During the Year (check a	ppropria	ate activities)			
		Generation from company own	ed plant		Buying distribute	d on other elect	rical sy	stems
5		Transmission			Wholesale powe	r marketing		
		Buying transmission services o	n other electrical systems		Retail power m	narketing		
					Combined Utility	Services (electr	ricity pl	us other services such as
		Distribution using owned/leased	d electrical wires		gas, water, etc. i			
	-		Demand (MW to the nearest 0.1)					
6	Summe	er	MW					
	Winter		MW					
	Did You	ur Company Operate Alternative	-Fueled Vehicles During the Year?					
		Yes	, i i i i i i i i i i i i i i i i i i i					
		No						
	Does Y	our Company Plan to Operate S	such Vehicles During the Coming Year?					
_		Yes						
7		No						
		, Please Provide Additional Con	tact Information.					
	Name:			Title:				
	Telepho	one:		Fax:				
	Email:							

FORM EIA-861

ANNUAL ELECTRIC POWER **INDUSTRY REPORT**

OMB No. 1905-0129 Approval Expires: xx/xx/xxxx Burden Hours: 12.75

Entity Name:

Entity ID:

Entity ID:				Data Year:	2017
	SCHEDULE 2	2. PART B. ENERGY S	OURCES A	ND DISPOSITION	
LINE NO.	SOURCE OF ELECTRICIT	ſY (MWh)	LINE NO.	DISPOSITION OF ELECTRICITY (M	Wh)
1	Net Generation		11	Sales to Ultimate Customers	
2	Purchases from Electricity Suppliers		12	Sales for Resale	
3	Exchanges Received (In)		13	Energy Furnished Without Charge	
4	Exchanges Delivered (Out)		14	Energy Consumed By Respondent Without Charge	
5	Exchanges (Net) (Received - Delivered)	0	15	Total Energy Losses (positive number)	
6	Wheeled Received (In)				
7	Wheeled Delivered (Out)				
8	Wheeled (Net) (Received - Delivered)	0			
9	Transmission by Others, Losses (negative r	number)			
10	Total Sources (sum of lines 1, 2, 5, 8, and 9)	0	16	Total Disposition (sum of lines 11, 12, 13, 14, and, 15)	0

eia	U.	pendent Statistics & Analysis S. Energy Information dministration	FORM EI ANNUAL ELECI INDUSTRY		OMB No. 1905-0129 Approval Expires: xx/xx/xxxx Burden Hours: 12.75
Entity Na	ame:				
Entity ID):			Data Year	2017
		SCHEDULE	2 PART C. ELECTRIC OF	PERATING REVENU	E
LINE NO.		TYPE OF OPE	RATING REVENUE	(тно	DUSAND DOLLARS to the nearest 0.1)
1		Operating Revenue From Sa B, and D)	ales to Ultimate Customers (Schedule 4:	
2	Revenue	e From Unbundled (Delivery) Customers (Schedule 4: Pa	art C) \$	
3	Electric (Operating Revenue from Sa	les for Resale	\$	
4	Electric (Credits/Other Adjustments		\$	
5	Revenue	e from Transmission	\$		
6	Other Ele	ectric Operating Revenue		\$	
7	Total Ele	ectric Operating Revenue (s	um of lines 1, 2, 3, 4, 5 and	6) \$	0

/.		t Statistics & Analyst		/I EIA-861		OMB No. 1905-0129
eia	d Admi	inistration	nformation n ANNUAL ELECTRIC PC	OWER INDUSTRY REPORT	Appro	oval Expires: xx/xx/xxxx Burden Hours: 12.75
Entity Na	ame:					
Entity ID	:				Data Year:	2017
				DISTRIBUTION SYSTEM INFORMATION ny circuit with a voltage of 35kV or below that ser this form.	rves end use customers	s directly or through
State						
1	Total Numbe	r of Distribu	ution Circuits			
2	Number of Di	istribution C	Circuits that employ voltage/VAR optimization	n (VVO)		



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ANNUAL ELECTRIC POWER INDUSTRY REPORT

OMB No. 1905-0219 Approval Expires: xx/xx/xxxx Burden Hours: 12.75

Data Year:

2017

Entity Name: Entity ID: ABC Company

00000

SCHEDULE 3. PARTS B and C. DISTRIBUTION SYSTEM RELIABILITY DATA

Who is required to complete this schedule?

This schedule collects System Average Interruption Frequency Index (SAIFI) and System Average Interruption Duration Index (SAIDI) statistics. If your organization does not compute these indexes, answer 'no' to Question 1 and then skip to Schedule 4A. You do not have to complete any other part of this schedule 3B or 3C.

Should you complete Part B or Part C?

If your organization computes the SAIFI and SAIDI indexes and determines Major Event Days using the IEEE 1366-2003 or the IEEE 1366-2012 standard, answer 'YES' to Questions 1 and 2, and complete Part B. Then skip to Schedule 4A. (You do not complete Schedule 3, Part C.)

If your organization does not use the IEEE 1366-2003 or the IEEE 1366-2012 standard but calculates SAIDI and SAIFI indexes via other method, answer 'yes' to question 1 and 'no' to question 2 and complete Part C. Then go to Schedule 4A.

1 Do you calculate SAIDI and SAIFI by any method? If Yes, go to Question 2. If No, go to Schedule 4, Part A.	Yes []	No []
2 Do you calculate SAIDI and SAIFI and determine Major Event Days using the IEEE 1366-2003 standard or IEEE 1366-2012 standard? If Yes, complete Part B. If No, complete Part C.	Yes []	No []

e En	i) l	dependent Statistics & Analysis J.S. Energy Information Administration ABC Cor	ANNUAL	FORM EIA-861 ELECTRIC POWER IND	USTRY REPOR	RT	Appro	val Expire	o. 1905-0219 s: xx/xx/xxxx Hours: 12.75
	Entity ID:	00000					Data Yea	ar:	2017
		Part B: SAIDI and S State	AIFI in accordanc	ce with IEEE 1366-20	003 standard Including M Event Da	1ajor	.366-2012 standar Excluding Major Event Days	ď	
3	SAIDI Valı	le for the Year							
4		ue: Major Event Days Inclu	ded minus loss of su	upply (see					
5	SAIFI Valu	ie for the Year							
6	SAIFI Valu	ie: Major Event Days Inclu s)	ded minus loss of su	ipply (see					
7	Total num	per of customers used in th	nese calculations						
8		e highest voltage that you		distribution system, as	opposed to		kV		
9	Is informat	ion about customer outage	es recorded automat	ically?			Yes []	No []	
			Thank you f	or completing this Par directly to Schedule 4		and go			

e	i) U.	endent Statistics & Analysis S. Energy Inform Iministration AB		FORM EIA-861 L ELECTRIC POWER IND	USTRY REF	PORT		Appro	OMB No. 2 val Expires: 2 Burden Ho	xx/xx/xxxx
	Entity ID:	00000						Data Yea	ar:	2017
			Part C: SAIDI	and SAIFI calculated	l by othe	r method	S			
		State								
						ng major ents	Exe	cluding major events		
10	SAIDI Value	e for the Year								
11	SAIFI Value	for the Year								
12	Total numbe	er of customers use	d in these calculations							
13	Do you inclu	ide inactive accoun	its?		Y	es []	No []		
14			interruptions? (such as, I	ess than 1 min, equal to	-	ess Than		ess Than or Equ	al to 5	Other []
	or less than	5 min, or some oth	er way)		Ir	minute []	UR	minutes []		Other []
15	What is the the supply s		t you consider part of the	distribution system, as	opposed to	D		kV		
16	Is informatio	on about customer o	outages recorded automa	ticallv?				Yes []	No []	
				······································						

Entity Name:	Independent Statistics & Analysis U.S. Energy Information Administration	ANNUAL	FORM EI	A-861 ER INDUSTRY REP	ORT	Approva	OMB No. 1905-0129 Il Expires: xx/xx/xxxx Burden Hours: 12.75
Entity ID:						Data Year:	2017
State	SCHEDULE 4. PART A. SALE Balan	S TO ULTIMATE C	USTOMERS. FUL	L SERVICE – ENE	RGY AND DELIVEI	RY SERVICE (BUNDLED)
				COMMERCIAL (b)	INDUSTRIAL (c)	TRANSPORTATION (d)	TOTAL (e)
Revenue (thou	sand dollars to the nearest 0.1)		RESIDENTIAL (u)	\$	\$	\$	\$0
Negawatt hour	,						0
Number of Cus	stomers						0
Are your rates	decoupled?		[] Yes [] No	[] Yes [] No	[] Yes [] No	[] Yes [] No	
If the answer is a rate-making p	s YES, is the revenue adjustment automat proceeding?	ic or does it require] automatic [] proceeding] automatic] proceeding] automatic] proceeding	[] automatic[] proceeding	

6	Independent Statistics & Analysis	FO	RM EIA-861					OMB No. 190)5-0129
eia)	U.S. Energy Information Administration	ANNUAL ELECTRIC	POWER INDUST	RY RE	PORT			Approval Expires: xx/ Burden Hours	
Entity Name:									
Entity ID:							Data Year:		2017
	SCHEDULE 4. PART B. SAL	ES TO ULTIMATE C	USTOMERS. ENI	ERGY	- ONLY SERVI	CE (V	VITHOUT DELIVERY SERVIC	CE)	
		RESIDENTIAL (a)	COMMERCIAL	(b)	INDUSTRIAL	(c)	TRANSPORTATION (d)	TOTAL (e)	
State	Balancing Au	Ithority							
Revenue (thousand	dollars to the nearest 0.1)								\$0
Megawatt hours (M	IWh)								0
Number of Custome	ers								0
State	Balancing Au	Ithority							
Revenue (thousand	dollars to the nearest 0.1)								\$0
Megawatt hours (M	IWh)								0
Number of Custome	ers								0

	-	Statistics & Analysis Energy Information	FOI	RM EIA-861	OMB No. 1905-0129				
ela		· · · · · ·	ANNUAL ELECTRIC	POWER INDU	STR	' REPORT	Арр	roval Expires: Burden Ho	xx/xx/xxxx ours: 12.75
Entity Name:									
Entity ID:							Data Year:		2017
5	SCHEDULE 4, PART C. SALES TO ULTIMATE CUSTOMERS. DELIVERY – ONLY SERVICE (AND OTHER RELATED CHARGES)								
			RESIDENTIAL (a)	COMMERCIAL	(b)	INDUSTRIAL (d) TRANSPORTATION (d)	TOTAL	(e)
State		Balanci	ng Authority						
Revenue (thou	usand d	ollars to the nearest 0.1)							\$0
Megawatt hou	urs (MW	/h)							0
Number of Cu	stomer	S							0
State		Balancin	g Authority						
Revenue (thou	usand d	ollars to the nearest 0.1)							\$0
Megawatt hou	urs (MW	/h)							0
Number of Cu	stomer	S							0

6		atistics & Analysis nergy Information		FORM	OMB No. 1905-0129			
ela	Admini	stration	ANNUA		OWER INDUSTR	Approval Expires: xx/xx/xxxx Burden Hours: 12.75		
Entity Name:								
Entity ID:							Data Year:	2017
	SCH	IEDULE 4. PART D					POWER MARKETERS	TOTAL (e)
State			Balancing A	uthority				
Revenue (tho	ousand d	ollars to the nearest (0.1)					\$0
Megawatt ho	urs (MW	h)						0
Number of C	ustomers	6						0

	Independent Statistics & Analysis U.S. Energy Inform	ation	FORM EIA-86	1	(OMB No. 1905-0129
eia)	Administration	Α	NNUAL ELECTRIC INDUSTRY REPO			l Expires: xx/xx/xxxx Burden Hours: 12.75
Entity Name:						
Entity ID:					Data Year:	2017
		SCHEDULE 5.	MERGERS and/or A	CQUISITIONS		
Were there any	mergers and/or acquisi	tions during the reno	rting period 2	Yes		
freie allere ally	inergers analor acquist	tions during the repo		No (if no, skip	o to Schedule 6)	
If yes, provide:						
Date of merger of	or acquisition					
Company merge	ed with or acquired					
Name of new pa	arent company					
Address						
City		State		Zip		
First Name		Last Name				
Telephone						
Email						

		dent Statistics & Analysis . Energy Inform	ation	FORM EIA-8	61		OMB No. 1905-0129
era		ninistration		ECTRIC POWER I	NDUSTRY REPOI	₹Т	Approval Expires: xx/xx/xxxx Burden Hours: 12.75
Entity Na	me:						
Entity ID:						Data Year:	2017
			SCHEDULE 6	. PART A. ENERGY	EFFICIENCY PRO	GRAMS	
			Adjusted Gross E	Energy and Deman	d Savings Energ	y Efficiency	
If you hav activity fo	ve a non utility r you please	DSM administrator select them from the	that reports your DSM list.				
DSM Adr	ninistrators or	nly- List all utilities that	at you provide service f	or.			
State		Balancing Authori	ty				
			RESIDENTIAL (a)	COMMERCIAL (b)	INDUSTRIAL (c)	TRANSPORTATION (d)	TOTAL (e)
				Reporting Year Incr	emental Annual Savin	gs	
1	Energy Savi	ngs (MWh)					0.000
2	Peak Demai	nd Savings (MW)					0.000
				Incremental L	ife Cycle Savings		
3	Energy Savi	ngs (MWh)					0.000
4	Peak Demai	nd Savings (MW)					0.000
				Reporting Year	r Incremental Costs		
5	Customer In	centives					0.000
6	All other cos	its					0.000
				Incremental	Life Cycle Costs		
7	Customer In	centives					0.000
8	All other cos	sts					0.000
				Weighted Av Select hyperlink to ac	verage Life for Portfolio cess weighted average		
9	Weighted Av Life Calculat		<u>Residential</u>	<u>Commercial</u>	<u>Industrial</u>	<u>Transportation</u>	
10	Weighted Av	verage Life					
Please pr	ovide website	e address to your ene	ergy efficiency program	reports:			

To calculate the weighted average life of a portfolio of Energy Efficiency Measures enter dat

Residential Customers

Commercial Customers

Program or Measure	Avg. annual savings MWh	Avg. life of program or measure		Program or	Avg. annual savings	Avg. life of program or measure	
1		0 0	0.00	1	0	0	0.00
2		0 0	0.00	2	0	0	0.00
3		0 0		3	0	0	0.00
4		0 0	0.00	4	0	0	0.00
5	. (0 0	0.00	5	0	0	0.00
6	. (0 0	0.00	6	0	0	0.00
7		0 0	0.00	7	0	0	0.00
8	. (0 0	0.00	8	0	0	0.00
9		0 0	0.00	9	0	0	0.00
10) (0 0	0.00	10	0	0	0.00
11	. (0 0	0.00	11	0	0	0.00
12	. (0 0	0.00	12	0	0	0.00
13	. (0 0	0.00	13	0	0	0.00
14	. (0 0	0.00	14	0	0	0.00
15		0 0	0.00	15	0	0	0.00
16	. (0 0	0.00	16	0	0	0.00
17	' (0 0	0.00	17	0	0	0.00
18	. (0 0	0.00	18	0	0	0.00
19		0 0	0.00	19	0	0	0.00
20) (0 0	0.00	20	0	0	0.00
21	. (0 0	0.00	21	0	0	0.00
22		0 0	0.00	22	0	0	0.00
23		0 0	0.00	23	0	0	0.00
24		0 0	0.00	24	0	0	0.00
25		0 0	0.00	25	0	0	0.00
26		0 0			0	0	0.00
27		0 0		27		0	
28		0 0	0.00	28		0	0.00
29		0 0		29		0	
30		0 0	0.00	30	0	0	0.00
Total		0	0.00	Total	0		0.00
TUtdl		0	0.00	TULAI	0		0.00

Enter this number on line 10 for commercial customers

Enter this number on line 10 for residential customers

a for each program or measure into the areas shaded

Green

Transportation Customers

Industrial Customers

or

Total

> Enter this number on line 10 for transportation customers

Enter this number on line 10 for industrial customers



Independent Statistics & Analysis U.S. Energy Information Administration

FORM EIA-861

ANNUAL ELECTRIC POWER INDUS

Entity ID:

SCHEDULE 6. PART A. ENERGY EFFICIEI

DSM Administrators only- List all utilities that you provide service for.						
State	Utility Name					

STRY REPORT	OMB No. 1905-0129 Approval Expires: xx/xx/xxxx Burden Hours: 12.75
Data Year: NCY PROGRAMS	Burden Hours: 12.75

Entity Name:	Administration ANNUAL ELECTRIC POWER Approval Expi						3 No. 1905-0129 bires: xx/xx/xxxx en Hours: 12.75				
Entity ID:						Data Year:		2017			
SCHEDULE 6. PART B. DEMAND RESPONSE PROGRAMS											
Schedule 6. Part B. Energy and Demand Savings Demand Response											
Reporting Year Savings											
State		Balar	ncing Authority								
			RESIDENTIAL (a)	COMMERCIAL (b)	INDUSTRIAL (c)	TRANSPORTATION	(d)	TOTAL (e)			
1	Number of Customers Enrolled							0			
2	Energy Savings (MWh)							0.000			
3	Potential Peak Demand Savings (MW)							0.000			
4	Actual Peak Demand Savings (MW)							0.000			
_	Schedule 6. Pa	art B	-	• Demand Respons	e (Thousand Dol	llars)					
				g Year Costs							
			RESIDENTIAL (a)	COMMERCIAL (b)	INDUSTRIAL (c)	TRANSPORTATION	(d)	TOTAL (e)			
5	Customer Incentives							0.000			
6	All other costs							0.000			
7	If you have a demand side management Efficiency and Renewable Energy), how										

6	Independent Statistics & Analysis FORM EIA-861								OME	No. 1905-012	29
ela	U.S. Energy Information Administration	ANNU	IAL ELECTRI	IC P	OWER INDUS	TRY	REPORT			ires: xx/xx/xxx en Hours: 12.7	
Entity Name:											
Entity ID:									Data Year:	201	.7
		SCHEDUL	.E 6. PART C. D	YNA	MIC PRICING PR	OGR	AMS				
			Number	r of C	Customers						
INSTRUCTIONS: Report the number of customers participating in dynamic pricing programs, e.g. Time-of-Use Pricing, Real-Time Pricing, Variable Peak Pricing, Critical Peak Pricing programs. State Balancing Authority								programs.			
			RESIDENTIAL	(a)	COMMERCIAL	(b)	INDUSTRIAL	(c)	TRANSPORTATION (d)	TOTAL (e))
1	Number of Customers enrolled in dy programs, by customer class	namic pricing									0
			Types of Dyna	mic F	Pricing Programs						
INSTRUCTION	IS: For each customer class, mark the type	es of dynamic pricing p	programs in which	n the o	customers are partic	ipating	j .				
			RESIDENTIAL	(a)	COMMERCIAL	(b)	INDUSTRIAL	(c)	TRANSPORTATION (d)		
2	Time-of-Use Pricing		[]		[]		[]		[]		
3	Real Time Pricing		[]		[]		[]		[]		
4	Variable Peak Pricing		[]		[]		[]		[]		
5	Critical Peak Pricing		[]		[]		[]		[]		
6	Critical Peak Rebate		[]		[]		[]		[]		

eia	Independent Statistics & Analysis U.S. Energy Information Administration	FORM	EIA-861		C	OMB No. 1905-0129			
CIU		ANNUAL ELECTRIC PO	WER INDUSTRY REPOR	т		Expires: xx/xx/xxxx Burden Hours: 12.75			
Entity Name:									
Entity ID:				Data Year:					
	SCHEDULE 6. PART D. ADVANCED METERING								
	ers from schedule 4A and 4C need to be reported on this schedule.	11.							
Automated M Advanced M	Meter Reading (AMR)- data transmitted one-way, from customer to ut letering Infrastructure (AMI) - data can be transmitted in both direction	ns, between the delivery entity	and the customer.						
STATE	Balancing Authority	, , ,							
		RESIDENTIAL (a)	COMMERCIAL (b)	INDUSTRIAL (c)	TRANSPORTATION (d)	TOTAL (e)			
1	Number of AMR Meters					0			
2	Number of AMI Meters					0			
3	Number of AMI Meters with home area network (HAN) gateway enabled					0			
4	Number of non AMR/AMI Meters					0			
5	Total Number of Meters (All Types), lines 1+2+4	C		0	0 0	0			
6	Energy Served Through AMI					0			
7	Number of Customers able to access daily energy usage through a webportal or other electronic means					0			
1									

eia US. Energy Information Administration		ANN	FORM EIA-861 IUAL ELECTRIC I INDUSTRY REPO	POWER	OMB No. 1905-0129 Approval Expires: xx/xx/xxxx Burden Hours: 12.75					
Entity Name:										
Entity ID:					Data Year:	2017				
	SCI	HEDULE 7. PART A	. NET METERING F	PROGRAMS						
	ograms allow customers to sell excess power they genera mation about programs by State, balancing authority, cust									
State		Balancing Authority								
		RESIDENTIAL (a)	COMMERCIAL (b)	INDUSTRIAL (c)	TRANSPORTATION (d)	TOTAL (e)				
	Nature of Data Reported AC () DC ()									
	Net Metering Installed Capacity (MW)					0.000				
	Net Metering Installations					0				
	If Available, Storage Installed Capacity (MW)					0.000				
	If Available, Storage Installations					0				
Photovoltaic	Virtual NM Installed Capacity (1 MW and greater)					0.000				
	Virtual NM Customers (1MW and greater)					0				
	Virtual NM Installed Capacity (less than 1MW)					0.000				
	Virtual NM Customers (less than 1MW)					0				
	If Available, Enter the Electric Energy Sold Back to the Utility (MWh)					0				
	Net Metering Installed Capacity (MW)					0.000				
Wind	Net Metering Installations					0				
	If Available, Enter the Electric Energy Sold Back to the Utility (MWh)					0				
	Net Metering Installed Capacity (MW)					0.000				
Other	Net Metering Installations					0				
	If Available, Enter the Electric Energy Sold Back to the Utility (MWh)					0				
	Net Metering Installed Capacity (MW)	C	0	C	0	0.000				
Total	Net Metering Installations	C	0	C	0	0				
	If Available, Enter the Electric Energy Sold Back to the Utility (MWh)	C	0	C	0	0				

6	Independent Statistics & Analysis		FOR	M EIA-861					
Di	U.S. Energy Information							3 No. 1905-0129	
Ula'	Administration	ANNUA	AL ELECTRIC P		OUSTRY	(REPORT		ires: xx/xx/xxxx	
							Burd	en Hours: 12.75	
Entity Nan	ne:								
Entity ID:							Data Year:	2017	
	SCHEDU	JLE 7. PART B. N	NON NET-METE	RED DIST	RIBUTE	D GENERATORS			
	f your company owns and/or operates a distribution system, please report information on known distributed generation (grid connected/synchronized) capacity on the system. Such capacity may be utility or customer-owned.								
			NUMBER AND	CAPACITY	(
State	Balancing Authority		< 1 MW						
LINE NO.				LINE NO.					
1	Number of generators			3	Capacity	that consists of backup	p-only units		
2	Total combined capacity (MW)			4	Capacity	owned by respondent			
		CAPACITY	by TECHNOLOG	Y and SEC	TOR (M	W)			
		RESIDENTIAL	COMMERCIAL	INDUST	RIAL	TRANSPORTATION	DIRECT CONNECTED	TOTAL	
5	Internal combustion							0.000	
6	Combustion turbine(s)							0.000	
7	Steam turbine(s)							0.000	
8	Fuel Cell(s)							0.000	
9	Hydroelectric							0.000	
10	Photovoltaic							0.000	
11	Storage (If Available)							0.000	
12	Wind turbine(s)							0.000	
13	Other							0.000	
14	Total	0.000	0.000		0.000	0.000	0.000	0.000	

	Independent Statistics & U.S. Energy Administra	gy Information		FORM EIA-861			OMB No. 1905-0129	
			ANNUAL	ELECTRIC POWER INDUSTRY REPORT		Approval Expires: Burden H	xx/xx/xxxx lours: 12.75	
Entity Name:								
Entity ID:					Data Year:		2017	

SCHEDULE 8. SERVICE TERRITORY INFORMATION

If your company owns a distribution system, please identify the names of the counties (parish, etc.) by State in which the electric wire/equipment are located.

STATE	COUNTY (PARISH, ETC.)	STATE	COUNTY (PARISH, ETC.)

	Independent Statistics & Analysis U.S. Energy Information Administration		on	FORM EIA-861		OMB No. 1905-0129
Eld	Admini	stration	ANNU	JAL ELECTRIC POWER INDUSTRY REPORT		Approval Expires: xx/xx/xxxx Burden Hours: 12.75
Entity Name:						
Entity ID:				SCHEDULE 9. FOOTNOTES	Data Year:	
SCHEDULE	PART	LINE NO.	COLUMN	NOTES		
(a)	(b)	(c)	(d)	(e)		