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Dated: October 19, 2020.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

[FR Doc. 2020-23643 Filed 10-23-20; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER21-136-000]

#### Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization; Flat Ridge 3 Wind Energy, LLC

This is a supplemental notice in the above-referenced Flat Ridge 3 Wind Energy, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is November 9, 2020.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the

eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://ferc.gov>) using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (886) 208-3676 or TYY, (202) 502-8659.

Dated: October 19, 2020.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. IC21-4-000]

#### Commission Information Collection Activities (FERC-549B); Comment Request; Extension

**AGENCY:** Federal Energy Regulatory Commission.

**ACTION:** Notice of information collection and request for comments.

**SUMMARY:** In compliance with the requirements of the Paperwork Reduction Act), the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC-549B (Gas Pipeline Rates: Annual Capacity Reports and Index of Customers).

**DATES:** Comments on the collection of information are due December 28, 2020.

**ADDRESSES:** You may submit comments (identified by Docket IC21-4-000) by any of the following methods:

- *eFiling at Commission's Website:* <http://www.ferc.gov/docs-filing/efiling.asp>.

- *U.S. Postal Service Mail:* Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

- *Effective 7/1/2020,* delivery of filings other than by eFiling or the U.S. Postal Service should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

*Instructions:* All comments must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov>. For user assistance, contact FERC Online Support by email at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov), or by phone at: (866) 208-3676 (toll-free).

*Docket:* Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov/docs-filing/docs-filing.asp>.

**FOR FURTHER INFORMATION CONTACT:**

Ellen Brown may be reached by email at [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov) and telephone at (202) 502-8663.

**SUPPLEMENTARY INFORMATION:**

*Title:* FERC-549B (Gas Pipeline Rates: Annual Capacity Reports and Index of Customers).

*OMB Control No.:* 1902-0169.

*Type of Request:* Three-year extension of the FERC-549B information collection requirements with changes to the current reporting requirements.

*Abstract:* As described below, FERC-549B is comprised of information collection activities at 18 CFR 284.13(b), 284.13(c), 284.13(d)(1), and 284.13(d)(2). The purpose of these information collection activities is to provide reliable information about capacity availability and price that shippers need to make informed decisions in a competitive market, and to enable shippers and the Commission to monitor marketplace behavior to detect, and remedy anti-competitive behavior.

#### Reports on Firm and Interruptible Services and on Capacity and Flow Information Under 18 CFR 284.13(b) and 284.13(d)(1)

This information collection activity enables shippers to release transportation and storage capacity to other shippers wanting to obtain capacity. The information results in reliable capacity information

availability and price data that shippers need to make informed decisions in a competitive market, and enables shippers and the Commission to monitor the market for potential abuses.

**Index of Customers Under 18 CFR 284.13(c)**

The regulation at 18 CFR 284.13(c) requires interstate pipelines to file an index of all its firm transportation and storage customers under contract. This index is due on the first business day of each calendar quarter. In addition, the index must be posted on the pipeline's internet website in a downloadable format complying with specifications established by the Commission. The information posted on the pipeline's internet website must be made available

until the next quarterly index is posted. The requirements for the electronic index can be obtained from the Federal Energy Regulatory Commission, Division of Information Services, Public Reference and Files Maintenance Branch, Washington, DC 20426.

**Peak-Day Annual Capacity Report Under 284.13(d)(2)**

The regulation at 18 CFR 284.13(d)(2) requires an annual peak-day capacity report of all interstate pipelines, including natural gas storage-only companies. This report is generally a short report showing the peak day design capacity or the actual peak day capacity achieved, with a short explanation, if needed. The regulation provides that an interstate pipeline must

make an annual filing by March 1 of each year showing the estimated peak day capacity of the pipeline's system, and the estimated storage capacity and maximum daily delivery capability of storage facilities under reasonably representative operating assumptions and the respective assignments of that capacity to the various firm services provided by the pipeline.

*Types of Respondents:* Respondents for this data collection are interstate pipelines and storage facilities subject to FERC regulation under the Natural Gas Act.

*Estimate of Annual Burden:* The Commission estimates the annual public reporting burden <sup>1</sup> for the information collection as shown in the following table:

FERC-549B (GAS PIPELINE RATES: CAPACITY REPORTS AND INDEX OF CUSTOMERS)

	Average annual number of respondents (1)	Average annual number of responses per respondent (2)	Average annual total number of responses (1) * (2) = (3)	Average burden & cost per response <sup>2</sup> (4)	Total annual burden hours & total annual cost (3) * (4) = (5)	Cost per respondent (\$) (5) ÷ (1)
Capacity Reports under 284.13(b) & 284.13(d)(1).	168	6	1,008	145 hrs.; \$146,160 .....	146,160 hrs.; \$12,131,280.	\$72,210
Index of Customers under 18 CFR 284.13(c)	168	4	672	3 hrs.; \$249 .....	2,016 hrs.; \$167,328 ..	996
Peak Day Annual Capacity Report under 18 CFR 284.13(d)(2).	168	1	168	10 hrs.; \$830 .....	1,680 hrs.; \$139,440 ..	830
Totals .....			1,848		149,856 hrs.; \$12,438,048.	74,036

*Comments:* Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: October 20, 2020.

**Kimberly D. Bose,**  
*Secretary.*

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**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. PF20-5-000]

**Notice of Scoping Period Requesting Comments on Environmental Issues for the Planned LA Storage, LLC Hackberry Storage Project**

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental document that will discuss the environmental impacts of the Hackberry Storage Project involving construction and operation of facilities by LA Storage, LLC (LA Storage) in Cameron and Calcasieu Parishes, Louisiana. The Commission will use this environmental document in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission

will use to gather input from the public and interested agencies regarding the project. As part of the National Environmental Policy Act (NEPA) review process, the Commission takes into account concerns the public may have about proposals and the environmental impacts that could result from its action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. This gathering of public input is referred to as "scoping." The main goal of the scoping process is to focus the analysis in the environmental document on the important environmental issues. Additional information about the Commission's NEPA process is described below in the *NEPA Process and Environmental Document* section of this notice.

By this notice, the Commission requests public comments on the scope of issues to address in the environmental document. To ensure that your comments are timely and properly recorded, please submit your

<sup>1</sup> The Commission defines burden as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For

further explanation of what is included in the information collection burden, reference 5 CFR 1320.3.

<sup>2</sup> The current average cost for one FERC full-time equivalent (\$83.00 per hour for wages plus benefits) is used as a proxy for industry's hourly cost.