## APPLICANT PROFILE DATA

All items of information in the Applicant Profile Data (APD) should be answered as if prepared by the entity/organization seeking the allocation of Federal power. The APD shall consist of the following:

a.	Applicant's Name:	tion requesting an allocation) name and address:
	Address:	
	City:	
	State:	
	Zip:	
b.	Person(s) representing the a	pplicant:
	<b>Contact Person</b>	
	(Name & Title):	
	Address:	
	City:	
	State:	
	Zip:	
	Telephone:	
	Fax:	
	Email Address:	
0	Type of entity/organization:	
c.	Federal Agency	
	Irrigation District	
	Municipal, Rural, or In	adustrial User
	Municipality	idustriar Osci
	Native American Trib	_
	Public Utility District	
	Rural Electric Cooper	ative
	State Agency	
	Other, please specify:	
	Sinci, piease specify.	
d.	Parent entity/organization of	f the applicant, if any:
	, <u>, , , , , , , , , , , , , , , , , , </u>	11 / 1

		(Separated by	commas)					
	f.	Applicable	law under w	hich the appli	cant was est	ablished:		
	g.			service area (i e the date pre		please sub	mit a ma	ap of the
	h.	Describe what system.	hether the ap	oplicant owns :	and operate	s its own e	lectric u	tility
	i.	Part 905.35 meet load g	defines utili rowth, has a ower from W	olicant attaine ty status to me distribution s APA on a wh	ean "that the ystem, and i	e entity ha is ready, w	s respon villing, an	sibility to nd able to
	j.	Describe th and billing	• 0	nization that v	will interact	with WAI	PA on co	ntract
<b>)</b> C.	muias Da	agragtad.						
<b>4.</b> St	a.	equested: Provide the	amount of po	ower the applic	ant is reque	sting to be	served b	v WAPA.
			unount of po	wer the applie	ant is reque	sting to be	bei vea b	<i>y</i> ************************************
3.		cant's Loads						J
	a.	•	non-utility a	pplicants: ovide the numl	han and type	of queton	AONG GONE	vod (o a
		• •		nercial, indust	• •			
		Teste	iciitiai, comii		tomer Type	, ,		
			Residential	Commercial	Industrial	Military	Ag.	Other
		Number of		, , , , , , , , , , , , , , , , , , , ,			8	
		customers						
		If not applica	ıble, explain					
		why:						

Provide the actual monthly maximum demand (kilowatts) and energy

use (kilowatt-hours) for each calendar month experienced in calendar

Name of the applicant's member organizations, if any:

e.

(ii)

year 20\_\_. (In addition to completing the table, if available, please

include a copy of your bills for this time period from your current provider).

•	,		Calend	dar Year	20	
	January	February	March	April	May	June
Demand (kilowatts)						
Energy (kilowatt- hours)						
	July	August	September	October	November	December
Demand (kilowatts)						
Energy (kilowatt- hours)						

(iii)	Provide the annual load factor for calendar year 20:
	Calendar Year 20 Annual Load Factor

(iv) Provide the monthly load factors for calendar year 20\_:

		J		dar Year ly Load F	20	
Load Factor	January	February	March	April	May	June
Load Factor	July	August	September	October	November	December

(v)	Identify any factors or conditions in the next 5 years which may significantly change peak demands, load duration, or profile curves.

b.	Native A	merican	Tribe a	applicants	only:
υ•	1144116 11	liiici icuii	IIIDC t	ppiicuits	om,

( <u>i)</u>	Indicate the utility or utilities currently serving your loads:	

(ii)	If applicable, provide the number and type of customers served (e.g.
	residential, commercial, industrial, military base, agricultural):

		Cus	stomer Typ	e and Nu	mber	
	Residential	Commercial	Industrial	Military	Ag.	Other
Number of customers						
If not applicable, explain why:						

(iii) Provide the actual monthly maximum demand (kilowatts) and energy use (kilowatt-hours) experienced in calendar year 20\_\_. (In addition to completing the table, if available, include a copy of your bills for this time period from your current provider). If the actual demand and energy data are not available or are difficult to obtain, provide the estimated monthly demand:

tile	Commuted	i monuny (	aciiiaiia.			
	Calendar Year 20					
	January	February	March	April	May	June
Demand (kilowatts)						
Energy (kilowatt- hours)						
	July	August	September	October	November	December
Demand (kilowatts)						
Energy (kilowatt- hours)						

(iv)	If the demand and energy data in 3.b.(iii) above is estimated, provide
	a description of the method and basis for this estimation:

(v)	Provide the actual annual load factors for calendar year 20 If the
	actual load factors are not available, provide the estimated load
	factors:

Calendar Year 2	O Annual Load Factor	S

		(vi)	Provide the actual monthly load factors for calendar year 20 If to actual load factors are not available, provide the estimated load factors.						
						dar Year			
			Monthly Load Factor						
			January	February	March	April	May	June	
		Load Factor							
		Load	July	August	September	October	November	December	
		Factor							
		(vii)	If the load for the method below:					e a descriptic	
		(viii)	Identify any factors or conditions in the next 5 years which ma significantly change peak demands, load duration, or profile c					•	
	Applio	cant's F	Resources. P	rovide the f	ollowing in	formation	ı:		
<b>1.</b>	a.	A list of general resour	ant's Resources. Provide the following information: A list of current power supplies if applicable, including the applicant's own generation, as well as, purchases from others. For each supply, provide the resource name, capacity supplied, and the resource's location.  Power supplies (resource name, capacity, and location):						
	b.	For each power supplier, provide a description and status of the power supply contract (including the termination date):							
	с.	For ea	nch power su Power supp Power supp	ly is on a fi	rm basis.	_			
•	Trans	Transmission:							
	a.	Points transn	of delivery.	Provide th	e requested	l point(s)	of delivery	on WAPA's	

	D.	necessary to deliver firm power to the requested points of delivery. Include a brief description of the applicant's transmission and distribution system,				
		including major interconnections. Provide a single-line drawing of				
		applicant's system, if available.				
	с.	Provide a brief explanation of the applicant's ability to receive and use, or receive and distribute Federal power as of [date].				
5.		r Information. The applicant may provide any other information pertinent to ving an allocation.				
	_	ture: WAPA requires the signature and title of an appropriate official who is to the validity of the APD and who is authorized to submit the request for an				
•		elow, I certify the information which I have provided is true and correct to the best ation, knowledge, and belief.				
	Signa	ture Title				
		it applications by mail to Region, Western Area Power nistration, Address, State, City, Zip Code or electronically to@wapa.gov.				
	receiv APD contra	ORDKEEPING REQUIREMENTS: If WAPA accepts your application and you we an allocation of Federal power you must keep all records associated with your for a period of 3 years after WAPA grants the power allocation and you sign your act for Federal power. If you do not receive an allocation of Federal power, there is cordkeeping requirement.				
		A has obtained an OMB Clearance Number 1910-5136 for the collection of the information.				
		Applicant Profile Data is collected to enable WAPA to properly perform its function rketing limited amounts of Federal hydropower. The data you supply will be used				

## **Burden Disclosure Statement**

by WAPA to evaluate who will receive an allocation of Federal power.

Public reporting burden for this collection of information is estimated to average 8 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. For applicants that receive an allocation and sign a contract an

additional cost burden for recordkeeping of 1 hour per year for 3 years is estimated. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Brent Osiek, Vice President of Power Marketing, Paperwork Reduction Act Comments, Western Area Power Administration, East Social Hall Avenue, Suite 300, Salt Lake City, UT 84111; and to the Office of Management and Budget (OMB), OIRA, Washington, DC 20503.

Notwithstanding any other provision of the law, no person or entity is required to respond to, nor shall any person or entity be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a currently valid OMB control number.

Submission of this data is voluntary, however if an entity seeks an allocation of Federal power, the applicant must submit an APD.