Form 8933
Department of the Treasury Internal Revenue Service
Name(s) shown on return

Carbon Oxide Sequestration Credit

► Attach to your tax return.

► Go to www.irs.gov/Form8933 for instructions and the latest information.

OMB No. 1545-0123
2020
Attachment Sequence No. 165

Identifying number

Qualified carbon oxide captured using carbon capture equipment originally placed in service at a qualified facility before February 9, 2016, disposed of in secure geological storage and not used as a tertiary injectant in a qualified enhanced oil or natural gas recovery project, or utilized in a way described in secure as a tertiary injectant in a qualified termination of 50(f)(5). 1c Inflation-adjusted credit rate. \$23.82 1c Qualified carbon oxide captured using carbon capture equipment originally placed in service at a qualified facility before February 9, 2018, used as a tertiary injectant in a qualified enhanced oil or natural gas recovery project and disposed of in secure geological storage, or utilized in a way described in section 450(f)(5). 1c Qualified carbon oxide captured using carbon capture equipment originally placed in service at a qualified facility on or after February 9, 2018, during the 12-year period beginning on the date the equipment was originally placed in service, disposed of in secure geological storage, and utured as a tertiary injectant in a qualified enhanced oil or natural gas recovery project. A fully in e 3a by line 3b. 2c Qualified carbon oxide captured using carbon capture equipment originally placed in service at a qualified facility on or after February 9, 2016, during the 12-year period beginning on the date the equipment was originally placed in service. 3c Qualified carbon oxide captured using carbon capture equipment originally placed in service at a qualified anihor. \$31.77 3c Qualified carbon oxide captured using carbon capture equipment originally placed in service at a qualified facility on or after February 9, 2016, du				
at a qualified facility before February 9, 2018, used as a tertiary injectant in a qualified enhanced oil or natural gas recovery project and disposed of in secure geological storage, or utilized in a way described in section 45Q(f)(5). 2a Metric tons captured and used or utilized	b	at a qualified facility before February 9, 2018, disposed of in secure geological storage and not used as a tertiary injectant in a qualified enhanced oil or natural gas recovery project, or utilized in a way described in section 45Q(f)(5). Metric tons captured and disposed of \$23.82	1c	
at a qualified facility on or after February 9, 2018, during the 12-year period beginning on the date the equipment was originally placed in service, disposed of in secure geological storage, and not used as a tertiary injectant in a qualified enhanced oil or natural gas recovery project, or utilized in a way described in section 45Q(f)(5). 3a Metric tons captured and disposed of	b	at a qualified facility before February 9, 2018, used as a tertiary injectant in a qualified enhanced oil or natural gas recovery project and disposed of in secure geological storage, or utilized in a way described in section 45Q(f)(5). Metric tons captured and used or utilized \$11.91	2c	
at a qualified facility on or after February 9, 2018, during the 12-year period beginning on the date the equipment was originally placed in service, used as a tertiary injectant in a qualified enhanced oil or natural gas recovery project and disposed of in secure geological storage, or utilized in a way described in section 45Q(f)(5). 4a Metric tons captured and used or utilized	b	at a qualified facility on or after February 9, 2018, during the 12-year period beginning on the date the equipment was originally placed in service, disposed of in secure geological storage, and not used as a tertiary injectant in a qualified enhanced oil or natural gas recovery project, or utilized in a way described in section 45Q(f)(5). Metric tons captured and disposed of Section 45Q(a)(3) applicable dollar amount\$31.77	3c	
 5 Section 45Q(b)(3) election. Check the box if you're making the election under section 45Q(b)(3) 6 Section 45Q(f)(6) election. Check the box if you're making the election under section 45Q(f)(6) 7 Section 45Q(f)(3)(B) election. Check the box if you're making the election under section 45Q(f)(3)(B) 8 Carbon oxide sequestration credit from partnerships and S corporations (see instructions) 8 Add lines 1c, 2c, 3c, 4c, and 8. Partnerships and S corporations, report this amount on Schedule K. 	b	at a qualified facility on or after February 9, 2018, during the 12-year period beginning on the date the equipment was originally placed in service, used as a tertiary injectant in a qualified enhanced oil or natural gas recovery project and disposed of in secure geological storage, or utilized in a way described in section 45Q(f)(5).Metric tons captured and used or utilized	4c	
 6 Section 45Q(f)(6) election. Check the box if you're making the election under section 45Q(f)(6)				
 7 Section 45Q(f)(3)(B) election. Check the box if you're making the election under section 45Q(f)(3)(B) 8 Carbon oxide sequestration credit from partnerships and S corporations (see instructions) 8 Add lines 1c, 2c, 3c, 4c, and 8. Partnerships and S corporations, report this amount on Schedule K. 	6			
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9 Add lines 1c, 2c, 3c, 4c, and 8. Partnerships and S corporations, report this amount on Schedule K.			8	
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