

Description: § 4(d) Rate Filing: 20201112 Carlton and DDVC Tariff Changes to be effective 1/1/2021.

Filed Date: 11/30/20.

Accession Number: 20201130–5218.

Comments Due: 5 p.m. ET 12/14/20.

Docket Numbers: RP21–266–000.

Applicants: Columbia Gas Transmission, LLC.

Description: § 4(d) Rate Filing: TCO SWN & CNX NC Neg Rate Agreement to be effective 1/1/2021.

Filed Date: 11/30/20.

Accession Number: 20201130–5224.

Comments Due: 5 p.m. ET 12/14/20.

Docket Numbers: RP21–267–000.

Applicants: Rockies Express Pipeline LLC.

Description: § 4(d) Rate Filing: REX 2020–11–30 Negotiated Rate Agreements to be effective 12/1/2020.

Filed Date: 11/30/20.

Accession Number: 20201130–5248.

Comments Due: 5 p.m. ET 12/14/20.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: December 1, 2020.

Kimberly D. Bose,
Secretary.

[FR Doc. 2020–26822 Filed 12–4–20; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL21–17–000]

Harts Mill Solar, LLC; Notice of Institution of Section 206 Proceeding and Refund Effective Date

On December 1, 2020, the Commission issued an order in Docket No. EL21–17–000, pursuant to section 206 of the Federal Power Act (FPA), 16

U.S.C. 824e, instituting an investigation into whether Harts Mill Solar, LLC's proposed Rate Schedule may be unjust, unreasonable, unduly discriminatory, or preferential, or otherwise unlawful. *Harts Mill Solar, LLC*, 173 FERC 61,194 (2020).

The refund effective date in Docket No. Docket No. EL21–17–000, established pursuant to section 206(b) of the FPA, will be the date of publication of this notice in the **Federal Register**.

Any interested person desiring to be heard in Docket No. EL21–17–000 must file a notice of intervention or motion to intervene, as appropriate, with the Federal Energy Regulatory Commission, in accordance with Rule 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.214 (2020), within 21 days of the date of issuance of the order.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19), issued by the President on March 13, 2020. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208–3676 or TTY, (202) 502–8659.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the eFile link at <http://www.ferc.gov>. In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

Dated: December 1, 2020.

Kimberly D. Bose,
Secretary.

[FR Doc. 2020–26820 Filed 12–4–20; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC21–5–000]

Commission Information Collection Activities (FERC–725HH); Comment Request; Revision and Extension

AGENCY: Federal Energy Regulatory Commission, Department of Energy.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection FERC–725HH (RF Reliability Standards).

DATES: Comments on the collection of information are due February 5, 2021.

ADDRESSES: You may submit comments (identified by Docket No. IC21–5–000) by any of the following methods:

- *eFiling at Commission's Website:* <http://www.ferc.gov/docs-filing/efiling.asp>
- *U.S. Postal Service Mail:* Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.
- Effective July 1, 2020, delivery of filings other than by eFiling or the U.S. Postal Service should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov>. For user assistance, contact FERC Online Support by email at: ferconlinesupport@ferc.gov, or by phone at: (866) 208–3676 (toll-free).

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at: <http://www.ferc.gov/docs-filing/docs-filing.asp>.

FOR FURTHER INFORMATION CONTACT: Ellen Brown may be reached by email at DataClearance@FERC.gov, telephone at (202) 502–8663, and fax at (202) 273–0873.

SUPPLEMENTARY INFORMATION:

Title: FERC–725HH, RF Reliability Standards.

OMB Control No.: 1902–0256.

Type of Request: Three-year renewal of FERC–725HH.

Abstract: This collection of information pertains to the

Commission's compliance with section 215 of the Federal Power Act (FPA) (16 U.S.C. 824o), which enables the Commission to strengthen the reliability of the bulk-power system.¹ The Commission's implementation of FPA section 215 involves review and approval of a system of mandatory Reliability Standards that are established and enforced by an Electric Reliability Organization (ERO).² The Commission has certified the North American Electric Reliability Corporation (NERC) as the ERO.³

Reliability Standards that the ERO proposes to the Commission may include Reliability Standards that are

proposed to the ERO by a Regional Entity.⁴ A Regional Entity is an entity that has been approved by the Commission to enforce Reliability Standards under delegated authority from the ERO.⁵ On March 17, 2011, the Commission approved a regional Reliability Standard submitted by the ERO that was developed by the ReliabilityFirst Corporation (RF).⁶

RF promotes bulk electric system reliability in the Eastern Interconnection. RF is the Regional Entity responsible for compliance monitoring and enforcement in the RF region. In addition, RF provides an environment for the development of

Reliability Standards and the coordination of the operating and planning activities of its members as set forth in the RF bylaws.

There is one regional Reliability Standard in the RF region. The Commission requests renewal of OMB clearance for that regional Reliability Standard, known as BAL-502-RF-03 (Planning Resource Adequacy Analysis, Assessment and Documentation).

Type of Respondents: Planning coordinators.

*Estimate of Annual Burden*⁷: The estimated burden and cost⁸ are as follows:

FERC-725HH, RF RELIABILITY STANDARDS

Entity	Number of respondents ⁹	Annual number of responses per respondent	Annual number of responses	Average burden hours and cost per response (\$)	Total annual burden hours and total annual cost (\$)	Cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1) = (6)
Proposed Regional Reliability Standard BAL-502-RF-03						
Planning Coordinators	2	1	2	16 hrs.; \$1,243.52	32 hrs.; \$2487.04	\$1,243.52

Comments: Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: December 1, 2020.

Kimberly D. Bose,
Secretary.

[FR Doc. 2020-26823 Filed 12-4-20; 8:45 am]

BILLING CODE 6717-01-P

¹ FPA section 251(a)(1) defines bulk-power system as follows: (A) facilities and control systems necessary for operating an interconnected electric energy transmission network (or any portion thereof); and (B) electric energy from generation facilities needed to maintain transmission system reliability. The term does not include facilities used in the local distribution of electric energy.

² FPA section 215(a)(2) defines "Electric Reliability Organization" as "the organization certified by the Commission under subsection (c) the purpose of which is to establish and enforce reliability standards for the bulk-power system, subject to Commission review."

³ *North American Electric Reliability Corp.*, 116 FERC 61,062 (ERO Certification Order), *order on reh'g & compliance*, 117 FERC 61,126 (2006), *aff'd*

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2879-012]

Green Mountain Power Corporation; Notice of Application Accepted for Filing, Soliciting Motions To Intervene and Protests, Ready for Environmental Analysis, and Soliciting Comments, Recommendations, Preliminary Terms and Conditions, and Preliminary Fishway Prescriptions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* New Major License.
- b. *Project No.:* 2879-012.
- c. *Date Filed:* January 30, 2020.

sub nom. Alcoa, Inc. v. FERC, 564 F.3d 1342 (DC Cir. 2009).

⁴ 16 U.S.C. 824o(e)(4).

⁵ 16 U.S.C. 824o(a)(7) and (e)(4).

⁶ *Planning Resource Adequacy Assessment Reliability Standard*, Order No. 747, 134 FERC 61,212 (2011).

⁷ Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, refer to 5 CFR 1320.3.

⁸ For BAL-502-RF-03, the hourly cost (for salary plus benefits) uses the figures from the Bureau of Labor Statistics for three positions involved in the reporting and recordkeeping requirements. These

d. *Applicant:* Green Mountain Power Corporation (GMP).

e. *Name of Project:* Bolton Falls Hydroelectric Project.

f. *Location:* The existing project is located on the Winooski River in Washington County, Vermont. The project does not affect federal lands.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)—825(r).

h. *Applicant Contact:* Mr. John Greenan, P.E., Engineer, Green Mountain Power Corporation, 1252 Post Road, Rutland, Vermont 05701; phone: (802) 770-2195 or email at John.Greenan@greenmountainpower.com.

i. *FERC Contact:* Michael Tust at (202) 502-6522; or email at michael.tust@ferc.gov.

j. *Deadline for filing motions to intervene and protests, comments, recommendations, preliminary terms and conditions, and preliminary*

figures include salary (https://www.bls.gov/oes/current/oes_nat.htm) and benefits (<http://www.bls.gov/news.release/ecec.nr0.htm>) and are:

- Manager (Occupation Code 11-0000): \$94.84/hour
- Engineer (Occupation Code 17-2071): \$85.71/hour
- File Clerk (Occupation Code 43-4071): \$52.60/hour

The hourly cost for the reporting requirements (\$77.72) is an average of the cost of a manager, an engineer, and a file clerk.

⁹ The number of respondents is derived from the NERC Compliance Registry as of October 2, 2020 for the burden associated with the proposed regional Reliability Standard BAL-502-RF-03.