

Wilkins Avenue, Rockville, Maryland 20852.

Any person seeking to become a party to the proceeding must file a motion to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedures (18 CFR part 385.214). Motions to intervene are more fully described at <https://www.ferc.gov/ferc-online/ferc-online/how-guides>. Only intervenors have the right to seek rehearing or judicial review of the Commission's decision. The Commission grants affected landowners and others with environmental concerns intervenor status upon showing good cause by stating that they have a clear and direct interest in this proceeding which no other party can adequately represent. Simply filing environmental comments will not give you intervenor status, but you do not need intervenor status to have your comments considered.

Questions?

Additional information about the Project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website (www.ferc.gov) using the eLibrary link. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription that allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to <https://www.ferc.gov/ferc-online/overview> to register for eSubscription.

Dated: June 17, 2021.

Kimberly D. Bose,
Secretary.

[FR Doc. 2021-13303 Filed 6-23-21; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC21-16-000]

Commission Information Collection Activities (FERC-582); Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission, Department of Energy.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on a renewal of currently approved information collection FERC 582 (Electric Fees, Annual Charges, Waivers, and Exemptions), which will be submitted to the Office of Management and Budget (OMB) for review.

DATES: Comments on the collection of information are due July 26, 2021.

ADDRESSES: Send written comments on FERC-582 to OMB through www.reginfo.gov/public/do/PRAMain. Attention: Federal Energy Regulatory Commission Desk Officer. Please identify the OMB Control Number (1902-0132) in the subject line of your comments. Comments should be sent within 30 days of publication of this notice to www.reginfo.gov/public/do/PRAMain.

Please submit copies of your comments to the Commission. You may submit copies of your comments (identified by Docket No. IC21-16-000) by one of the following methods:

Electronic filing through <http://www.ferc.gov>, is preferred.

- **Electronic Filing:** Documents must be filed in acceptable native applications and print-to-PDF, but not in scanned or picture format.

- For those unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery.

- **Mail via U.S. Postal Service Only:** Addressed to: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

- **Hand (including courier) delivery:** Deliver to: Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

Instructions: OMB submissions must be formatted and filed in accordance with submission guidelines at www.reginfo.gov/public/do/PRAMain. Using the search function under the "Currently Under Review" field, select Federal Energy Regulatory Commission; click "submit," and select "comment" to the right of the subject collection.

FERC submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov>. For user assistance, contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at: (866) 208-3676 (toll-free).

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <https://www.ferc.gov/ferc-online/overview>.

FOR FURTHER INFORMATION CONTACT: Ellen Brown may be reached by email at DataClearance@FERC.gov, telephone at (202) 502-8663.

SUPPLEMENTARY INFORMATION:

Title: FERC-582, Electric Fees, Annual Charges, Waivers, and Exemptions.

OMB Control No.: 1902-0132.

Type of Request: Three-year extension of the FERC-582 information collection requirements with no changes to the current reporting requirements.

Abstract: The information required by FERC-582 is contained in Title 18 Code of Federal Regulations (CFR) Parts 381¹ and 382.²

The Commission uses the FERC-582 to implement the statutory provisions of the Independent Offices Appropriation Act of 1952 (IOAA)³ which authorizes the Commission to establish fees for its services. In addition, the Omnibus Budget Reconciliation Act of 1986 (OBRA)⁴ authorizes the Commission to assess and collect fees and annual charges in any fiscal year in amounts equal to all the costs incurred by the Commission in that fiscal year.

To comply with the FERC-582, respondents submit to the Commission the sum of the megawatt-hours (MWh) of all unbundled transmission (including MWh delivered in wheeling transactions and MWh delivered in exchange transactions) and the megawatt-hours of all bundled wholesale power sales (to the extent the bundled wholesale power sales were not separately reported as unbundled transmission). The data collected in the FERC-582 are drawn directly from the FERC Form 1 (Annual Report of Major Electric Utilities, Licensees and Others)⁵ transmission data. The Commission sums the costs of its electric regulatory program and subtracts all electric regulatory program filing fee collections to determine the total collectible electric regulatory program costs. Then, the Commission uses the data submitted under FERC-582 to determine the total megawatt-hours of transmission of electric energy

¹ 18 CFR, Sections 381.105, 381.106, 381.108, 381.302, and 381.305.

² 18 CFR, Sections 382.102, 382.103, 382.105, 382.106, and 382.201.

³ 31 U.S.C. 9701.

⁴ 42 U.S.C. 7178.

⁵ OMB Control No. 1902-0021, described in 18 CFR 141.1.

in interstate commerce. Respondents (public utilities and power marketers) subject to these annual charges must submit FERC-582 data to the Commission by April 30 of each year.⁶ The Commission issues bills for annual charges to respondents. Then, respondents must pay the charges

within 45 days of the Commission's issuance of the bill.

Respondents file requests for waivers and exemptions of fees and charges⁷ based on need. The Commission's staff uses the filer's financial information to evaluate the request for a waiver or exemption of the obligation to pay a fee

or an annual charge. The 60-day notice published to the **Federal Register** on April 16, 2021 and received no comments.⁸

*Estimate of Annual Burden:*⁹ The Commission estimates the burden and cost¹⁰ for this information collection as follows.

FERC-582, ELECTRIC FEES, ANNUAL CHARGES, WAIVERS, AND EXEMPTIONS DOCKET NO. IC21-16-000¹¹

Number of respondents (1)	Annual number of responses per respondent (2)	Total number of responses (1) × (2) = (3)	Average burden & cost per response (4)	Total annual burden hrs. & cost (3) * (4) = (5)	Cost per respondent (5) / (1) = (5)
53	1	53	2.39 hrs.; \$198.37	126.67 hrs.; \$10,513.61	\$198.37

Comments: Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: June 17, 2021.

Kimberly D. Bose,
Secretary.

[FR Doc. 2021-13296 Filed 6-23-21; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 10482-122: Eagle Creek Hydro Power, LLC, Eagle Creek Water Resources, LLC, Eagle Creek Land Resources, LLC; Project No. 10481-069: Eagle Creek Hydro Power, LLC, Eagle Creek Water Resources, LLC, Eagle Creek Land Resources, LLC; Project No. 9690-115: Eagle Creek Hydro Power, LLC, Eagle Creek Water Resources, LLC, Eagle Creek Land Resources, LLC]

Notice of Intent To Prepare an Environmental Assessment

On March 31, 2020, Eagle Creek Hydro Power, LLC, Eagle Creek Water Resources, LLC, and Eagle Creek Land Resources, LLC (co-licensees collectively referred to as Eagle Creek) jointly filed an application for a new license for each of the "Mongaup River Projects" consisting of: (1) The 7.85-megawatt (MW) Swinging Bridge Hydroelectric Project (Swinging Bridge Project); (2) the 4.0-MW Mongaup Falls Hydroelectric Project (Mongaup Falls Project); and (3) the 10.8-MW Rio Hydroelectric Project (Rio Project). The Swinging Bridge Project is located on the Mongaup River and Black Lake Creek in Sullivan County, New York. The Mongaup Falls Project is located on the Mongaup River and Black Brook in Sullivan County, New York. The Rio Project is located on the Mongaup River in Sullivan and Orange Counties, New

York. The projects do not occupy any federal land.

In accordance with the Commission's regulations, on January 29, 2021, Commission staff issued a notice that the project was ready for environmental analysis (REA notice).¹ Based on the information in the record, including comments filed on the REA notice and an Offer of Settlement (Settlement Agreement), filed on May 28, 2021, staff does not anticipate that licensing the project would constitute a major federal action significantly affecting the quality of the human environment. Therefore, staff intends to prepare a multi-project Environmental Assessment (EA) on the application to license each of the Mongaup River Projects.

The EA will be issued and circulated for review by all interested parties. All comments filed on the EA will be analyzed by staff and considered in the Commission's final licensing decision.

The application will be processed according to the following schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Commission issues EA	October 2021. ²
Comments on EA	November 2021.

Any questions regarding this notice may be directed to Nicholas Ettema at (312) 596-4447 or nicholas.ettema@ferc.gov.

to file comments on the REA Notice and reply comments as May 28 and July 12, 2021, respectively.

² The Council on Environmental Quality's (CEQ) regulations under 40 CFR 1501.10(b)(1) require that EAs be completed within 1 year of the federal action agency's decision to prepare an EA. This notice establishes the Commission's intent to prepare an EA for the Mongaup River Projects. Therefore, in accordance with CEQ's regulations, the EA must be issued within 1 year of the issuance date of this notice.

⁶ 18 CFR 382.201.

⁷ 18 CFR parts 381 and 382.

⁸ 86 FR 20133.

⁹ Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, refer to 5 CFR part 1320.

¹⁰ The Commission staff estimates that the average respondent for this collection is similarly situated to the Commission, in terms of salary plus

benefits. Based on FERC's 2020 annual average of \$172,329 (for salary plus benefits), the average hourly cost is \$83/hour.

¹¹ This includes requirements of 18 CFR 381.105 (methods of payment), 381.106 (waiver), 381.108 (exemption), 381.302 (declaratory order), 381.303 (review of DOE remedial order), 381.304 (DOE denial of adjustment), and 381.305 (OGC interpretation).

¹ On March 19, 2021, the Commission granted a 59-day extension of time of the procedural schedule identified in the REA Notice, setting the deadlines