

FINDING OF NO SIGNIFICANT IMPACT—Continued

<p>Finding of No Significant Impact</p>	<p>The proposed action does not require changes to the ISFSI's licensed routine operations, maintenance activities, or monitoring programs, nor does it require new construction or land-disturbing activities. The scope of the proposed action concerns only the NRC's review and approval of Entergy's initial and updated DFPs. The scope of the proposed action does not include, and will not result in, the review and approval of decontamination or decommissioning activities or license termination for the ISFSI or for other parts of Vermont Yankee Nuclear Power Station. Therefore, the NRC staff determined that approval of the initial and updated DFPs for the Vermont Yankee ISFSI will not significantly affect the quality of the human environment, and accordingly, the staff has concluded that a FONSI is appropriate. The NRC staff further finds that preparation of an environmental impact statement (EIS) is not required.</p>
<p>Available Documents</p>	<p>Entergy Nuclear Operations, Inc., 2012. ISFSI DFPs (10 CFR 72.30), dated December 13, 2012. ADAMS Accession No. ML12352A126. Entergy Nuclear Operations, Inc., 2013. ISFSI DFPs (10 CFR 72.30)—Correction Notice, dated January 8, 2013. ADAMS Accession No. ML13010A042. Entergy Nuclear Operations, Inc., 2015. ISFSI DFPs (10 CFR 72.30), dated December 17, 2015. ADAMS Accession No. ML15351A524. Entergy Nuclear Operations, Inc., 2018. Response to Request for Additional Information regarding ISFSI DFPs (10 CFR 72.30), dated June 4, 2018. ADAMS Accession No. ML18155A576. U.S. Nuclear Regulatory Commission. EA for Final Rule-Decommissioning Planning, dated February 1, 2009. ADAMS Accession No. ML090500648. U.S. Nuclear Regulatory Commission. Note to File, Re: ESA Section 7 No Effect Determination for ISFSI DFP Reviews, dated May 15, 2017. ADAMS Accession No. ML17135A062. U.S. Nuclear Regulatory Commission. Request for Additional Information Regarding Entergy Operations, Inc.'s DFP Update for Big Rock Point, Indian Point Nuclear Generating Stations Units 1, 2, and 3, Pilgrim Nuclear Power Station, Palisades Nuclear Plant, James A. Fitzpatrick Nuclear Power Plant, and Vermont Yankee Nuclear Power Station ISFSIs Docket Nos. 72-43, 72-51, 72-1044, 72-07, 72-12, and 72-59, dated April 5, 2018. ADAMS Accession No. ML18094B093. U.S. Nuclear Regulatory Commission. Order Approving the Transfer of License and Conforming Amendment, dated October 11, 2018. ADAMS Accession No. ML18248A096. U.S. Nuclear Regulatory Commission. Vermont Yankee Nuclear Power Station—Issuance of Amendment Re: Application for Order Approving Direct and Indirect Transfer of Renewed Facility Operating License and ISFSI General License and Conforming Amendment, dated January 11, 2019. ADAMS Accession No. ML18347B360. U.S. Nuclear Regulatory Commission. Final EA and FONSI for the Entergy Nuclear Operations, Inc.'s Initial and Updated DFPs Submitted in Accordance with 10 CFR 72.30(b) and (c) for Vermont Yankee Nuclear Power Station ISFSI, dated March 20, 2021. ADAMS Package Accession No. ML21055A833.</p>

Dated: April 8, 2021.
 For the Nuclear Regulatory Commission.

John B. McKirgan,
Chief, Storage and Transportation Licensing Branch, Division of Fuel Management, Office of Nuclear Material Safety and Safeguards.

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OFFICE OF PERSONNEL MANAGEMENT

Submission for Review: Request for Change to Unreduced Annuity, RI 20-120

AGENCY: Office of Personnel Management.

ACTION: 60-Day notice and request for comments.

SUMMARY: Retirement Services, Office of Personnel Management (OPM) offers the general public and other federal agencies the opportunity to comment on an expiring information collection (ICR)

with minor edits, Request for Change to Unreduced Annuity, RI 20-120.

This ICR has been revised in the following manner: The display of the OMB control number and an updated edition date.

DATES: Comments are encouraged and will be accepted until June 14, 2021.

ADDRESSES: You may submit comments, identified by docket number and/or Regulatory Information Number (RIN) and title, by the following method:

—Federal Rulemaking Portal: <http://www.regulations.gov>. Follow the instructions for submitting comments.

All submissions received must include the agency name and docket number or RIN for this document. The general policy for comments and other submissions from members of the public is to make these submissions available for public viewing at <http://www.regulations.gov> as they are received without change, including any personal identifiers or contact information.

FOR FURTHER INFORMATION CONTACT: A copy of this ICR with applicable supporting documentation, may be obtained by contacting the Retirement Services Publications Team, Office of Personnel Management, 1900 E Street NW, Room 3316-L, Washington, DC 20415, Attention: Cyrus S. Benson, or sent via electronic mail to Cyrus.Benson@opm.gov or faxed to (202) 606-0910 or via telephone at (202) 606-4808.

SUPPLEMENTARY INFORMATION: As required by the Paperwork Reduction Act of 1995 (Pub. L. 104-13, 44 U.S.C. chapter 35) as amended by the Clinger-Cohen Act (Pub. L. 104-106), OPM is soliciting comments for this collection (OMB No. 3206-0245). The Office of Management and Budget is particularly interested in comments that:

1. Evaluate whether the proposed collection of information is necessary for the proper performance of functions of the agency, including whether the information will have practical utility;
2. Evaluate the accuracy of the agency's estimate of the burden of the

proposed collection of information, including the validity of the methodology and assumptions used;

3. Enhance the quality, utility, and clarity of the information to be collected; and

4. Minimize the burden of the collection of information on those who are to respond, including through the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology, e.g., permitting electronic submissions of responses.

RI 20–120 is designed to collect information the Office of Personnel Management needs to comply with the wishes of the retired Federal employee whose marriage has ended. This form provides an organized way for the retiree to give us everything at one time.

Analysis

Agency: Retirement Operations, Retirement Services, Office of Personnel Management.

Title: Request for Change to Unreduced Annuity.

OMB Number: 3206–0245.

Frequency: On occasion.

Affected Public: Individuals or Households.

Number of Respondents: 5,000.

Estimated Time per Respondent: 30 minutes.

Total Burden Hours: 2,500 minutes.

Office of Personnel Management.

Alexys Stanley,

Regulatory Affairs Analyst.

[FR Doc. 2021–07659 Filed 4–13–21; 8:45 am]

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SECURITIES AND EXCHANGE COMMISSION

[Release No. 34–91510; File No. SR–NYSEAMER–2021–20]

Self-Regulatory Organizations; NYSE American LLC; Notice of Filing and Immediate Effectiveness of a Proposed Rule Change to Amend the NYSE American Options Fee Schedule

Pursuant to Section 19(b)(1)¹ of the Securities Exchange Act of 1934 (the “Act”)² and Rule 19b–4 thereunder,³ notice is hereby given that, on April 8, 2021, NYSE American LLC (“NYSE American” or the “Exchange”) filed with the Securities and Exchange Commission (the “Commission”) the proposed rule change as described in

Items I, II, and III below, which Items have been prepared by the self-regulatory organization. The Commission is publishing this notice to solicit comments on the proposed rule change from interested persons.

I. Self-Regulatory Organization’s Statement of the Terms of Substance of the Proposed Rule Change

The Exchange proposes to amend the NYSE American Options Fee Schedule (“Fee Schedule”) regarding the Professional Step-Up Incentive program. The Exchange proposes to implement the fee change effective April 8, 2021.⁴ The proposed rule change is available on the Exchange’s website at www.nyse.com, at the principal office of the Exchange, and at the Commission’s Public Reference Room.

II. Self-Regulatory Organization’s Statement of the Purpose of, and Statutory Basis for, the Proposed Rule Change

In its filing with the Commission, the self-regulatory organization included statements concerning the purpose of, and basis for, the proposed rule change and discussed any comments it received on the proposed rule change. The text of those statements may be examined at the places specified in Item IV below. The Exchange has prepared summaries, set forth in sections A, B, and C below, of the most significant parts of such statements.

A. Self-Regulatory Organization’s Statement of the Purpose of, and the Statutory Basis for, the Proposed Rule Change

1. Purpose

The purpose of this filing is to modify the Fee Schedule regarding the Professional Step-Up Incentive program (the “Step-Up Incentive”)⁵ and correct a typographical error.⁶

The Exchange proposes to implement the rule change on April 8, 2021.

The Exchange has established various pricing incentives designed to encourage increased Electronic volume executed on the Exchange, including (but not limited to) the American Customer Engagement (“ACE”) Program⁷ and the Step-Up Incentive.

⁴ The Exchange originally filed to amend the Fee Schedule on April 1, 2021 (SR–NYSEAmer–2021–18) and withdrew such filing on April 8, 2021 to make a clarifying change to the proposed Fee Schedule, set forth in the instant filing.

⁵ See Fee Schedule, Section I.H.

⁶ The Exchange proposes a non-substantive change to delete an extraneous word in Section I.H., which would improve the clarity of the Fee Schedule. See proposed Fee Schedule, Section I.H.

⁷ See Fee Schedule, Section I.E.

While the ACE Program is limited to Electronic Customer volume, the Step-Up Incentive is limited to Electronic Professional⁸ volume. The Exchange proposes to modify certain volume exclusions and qualifying criteria for the Step-Up Incentive to continue to encourage greater Electronic Professional volume and, specifically, to continue to incentivize increased Electronic Professional volume. To the extent that the modifications succeed, the increased liquidity on the Exchange would result in enhanced market quality for all participants.

Currently, the Step-Up Incentive program provides that ATP Holders who increase their monthly Electronic Professional volume by specified percentages of TCADV over their August 2019 volume or, for new ATP Holders, that increase Electronic Professional volume by the specified percentages of TCADV above a base level of 10,000 contracts ADV (the “Qualifying Volume”), will qualify for certain reduced transaction rates on Electronic Professional volume, as well as credits on Electronic Customer volume at Tier 1 of the ACE program.

The Exchange proposes to modify the Step-Up Incentive program to (1) exclude an additional category of volume from the calculations of base volume amounts and Qualifying Volume, and (2) revise the Qualifying Volume percentages for Tiers A and B.

Currently, volumes from Strategy Executions, CUBE Auctions, and QCC Transactions are excluded from the calculation of base volume amounts and Qualifying Volume. The Exchange proposes to further specify that volume from interest that takes liquidity from posted Customer interest would also be excluded for purposes of calculating base volume amounts and Qualifying Volume for the Step-Up Incentive, as such Customer interest is eligible for discounted rates and credits under other programs set forth in the Exchange’s Fee Schedule.⁹

The Step-Up Incentive program includes two tiers that ATP Holders can qualify for based on Qualifying Volume as a percentage of TCADV. The Exchange proposes to increase the qualification for Tier A from 0.12% of TCADV to 0.20% of TCADV and for Tier B from 0.15% of TCADV to 0.25% of TCADV. This proposed change is shown in the table below, with to-be-deleted

⁸ For purposes of this filing, Electronic “Professional” volume includes Electronic volume in the Professional Customer, Broker Dealer, Non-NYSE American Options Market Maker, and Firm ranges.

⁹ See, e.g., Fee Schedule, Section I.E.

¹ 15 U.S.C. 78s(b)(1).

² 15 U.S.C. 78a.

³ 17 CFR 240.19b–4.