#### U.S. DEPARTMENT OF AGRICULTURERural Development Rural Business-Cooperative Service

# BIOFUEL PRODUCER PROGRAM APPLICATION

NOTE: The following statement is made in accordance with the Privacy Act of 1974 (5 U.S.C. 552a) and the Paperwork Reduction Act of 1995 (44 U.S.C. 3501 et seq.), as amended. The authority for requesting the following information is Section 9001 of the Food, Conservation, and Energy Act of 2008 (P.L. 110-234). The information will be used to complete the terms of a contract between the Advanced Biofuel Producer and the Agency. Furnishing the requested information is voluntary; however, without the information, eligibility to enter into a Contract/with the Agency cannot be determined. This information may be provided to other agencies, the Internal Revenue Service, the U.S. Department of Justice, or other State and Federal law enforcement agencies, and in response to a court magistrate or administrative tribunal. The provisions of criminal and civil fraud statutes, including 18 U.S.C. 286, 287, 371, 641, 1001, 1014; 15 U.S.C. 714m; and 31 U.S.C. 3729, may be applicable to the information provided.

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 6570-XXXX. The time required to complete this information collection is estimated to average 2.5 hour per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Submit THIS COMPLETED FORM TO THE RURAL BUSINESS COOPERATIVE SERVICE email box at: EnergyPrograms@usda.gov.

# Part A – Producer (Applicant) Information

1. Name of Biofuel Producer (Applicant)			
2. Mailing Address (U.S. Postal Service Address of Headquarters of B	liofuel Pro	oducer)	
	v	,	
3. Contact Person's Name	8. IRS Tax Identification Number of Producer		
5. Contact Person's Name	<b>6. IKS</b>	Tax Identification Number of Producer	
4. Contact Person's Title	9. DUN	NS Number (do not complete if the applica	nt is an individual):
5. Contact Person's Telephone No. (Include Area Code)	10.	SAM Cage Code	Expiration Date
6. FAX No. (Include Area Code)			
7. Contact Person's E-Mail Address			
11 And the efficiency $d(f - d(n - f))$ and $d(h - d(n - n))$	4 1.	-12 (Charles and)	
11. Are the affidavits or certification(s) required by the applicable Not Yes No	ice attache	ed? (Check one)	
12. Provide a description of the Applicant's organizational structure ind	luding id	entification of affiliated entities (attached a	(ditional pages if pacessary)
12. I tovide a description of the Applicant's organizational structure in	Juding id	entimeation of annialed entities (unuclied a	autional pages if necessary).

The U.S. Department of Agriculture (USDA) prohibits discrimination in all its programs and activities on the basis of race, color, national origin, gender, religion, age, disability, political beliefs, sexual orientation, and marital or family status. (Not all prohibited bases apply to all programs.) Persons with disabilities who require alternative means for communication of program information (Braille, large print, audiotape, etc.) should contact USDA's TARGET Center at (202) 720-2600 (voice and TDD). To file a complaint of discrimination, write USDA, Director, Office of Civil Rights, Room 326-W, Whitten Building, 1400 Independence Avenue, SW, Washington, D.C. 20250-9410 or call (202) 720-5964 (voice or TDD). USDA is an equal opportunity provider and employer.

# Part B – Production Facility Information

Complete a separate Biofuel Producer Program Application Form Part B Attachment for each production facility/biorefinery. Applicants must report all production of all eligible biofuel for all of the production facilities under a single application, including production facilities that did not experience market losses.

#### **Applicant's production facilities:**

Facility/Biorefinery Name or Number	Facility / Biorefinery Address

### Total number of Part B attachments: \_\_\_\_\_

### Applicant's total production of eligible biofuel reported in Part B attachments:

Eligible biofuel produced	Liquid Fuels: Gallons of eligible biofuel produced Biogas: (Describe)
1.) July 1 – Sept. 30, 2019:	(Quantity)
2.) Oct. 1 – Dec. 31, 2019:	(Quantity)
Q3 +Q4 Total:	
3.) Jan. 1 – March 31, 2020:	(Quantity)
4.) April 1 – June 30, 2020:	(Quantity)
Q1 + Q2 Total:	
Total Volume of Market Loss (Gain):	

### Part C - Certification and Acceptance

- 1) <<u>Insert Biofuel Producer name></u>, Applicant, is an—(select/certify to a. or b.)
  - a. individual and is a citizen or national of the United States (U.S.), the Republic of Palau, the Federated States of Micronesia, the Republic of the Marshall Islands, or American Samoa, or resides in the U.S. after legal admittance for permanent residence.
  - b. □ an entity other than an individual that is at least 51 percent owned by persons who are either citizens or nationals of the U.S., the Republic of Palau, the Federated States of Micronesia, the Republic of the Marshall Islands, or American Samoa, or legally admitted permanent residents residing in the U.S. and is a—

corporation	labor organization	joint stock company
company	firm	group of organizations
foundation	partnership	non-profit entity
association	society	Other

2) <a><br/>
<u><Insert Biofuel Producer name></u>, Applicant, certifies to the following:</a>

□ Is an eligible producer as defined in section A.3 of the Notice of Funding Opportunity (this Notice).

□ Produces an eligible biofuel as defined in section A.3 of this Notice.

□ The production facilities/biorefineries reported in Part B are located in the United States and convert renewable biomass into renewable fuel, (as such terms are defined in section 211(o)(1) of the Clean Air Act (42 U.S.C. 7545(o)(1))).

- □ All the biofuel reported in Part B and Part B attachments is eligible biofuel as defined in section A.3 of this Notice and is used to replace or reduce the quantity of fossil fuel present in a transportation fuel.
- □ All applicant's production of eligible biofuel as defined in section A.3 of this Notice is included in Part B and Part B attachments.
- □ Applicant is not an individual or legal entity that exclusively contracts for the production of biofuel by a third-party producer(s) under a toll/bailment arrangement/third party production contract.
- □ Applicant is not an individual or legal entity that blends or otherwise combines biofuels into a blended biofuel.

#### CERTIFICATION AND ACCEPTANCE

I certify that, to the best of my knowledge and belief, the information included with this Application, including Part A, B, and C and any attachments, are true and correct. The biofuel reported is eligible biofuel under the Biofuel Producer Program.

1. BIOFUEL PRODUCER				
A.				
	(Producer Signature)			
B.			<u>`</u>	
	(Producer Name)			
C.				
	(Title)			
D.			<u> </u>	
	(Date)			

# Part B Attachment

# **Biofuel Producer Program Application Form**

Production Facility/Biorefinery Information

# (Complete a separate Form Part B for each production facility/biorefinery.)

Name of Biofuel Producer (Applicant): (Applicant Name)			
Facility / Biorefinery Number or Name: <i>(Facility name)</i>			
Facility / Biorefinery Address: (Facility Address)			
Biomass Feedstocks Utilized (list all): (list/describe)			
Biofuel Type(s) (select)	Ethanol - Conventional%		
Indicate percentage of total production when	Ethanol – Cellulosic/Advanced Biofuel %		
multiple types of biofuels are produced.	Other Alcohols:%		
	□ Biomass-based Diesel%		
	🗆 Biogas		
	□ Other:%		
Eligible biofuel produced	Liquid Fuels: Gallons of eligible biofuel produced		
	Biogas: (Describe)		
1.) July 1 – Sept. 30, 2019:	(Quantity)		
2.) Oct. 1 – Dec. 31, 2019:	(Quantity)		
Q3 +Q4 Total:	(2000))		
3.) Jan. 1 – March 31, 2020:	(Quantity)		
4.) April 1 – June 30, 2020:	(Quantity)		
Q1 + Q2 Total:			
Total Volume of Market Loss (Gain):			
Applicant Certifications:			
The biofuel produced, described above, meet the de	efinition and registration requirements as applicable under: (select)		
Energy Independence and Security Act			
🗌 Clean Air Act			
Environmental Protection Agency			
Internal Revenue Service			
Quality requirements per applicable ASTM Inter	national standards and commercially acceptable quality standards c	of the	
local market (biogas only).			
Registration Number (AFT, ASTM, State Registration	n #) (As applicable):		
For the Biofuel produced: (select/certify as appropr	iate:)		
Renewable Identification Number (RIN) has been established. Documentation of the most recent Renewable Identification Number for a typical gallon of each type of Biofuel produced, is attached.			
Renewable Identification Number (RIN) has not been established. A certificate of analysis which has been issued by a qualified, independent third party, including the blender, is attached.			
🗆 No 🛛 Yes Biofuel production is under a tolling arrangement/production contract. (Attach contracts.)			
No Yes Biofuel production is hydrous ethanol that is upgraded by another distiller to anhydrous ethyl alcohol (Attach affidavits.)			
For gaseous Biofuel only (fuel sold in gaseous state), biogas reported above is sold for transportation fuel; biogas produced meets commercially acceptable pipeline quality standards of the local market; flow meters used to determine the quantity of Biofuel produced are industry standard and properly calibrated by a third-party professional; and that the readings have been taken by a qualified individual.			