UNITED STATES OF AMERICA FEDERAL ENERGY REGULATORY COMMISSION

[Docket No. IC21-23-000]

COMMISSION INFORMATION COLLECTION ACTIVITIES (FERC-725V); COMMENT REQUEST; EXTENSION

(July 16, 2021)

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of

1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting

public comment on the currently approved information collection, FERC-725V,

Mandatory Reliability Standards: COM Reliability Standards, which will be submitted to

the Office of Management and Budget (OMB) for review.

DATES: Comments on the collection of information are due [INSERT DATE 30

DAYS AFTER DATE OF PUBLICATION IN THE FEDERAL REGISTER].

ADDRESSES: Send written comments on FERC-725V to OMB through

<u>www.reginfo.gov/public/do/PRAMain</u>. Attention: Federal Energy Regulatory Commission Desk Officer. Please identify the OMB Control Number (1902-0277) in the subject line of your comments. Comments should be sent within 30 days of publication of this notice to <u>www.reginfo.gov/public/do/PRAMain</u>.

Please submit copies of your comments to the Commission. You may submit copies of your comments (identified by Docket No. IC21-23-000) by one of the following methods:

Electronic filing through <u>http://www.ferc.gov</u>, is preferred.

- Electronic Filing: Documents must be filed in acceptable native applications and print-to-PDF, but not in scanned or picture format.
- For those unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery.
 - Mail via U.S. Postal Service Only: Addressed to: Federal Energy
 Regulatory Commission, Secretary of the Commission, 888 First Street,
 N.E., Washington, DC 20426.
 - Hand (including courier) delivery: Deliver to: Federal Energy Regulatory
 Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

Instructions: OMB submissions must be formatted and filed in accordance with submission guidelines at <u>www.reginfo.gov/public/do/PRAMain</u>. Using the search function under the "Currently Under Review" field, select Federal Energy Regulatory Commission; click "submit," and select "comment" to the right of the subject collection. *FERC submissions* must be formatted and filed in accordance with submission guidelines at: <u>http://www.ferc.gov</u>. For user assistance, contact FERC Online Support by e-mail at ferconlinesupport@ferc.gov, or by phone at: (866) 208-3676 (toll-free).

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at

https://www.ferc.gov/ferc-online/overview.

FOR FURTHER INFORMATION CONTACT: Ellen Brown may be reached by email at <u>DataClearance@FERC.gov</u>, telephone at (202) 502-8663.

SUPPLEMENTARY INFORMATION:

Title: FERC-725V, Mandatory Reliability Standards: COM Reliability Standards. *OMB Control No.:* 1902-0277

Type of Request: Three-year extension of the FERC-725V information collection requirements with no changes to the reporting requirements.

Abstract: On August 15, 2016, the North American Electric Reliability Corporation (NERC) filed a petition for Commission approval, pursuant to section 215(d)(1) of the Federal Power Act ("FPA")¹ and Section 39.5² of the Federal Energy Regulatory Commission's regulations, for Reliability Standard COM-001-3 (Communications), the associated Implementation Plan, retirement of currently-effective Reliability Standard COM-001-2.1, and Violation Risk Factors ("VRFs") and Violation Severity Levels ("VSLs") associated with new Requirements R12 and R13 in Reliability Standard COM-001-3. Reliability Standard COM-001-3 reflects revisions developed under Project 2015-07 Internal Communications Capabilities, in compliance with the Commission's directive in Order No. 888 that NERC "develop modifications to COM-001-2, or develop a new standard, to address the Commission's concerns regarding ensuring the adequacy of internal communications capability whenever internal communications could directly affect the reliability opera."

Reliability Standards COM-001-3 and COM-002-4 do not require responsible entities to file information with the Commission. COM-001-3 requires that transmission

¹ 16 U.S.C. § 8240 (2012).

² 18 C.F.R. § 39.5 (2015).

operators, balancing authorities, reliability coordinators, distribution providers, and generator operators must maintain documentation of Interpersonal Communication capability and designation of Alternate Interpersonal Communication, as well as evidence of testing of the Alternate Interpersonal Communication facilities. COM-002-4 requires balancing authorities, distribution providers, reliability coordinators, transmission operators, and generator operators to develop and maintain documented communication protocols, and to be able to provide evidence of training on the protocols and of their annual assessment of the protocols. Additionally, all applicable entities (balancing authorities, reliability coordinators, transmission operators, generator operators, and distribution providers) must be able to provide evidence of three-part communication when issuing or receiving an Operating Instruction during an Emergency.

Type of Respondents: Public utilities.

*Estimate of Annual Burden*³: The Commission estimates the annual public reporting burden and cost for the information collection as:

FERC-725V, Mandatory Reliability Standards: COM Reliability Standards

³ The Commission defines burden as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, reference 5 Code of Federal Regulations 1320.3.

	Number of Respondents (1)	Annual Number of Respons es per Respon dent (2)	Total Number of Respons es (1)*(2)= (3)	Average Burden & Cost Per Respons e ⁴ (4)	Total Annual Burden Hours & Total Annual Cost (\$) (3)*(4)=(5)	Cost per Responde nt (\$) (5)÷(1)
(On-going) Maintain evidence of						
Interperso nal Communic ation	1,313 (BA, DP, GOP, RC &			4 hrs.;	5,252 hrs.;	
capability ⁵ (On-going) Maintain evidence of training and	TOP)	1	1,313	\$228	\$299,364	\$228
assessment s ⁶	199 (BA, RC & TOP)	1	199	8 hrs.; \$456	1,592 hrs.; \$90,744	\$456

⁴ The estimates for cost per response are loaded hourly wage figure (includes benefits) is based on two occupational categories for 2020 found on the Bureau of Labor Statistics website (<u>http://www.bls.gov/oes/current/naics2_22.htm</u>):

The hourly estimates for salary plus benefits are: (a) Electrical Engineer (code 17-2071), \$70.19; (b) Information and Record Clerk (code 43-4199), \$43.38. The average hourly cost (salary plus benefits), weighting both skill sets equally, is \$56.79. For these calculations, we round the figure to \$57.00 per hour.

⁵ For COM-001-3 the BA, RC, TOP, GOP, DP were taken as aggregate to eliminate overlap if the same entity has multiple registrations.

⁶ For COM-002-4 the BA, RC and TOP were taken as aggregate to eliminate overlap if the same entity has multiple registration.

(On-going) Maintain evidence of training ⁷						
	1,257	1		8 hrs.;	10,056 hrs.;	
	(DP & GOP)		1,257	\$456	\$573,192	\$456
TOTAL			2,769		16,900	
					hrs.;	
					\$963,300	

Comments: Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information the use of automated collection techniques or other forms of information technology.

Kimberly D. Bose, Secretary.

⁷ For COM-002-4 the DP and GOP were taken as aggregate to eliminate overlap if the same entity has multiple registrations.