

or other disposition under the FPA, whichever comes first. If issuance of a new license (or other disposition) does not take place on or before June 30, 2022, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to section 15 of the FPA, notice is hereby given that Erie Boulevard Hydropower, L.P is authorized to continue operation of the Oak Orchard Hydroelectric Project, until such time as the Commission acts on its application for a subsequent license.

Dated: July 14, 2021.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2021-15402 Filed 7-19-21; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2411-029]

#### **STS Hydropower, LLC, City of Danville, Virginia, Eagle Creek Schoolfield, LLC; Notice of Application for Partial Transfer of License and Soliciting Comments, Motions To Intervene, and Protests**

On June 14, 2021, STS Hydropower, LLC, (transferor), City of Danville, Virginia (co-licensee) and Eagle Creek Schoolfield, LLC (transferee) filed jointly an application for partial transfer of license for the Schoolfield Hydroelectric Project No. 2411. The project is located on the Dan River, in the City of Danville in Pittsylvania County, Virginia.

The applicants seek Commission approval to partially transfer the license for the Schoolfield Hydroelectric Project from the transferor to the transferee and keeping the City of Danville, Virginia and Eagle Creek Schoolfield, LLC as co-licensees. The transferee will be required by the Commission to comply with all the requirements of the license as though it were the original licensee.

Applicants Contact: For transferor: Mr. Martin Karpenski, STS Hydropower, LLC, c/o Eagle Creek Renewable Energy, LLC, 65 Madison Avenue, Morristown, NJ 07960, Phone: 973-998-8400, Email: [marty.karpenski@eaglecreekre.com](mailto:marty.karpenski@eaglecreekre.com) and Mr. Joshua E. Adrian, Thompson Coburn LLP, 1909 K Street NW, Suite 600, Washington, DC 20006, Phone:

202-585-6922, Email: [jadrian@thompsoncoburn.com](mailto:jadrian@thompsoncoburn.com).

For co-licensee: Mr. Kenneth F. Larking, City Manager, City of Danville, P.O. Box 3300, 427 Patton St., Danville, VA 24543, Phone: 434-799-5100, Email: [klarking@danvilleva.gov](mailto:klarking@danvilleva.gov).

For transferee: Mr. Martin Karpenski, Eagle Creek Schoolfield, LLC, c/o Eagle Creek Renewable Energy, LLC, 65 Madison Avenue, Morristown, NJ 07960, Phone: 973-998-8400, Email: [marty.karpenski@eaglecreekre.com](mailto:marty.karpenski@eaglecreekre.com) and Mr. Joshua E. Adrian, Thompson Coburn LLP, 1909 K Street NW, Suite 600, Washington, DC 20006, Phone: 202-585-6922, Email: [jadrian@thompsoncoburn.com](mailto:jadrian@thompsoncoburn.com).

*FERC Contact:* Anumzziatta Purchiaroni, (202) 502-6191, [Anumzziatta.purchiaroni@ferc.gov](mailto:Anumzziatta.purchiaroni@ferc.gov).

Deadline for filing comments, motions to intervene, and protests: 15 days from the date that the Commission issues this notice. The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY).

In lieu of electronic filing, you may submit a paper copy. Submissions sent via U.S. Postal Service must be addressed to, Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to, Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P-2411-029. Comments emailed to Commission staff are not considered part of the Commission record.

Dated: July 13, 2021.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2021-15408 Filed 7-19-21; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. IC21-20-000]

#### **Commission Information Collection Activities (FERC-567, FERC-576); Consolidated Comment Request; Extension**

**AGENCY:** Federal Energy Regulatory Commission, Department of Energy.

**ACTION:** Notice of information collection and request for comments.

**SUMMARY:** In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collections, FERC-567 (Gas Pipeline Certificates: Annual Reports of System Flow Diagrams) and FERC-576 (Report of Service Interruptions or Damage to Facilities) which will be submitted to the Office of Management and Budget (OMB) for a review of the information collection requirements.

**DATES:** Comments on the collection of information are due August 19, 2021.

**ADDRESSES:** Send written comments on FERC-567 and/or FERC-576 to OMB through [www.reginfo.gov/public/do/PRAMain](http://www.reginfo.gov/public/do/PRAMain), Attention: Federal Energy Regulatory Commission Desk Officer. Please identify the OMB control number (1902-0005 and/or 1902-0004) in the subject line. Your comments should be sent within 30 days of publication of this notice in the **Federal Register**.

Please submit copies of your comments (identified by Docket No. IC21-20-000) to the Commission as noted below. Electronic filing through <http://www.ferc.gov>, is preferred.

- *Electronic Filing:* Documents must be filed in acceptable native applications and print-to-PDF, but not in scanned or picture format.

- For those unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery.

- *Mail via U.S. Postal Service Only:* Addressed to: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

- *Hand (including courier) delivery:* Deliver to: Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

*Instructions:*

*OMB submissions* must be formatted and filed in accordance with submission

guidelines at [www.reginfo.gov/public/do/PRAMain](http://www.reginfo.gov/public/do/PRAMain); Using the search function under the “Currently Under Review field,” select Federal Energy Regulatory Commission; click “submit” and select “comment” to the right of the subject collection.

FERC submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov>. For user assistance, contact FERC Online Support by email at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov), or by phone at: (866) 208-3676 (toll-free).

*Docket:* Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov>.

**FOR FURTHER INFORMATION CONTACT:**

Ellen Brown may be reached by email at [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov) and telephone at (202) 502-8663.

- Comments:* Comments are invited on:
- (1) Whether the collections of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility;
  - (2) the accuracy of the agency’s estimate of the burden and cost of the collections of information, including the validity of the methodology and assumptions used;
  - (3) ways to enhance the quality, utility

and clarity of the information collections; and (4) ways to minimize the burden of the collections of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

**SUPPLEMENTARY INFORMATION:** The Commission published a 60-day Paperwork Reduction Act Notice <sup>1</sup> in the **Federal Register** on May 11, 2021 and no comments were received on the renewal of FERC-567 and FERC-576 information collections. Inadvertently, the cost calculations for FERC-576 indicated that it used the 2020 Bureau of Labor Statistics (BLS) costs estimates when in fact it used the 2021 costs figures. The correct cost estimates are reflected below. This does not effect any information related to the collection of FERC-567.

*The following information pertains to FERC-567 only.*

*Title:* FERC-567, Gas Pipeline Certificates: Annual Reports of System Flow Diagrams.

*OMB Control No.:* 1902-0005.

*Type of Request:* Three-year extension of the FERC-567 information collection requirements with no changes to the current reporting requirements.

*Abstract:* Per 18 Code of Federal Regulations (CFR) 260.8(a), each major interstate natural gas pipeline with a

system delivery capacity exceeding 100,000 Mcf<sup>2</sup> per day is required to submit, by June 1 of each year, diagrams reflecting operating conditions on the pipeline’s main transmission system during the previous 12 months ending on December 31. The submitted information must include (i) configuration and location of installed pipeline facilities; (ii) receipt and delivery points between shippers, and pipeline companies; (iii) location of compressor stations on a pipeline system; (iv) pipeline diameters; (v) maximum allowable operating pressures; (vi) suction and discharge pressures at compressor stations; (vii) installed horsepower and volumes compressed at each compressor station; (viii) existing shippers currently nominating service under firm contracts on each pipeline company; and (ix) peak capacity on the system. The data is collected so that it’s available in the event the Commission needs to confirm pipeline facility data.

*Type of Respondents:* Natural gas pipeline companies with a system delivery capacity in excess of 100,000 Mcf per day.

*Estimate of Annual Burden:* The Commission estimates the annual public reporting burden for the information collection as:

**FERC-567—GAS PIPELINE CERTIFICATES: ANNUAL REPORTS OF SYSTEM FLOW DIAGRAMS**

Respondents	Number of respondents <sup>3</sup>	Annual number of responses per respondent	Total number of responses	Average annual burden & cost per response <sup>4</sup>	Total annual burden hours & total annual cost	Average annual cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
Natural Gas Pipelines .....	124	1	124	4 hrs.; \$332 ...	496 hrs.; \$41,168 .....	\$332

*The following information pertains to FERC-576 only.*

*Title:* FERC-576, Report of Service Interruptions or Damage to Facilities.

*OMB Control No.:* 1902-0004.

*Type of Request:* Three-year extension of the FERC-576 information collection requirements with no changes to the current reporting requirements.

*Abstract:* Per 18 CFR 260.9, natural gas pipeline companies must report (i) damage to any jurisdictional natural gas facilities other than liquefied natural gas facilities caused by a hurricane, earthquake or other natural disaster or terrorist activity that results in a loss of

or reduction in pipeline throughput or storage deliverability; and (ii) serious interruptions of service to any shipper involving jurisdictional natural gas facilities other than liquefied natural gas facilities.

The notifications, made to the Director, Division of Pipeline Certificates via email or fax as soon as feasibly possible, must state: (1) The location of the service interruption or damage to natural gas pipeline or storage facilities; (2) The nature of any damage to pipeline or storage facilities; (3) Specific identification of the facilities damaged; (4) The time the

service interruption or damage to the facilities occurred; (5) The customers affected by the service interruption or damage to the facilities; (6) Emergency actions taken to maintain service; and (7) Company contact and telephone number. The information provided by these notifications are kept by the Commission and are not made part of the public record.

In addition, if an incident requires reporting of the incident to the Department of Transportation under the Natural Gas Pipeline Safety Act of 1968, a copy of such report shall be submitted to the Director of the Commission’s

<sup>1</sup> 86 FR 25852.

<sup>2</sup> Mcf is a unit of measurement for natural gas that equals 1,000 cubic feet.

<sup>3</sup> The number of respondents in the currently approved OMB inventory for FERC-567 is 197.

Changes to the estimate were based on average number of respondents over the past three years.

<sup>4</sup> The Commission staff estimates that the average respondent for FERC-567 is similarly situated to the Commission, in terms of salary plus benefits.

Based on FERC’s 2020 annual average of \$172,329 (for salary plus benefits), the average hourly cost is \$83/hour.

Division of Pipeline Certificates, within 30 days of the reportable incident. Natural gas companies must also send a copy of submitted reports to each state commission for the state(s) in which the reported service interruption occurred. If the Commission did not collect this information, it would lose a data point

that assists in the monitoring of transactions, operations, and reliability of interstate pipelines.

*Type of Respondents:* Natural gas companies experiencing service interruptions or damage to facilities.

*Estimate of Annual Burden:* The Commission estimates the average annual burden and cost<sup>5</sup> for this

information collection as follows. Please note that the cost figures in the Table for FERC–576 has been rounded (columns 4) for display purposes only. The calculations for the ‘cost per response’ are based on the number of hours multiplied by the total weight hourly cost.

FERC–576—REPORT OF SERVICE INTERRUPTIONS OR DAMAGE TO FACILITIES

	Number of respondents <sup>6</sup>	Annual number of responses per respondent	Total number of responses	Average annual burden hrs. & cost (\$) per response	Total annual burden hrs. & total annual cost	Average annual cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
Notification of Incident—Service Interruption.	50	1	50	1 hr.; \$133.38 .....	50 hrs.; \$6,669 .....	\$133.38
Notification of Incident—Damage.	22	1	22	0.25 hrs.; \$33.35 .....	5.5 hrs.; \$733.59 .....	33.35
Submittal of DOT Incident Report.	10	1	10	0.25 hrs.; \$33.35 .....	2.5 hrs.; \$333.45 .....	33.35
Total .....	82	.....	.....	.....	58 hrs.; \$7,736.04 .....	.....

Dated: July 13, 2021.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2021–15409 Filed 7–19–21; 8:45 am]

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**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. CP19–502–001]

**Commonwealth LNG, LLC; Notice of Application for Amendment and Establishing Intervention Deadline**

Take notice that on July 8, 2021, Commonwealth LNG, LLC (Commonwealth), One Riverway, Suite 500, Houston, TX 77056, filed an application under section 3(a) of the Natural Gas Act (NGA) requesting an amendment to its August 20, 2019 application (2019 Application) requesting authorization from the Commission to site, construct, and operate a natural gas liquefaction and export facility (LNG Facility), including an NGA Section 3 natural gas pipeline in Cameron Parish, Louisiana. Commonwealth’s LNG Facility,

described in its 2019 Application included six 40,000 cubic meter full containment LNG Storage Tanks designed with an inner and outer tank fabricated from nine percent (9%) nickel steel which would have required a special authorization from the Department of Transportation, Pipeline and Hazardous Material Safety Administration (PHMSA).

Commonwealth now plans to change the design of the LNG Storage Tanks to a traditional full-containment, modular-built, tank design with a nine percent (9%) nickel inner tank and a concrete outer tank with carbon steel liner which would not require a special authorization from the PHMSA. Commonwealth also proposes to increase the net capacity of the six LNG Storage Tanks from 40,000 to 50,000 cubic meters each (60,000 cubic meters total), for a new total working storage volume of 300,000 for the LNG Facility.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission’s Home Page (<http://ferc.gov>) using the “eLibrary” link.

Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission’s Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (886) 208–3676 or TTY, (202) 502–8659.

Any questions regarding the proposed project should be directed to Scott Ray or Hans Verswijver, Commonwealth Projects, One Riverway, Suite 500, Houston, TX 77056 by phone at 346–352–4444, by email at [sray@teamcpl.com](mailto:sray@teamcpl.com) or [hverswijver@teamcpl.com](mailto:hverswijver@teamcpl.com).

Pursuant to Section 157.9 of the Commission’s Rules of Practice and Procedure,<sup>1</sup> within 90 days of this Notice the Commission staff will either: Complete its environmental review and place it into the Commission’s public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of

<sup>5</sup> Costs (for wages and benefits) are based on wage figures from the Bureau of Labor Statistics (BLS) at [http://bls.gov/oes/current/naics3\\_221000.htm](http://bls.gov/oes/current/naics3_221000.htm), as of June 2021. In the 60-day notice, the costs incorrectly reflected 2020 figures rather than the actual 2021 cost estimates. The corrected costs are listed above and does not impact the renewal notice for FERC–567. Commission staff estimates that 20%

of the work is performed by a manager, and 80% is performed by legal staff. The hourly costs for wages plus benefits are:

- Management (Occupational Code: 11–0000) is \$97.89.
- Legal (Occupational Code: 23–0000) is \$142.25.

Therefore, the weighted hourly cost (for wages plus benefits) is \$133.38 [(0.20 \* \$97.89) + (0.80 \* \$142.25)].

<sup>6</sup> The total number of respondents in the currently approved OMB inventory for FERC–576 is 147. Changes to the estimate were based on average number of respondents over the past three years.

<sup>1</sup> 18 CFR 157.9.