

intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: December 27, 2021.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2021-28420 Filed 12-30-21; 8:45 am]

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**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. IC21-37-000]

**Commission Information Collection Activities (Ferc-520); Comment Request; Extension**

**AGENCY:** Federal Energy Regulatory Commission.

**ACTION:** Notice of information collection and request for comments.

**SUMMARY:** In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC-520 (Application for Authority to Hold Interlocking Directorate Positions), which will be submitted to the Office of Management and Budget (OMB) for a review of the information collection requirements. The Commission published a 60-day notice on August 11, 2021 and received no comments.

**DATES:** Comments on the collection of information are due February 2, 2022.

**ADDRESSES:** Send written comments on FERC-520 to OMB through [www.reginfo.gov/public/do/PRAMain](http://www.reginfo.gov/public/do/PRAMain), Attention: Federal Energy Regulatory Commission Desk Officer. Please identify the OMB control number (1902-0083) in the subject line. Your comments should be sent within 30

days of publication of this notice in the **Federal Register**.

Please submit a copy of your comments (identified by Docket No. IC21-37-000) to the Commission as noted below. Electronic filing through <http://www.ferc.gov> is preferred.

- **Electronic Filing:** Documents must be filed in acceptable native applications and print-to-PDF, but not in scanned or picture format.

- For those unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery.

- *Mail via U.S. Postal Service Only to:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

- *Hand (including courier) delivery to:* Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

**Instructions**

*OMB submissions* must be formatted and filed in accordance with submission guidelines at [www.reginfo.gov/public/do/PRAMain](http://www.reginfo.gov/public/do/PRAMain). Using the search function under the “Currently Under Review field,” select Federal Energy Regulatory Commission; click “submit” and select “comment” to the right of the subject collection.

FERC submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov>. For user assistance, contact FERC Online Support by email at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov), or by phone at: (866) 208-3676 (toll-free).

*Docket:* Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov>.

**FOR FURTHER INFORMATION CONTACT:**

Ellen Brown may be reached by email at [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov) and telephone at (202) 502-8663.

**SUPPLEMENTARY INFORMATION:**

*Title:* FERC-520 (Application for Authority to Hold Interlocking Directorate Positions).

*OMB Control No.:* 1902-0083.

*Type of Request:* Three-year extension of the FERC-520 information collection

requirements with no revisions to the current requirements.

*Abstract:* FERC Form No. 520 is an application requesting FERC authorization for officers and directors of regulated public utilities to simultaneously hold positions of officers and directors of certain other entities. Section 305(b)(1) of the Federal Power Act (FPA) <sup>1</sup> prohibits the holding of specific interlocking positions unless the Commission has authorized the holding of such positions upon a determination that neither public nor private interests will be adversely affected.

FERC-520 consists of three information collection activities. A “full application,” in accordance with 18 CFR 45.8, provides detailed information about the positions for which authorization is sought, including a description of duties. Submission of a more streamlined “informational report,” in accordance with 18 CFR 45.9, is a condition for an automatic grant of authorization to hold interlocking directorates. This automatic authorization is available only to certain types of officers and directors. Finally, a “notice of change,” in accordance with 18 CFR 45.5, is required within 60 days after an officer or director resigns or withdraws from Commission-authorized interlocked positions or if the applicant is not re-elected or reappointed to the interlocked position. However, no notice of change is required if the only change is: (1) A resignation or withdrawal from fewer than all positions held between or among affiliated public utilities; (2) a reelection or reappointment to a position that was previously authorized; or (3) holding a different or additional interlocking position that would qualify for automatic authorization under 18 CFR 45.9.

The Commission published a 60-day notice on August 11, 2021 (86 FR 44013) and received no comments.

*Types of Respondents:* Officers and directors of public utilities seeking authorization to hold interlocking directorates.

*Estimate of Annual Burden:* The estimated annual hour burdens and costs are itemized in the following table:

	A. Number of respondents	B. Annual number of responses per respondent	C. Total number of responses (column A × column B)	D. Average burden & cost per response <sup>2</sup>	E. Total annual burden hours & total annual cost (column C × column D)
Full Application .....	16	1	16	50 hrs.; \$4,350 .....	800 hrs.; \$69,600.

<sup>1</sup> 16 U.S.C 825d(b)(1).

	A. Number of respondents	B. Annual number of responses per respondent	C. Total number of responses (column A × column B)	D. Average burden & cost per re- sponse <sup>2</sup>	E. Total annual burden hours & total annual cost (column C × column D)
Informational Report .....	500	1	500	8 hrs.; \$696 .....	4,000 hrs.; \$348,000.
Notice of Change .....	100	1	100	0.25 hrs.; \$21.75 .....	25 hrs.; \$2,175.
Totals .....	616	.....	616	.....	4,825 hrs.; \$419,775.

Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: December 27, 2021.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2021-28418 Filed 12-30-21; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP22-32-000]

#### East Tennessee Natural Gas, LLC; Notice of Request Under Blanket Authorization and Establishing Intervention and Protest Deadline

Take notice that on December 17, 2021, East Tennessee Natural Gas, LLC (East Tennessee), 5400 Westheimer Court, Houston, Texas 77056-5310, filed in the above referenced docket a prior notice pursuant to sections 157.205 and 157.208 of the Federal Energy Regulatory Commission's regulations under the Natural Gas Act (NGA) and East Tennessee's blanket certificate issued in Docket No. CP82-412-000. East Tennessee requests authorization to construct three new 30-inch-diameter headers totaling approximately 700 feet, replace three meter and regulating facilities, and

<sup>2</sup> Commission staff estimates that the average industry hourly cost for this information collection is approximated by the current FERC 2021 average hourly costs for wages and benefits, *i.e.*, \$87.00/hour.

construct other ancillary auxiliary equipment at its existing Topside Junction Meter and Regulator Station (Topside Station) located in Knox County, Tennessee. Topside Station is the intersection of three of East Tennessee's pipelines and East Tennessee avers the project is needed to improve operational reliability and flexibility. The estimated cost for the project is approximately \$31 million, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

Any questions concerning this application should be directed to Estela Lozano, Director, Regulatory, East Tennessee Natural Gas, LLC, 5400 Westheimer Court, P.O. Box 1642, Houston, Texas 77251-1642, phone: 713-627-4522, email: [Estela.Lozano@enbridge.com](mailto:Estela.Lozano@enbridge.com).

#### Public Participation

There are three ways to become involved in the Commission's review of this project: You can file a protest to the project, you can file a motion to intervene in the proceeding, and you can file comments on the project. There is no fee or cost for filing protests, motions to intervene, or comments. The deadline for filing protests, motions to

intervene, and comments is 5:00 p.m. Eastern Time on February 25, 2022. How to file protests, motions to intervene, and comments is explained below.

#### Protests

Pursuant to section 157.205 of the Commission's regulations under the NGA,<sup>1</sup> any person<sup>2</sup> or the Commission's staff may file a protest to the request. If no protest is filed within the time allowed or if a protest is filed and then withdrawn within 30 days after the allowed time for filing a protest, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request for authorization will be considered by the Commission.

Protests must comply with the requirements specified in section 157.205(e) of the Commission's regulations,<sup>3</sup> and must be submitted by the protest deadline, which is February 25, 2022. A protest may also serve as a motion to intervene so long as the protestor states it also seeks to be an intervenor.

#### Interventions

Any person has the option to file a motion to intervene in this proceeding. Only intervenors have the right to request rehearing of Commission orders issued in this proceeding and to subsequently challenge the Commission's orders in the U.S. Circuit Courts of Appeal.

To intervene, you must submit a motion to intervene to the Commission in accordance with Rule 214 of the Commission's Rules of Practice and Procedure<sup>4</sup> and the regulations under the NGA<sup>5</sup> by the intervention deadline for the project, which is February 25, 2022. As described further in Rule 214,

<sup>1</sup> 18 CFR 157.205.

<sup>2</sup> Persons include individuals, organizations, businesses, municipalities, and other entities. 18 CFR 385.102(d).

<sup>3</sup> 18 CFR 157.205(e).

<sup>4</sup> 18 CFR 385.214.

<sup>5</sup> 18 CFR 157.10.