OMB Control No. 2060-0328 Expires 04/30/2022

Natural Gas STAR Annual Report - Gathering and Processing Segment

FORM VERSION: REPORTING SEASON 2021 (for activities completed in 2020)

RS2021GATHERv1

Partner Name	
Reporting Year	2020

Use the Table of Contents below to navigate to the different tabs of the form. You can use column B to indicate if you reported data on a specific tab.

Gathering & Processing Emission Sources	Data Reported	Information		
Dehydrator Vents	No	Install flash tank separators on glycol dehydrator vents		
Equipment Leaks	No	Directed inspection and maintenance at gas plants and booster stations		
Pneumatic Controllers - Gathering & B		Convert high-bleed controllers to low-bleed; convert high-bleed or low-bleed controllers to zero-		
Pneumatic Controllers - Processing	No	emitting controllers; remove controllers from service with no replacement.		
Additional Gathering and Processing A	No	Use this tab to report all other methane reductions in the Gathering and Processing segment. You will be able to select the technology/practice used from the list of Natural Gas STAR Partner Reported Opportunities. If the activity you are reporting is not included in the list, please contact EPA at GasSTAR@epa.gov		

Update Partner Information (If applicable)

New Partner Name

U.S. ENVIRONMENTAL PROTECTION AGENCY Washington, DC 20460

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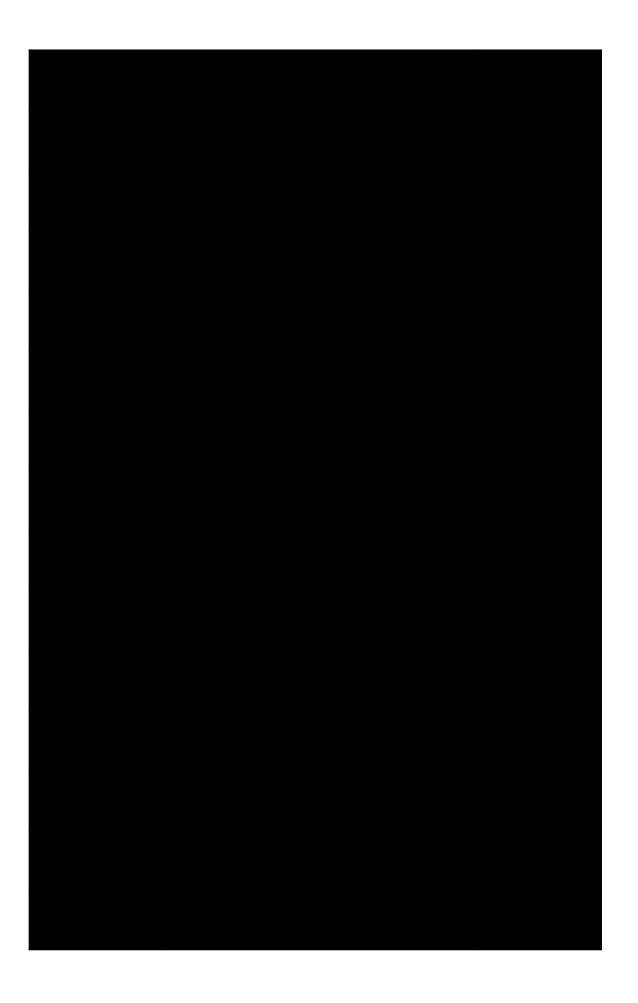
Dehydrator Vents

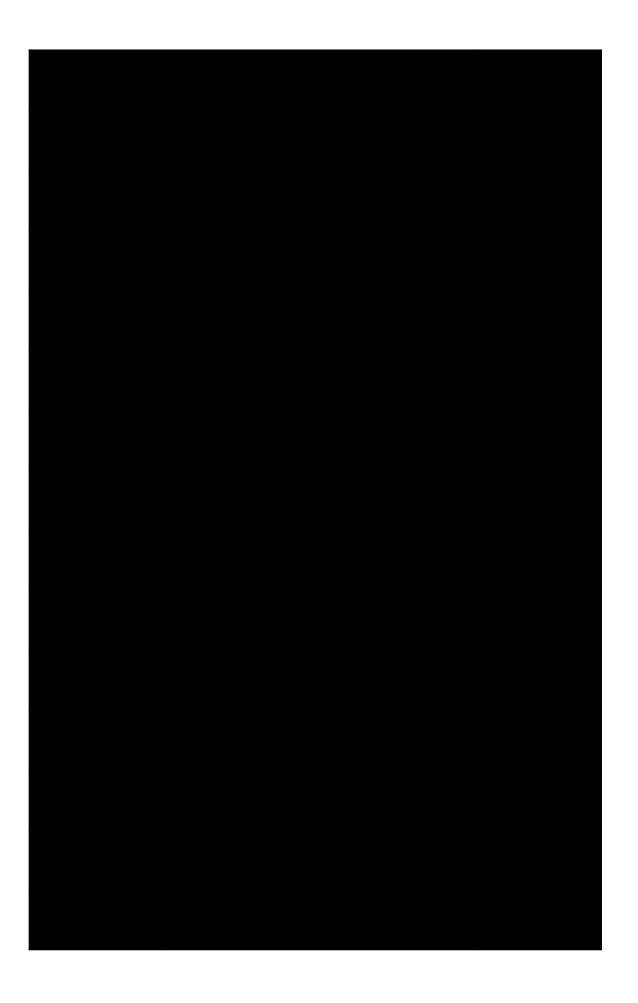
Install Flash Tank Separators on Glycol Dehydrators

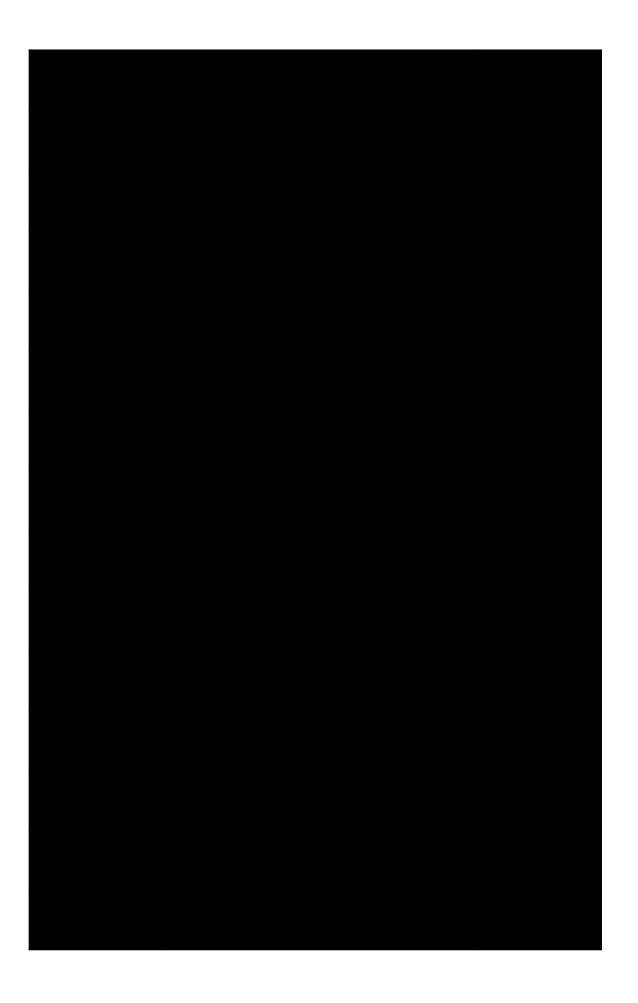
THE CONT. I TORS.	nstall Flash Tank Separators on Glycol Denyarators					
Start Year	Eligible Sunset Years for this Activity	Automatically calculate sunsets?	End Year	New or Ongoing?	Calculation Method: Default, Standard, or Other	Number of Flash Tank Separators Installed

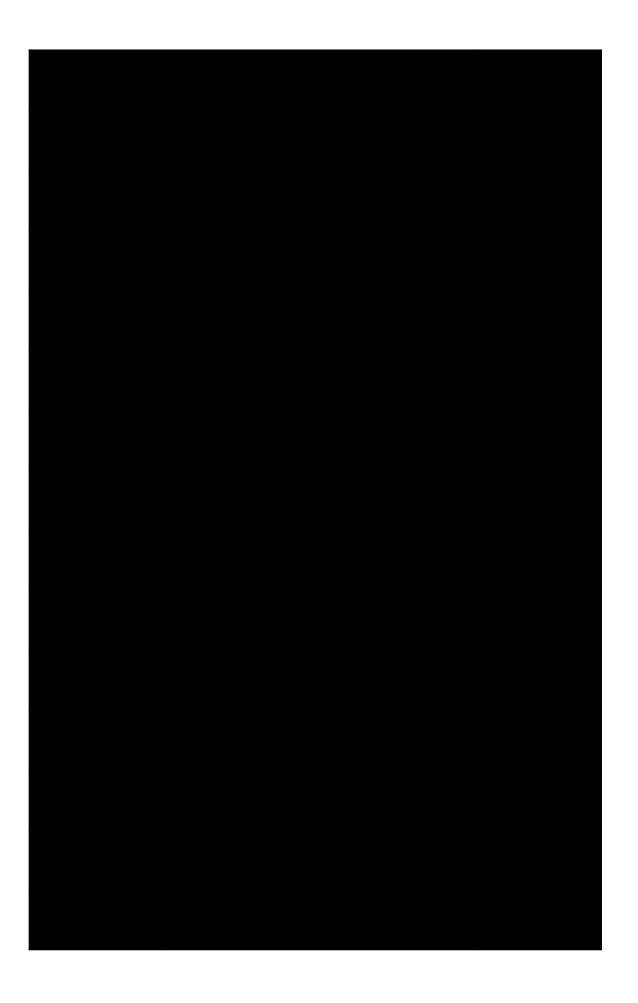
Return to Table of Co

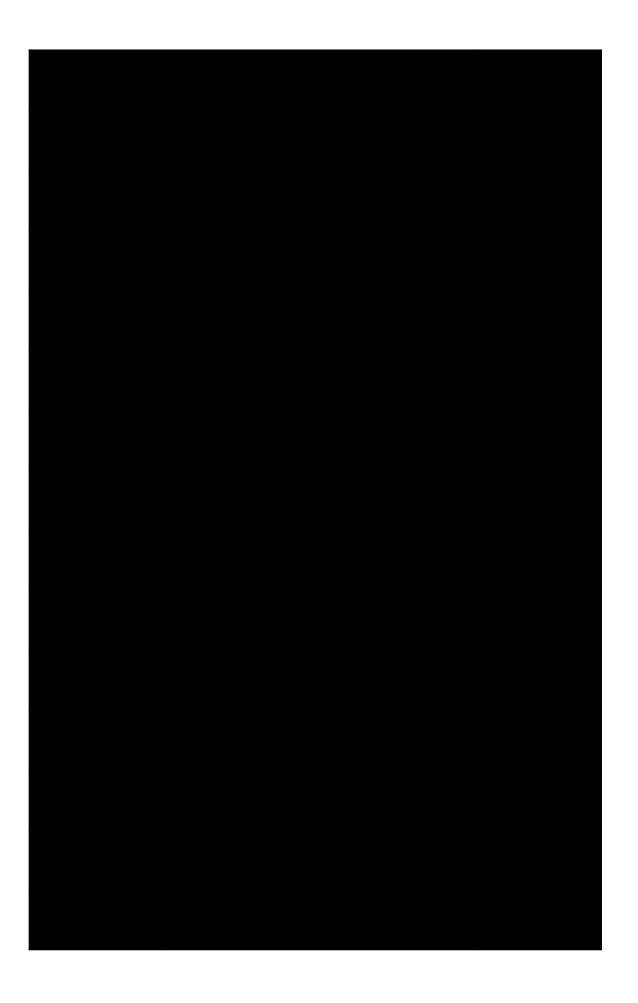
Calculat	re Using Default		
Average Gas Throughput (MMcf/yr)	Calculated Total Methane Emission Reduction Based on Default Values {[Number of Flash Tank Separators Installed]x[Average Gas Throughput]) x 170 scf/MMcf x 0.9] / 1000]}	TEG Circulation Rate (gal/hr)	













Cald	culate Using Standard C	Calculation
Methane Entrainment Rate (scf/gal)	Hours of Operation (hrs/yr)	Calculated Total Methane Emission Reduction Based on Standard Calculation {[TEG Circulation Rate]x [Methane Entrainment Rate]x[Hours of Operation] x 0.90] / 1000}













Other Calculation			
Total Methane Emission Reduction Based on Other Assumptions (Mcf/yr)	Explain Reduction Calculation Used		













Provide additional comments or detail about how your company implemented this BMP		

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Equipment Leaks

Directed inspection and maintenance at gas plants and booster stations

Year	Total Number of Surveys Conducted	Total Number of Leaks Found	Looks	Total Number of Facilities at Which Leaks Repaired	Basis for Emission Reduction Estimate

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Total Methane Emission Reductions (Mcf/yr)	Explain Reduction Calculation Used

Provide additional comments or detail about how your company implemented this BMP

 $Convert\ high-bleed\ controllers\ to\ low-bleed;\ convert\ high-bleed\ or\ low-bleed\ controllers\ to\ zero-emitting\ controllers$

				Convert high-ble	eed to low-bleed
Start Year	New or Ongoing?	Average Methane Content of Gas (enter as a decimal; leave blank to use default 82.1% methane)	Average annual operating hours (leave blank to use default 8760 hours)	Number of controllers converted	Calculated Total Methane Emission Reductions (Mcf/yr)

<u>Contents</u>

ers; remove controllers from service with no replacement

Convert hig zero-bleed/remo	h-bleed to ove from service	Convert low-bleed to zero-bleed/remove from service		
Number of controllers converted/removed from service	Calculated Total Methane Emission Reductions (Mcf/yr)	Number of controllers converted/removed from service	Calculated Total Methane Emission Reductions (Mcf/yr)	

Provide additional comments or detail about how your company implemented this BMP

Convert high-bleed controllers to low-bleed; convert high-bleed or low-bleed controllers to zero-emitting controlle

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Start Year	New or Ongoing?	Average Methane Content of Gas (enter as a decimal; leave blank to use default 82.1% methane)	Average annual operating hours (leave blank to use default 8760 hours)	Number of controllers converted	Calculated Total Methane Emission Reductions (Mcf/yr)

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Convert hig zero-bleed/remo	h-bleed to	Convert low-bleed to zero-bleed/remove from service		
Number of controllers converted/removed from service	Calculated Total Methane Emission Reductions (Mcf/yr)	Number of controllers converted/removed from service	Calculated Total Methane Emission Reductions (Mcf/yr)	

Provide additional comments or detail about how your company implemented this BMP

Additional Gathering & Processing Activities

Start Year	Select the Activity	New or Ongoing?	Eligible Sunset Years for this Activity

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Automatically calculate sunsets (if Sunset Years >1)?	End Year	Total Methane Emission Reduction (Mcf/yr)	Basis for Emission Reduction Estimate

Explain Reduction Calculation Used	

Describe how your company implemented this activity (e.g., number of units installed or other activities conducted)

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This sheet summarizes values used in calculations in this workbook. If you have questions on any c

Install Flash Tank Separators on Glycol Dehydrators

Defau	lt	Val	ues
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Emission Factor ¹	170 scf/MMcfd
Efficiency ²	0.9 percent (expressed as decin

Pneumatic Controllers

Emission Factors - Gathering and Boosting	Source: 40 CFR 98, Table W-1A (Population Emission
Low Continuous Bleed Pneumatic Device Vents	1.39 scf whole gas / hour / devic
High Continuous Bleed Pneumatic Device Vents	37.3 scf whole gas / hour / devic

Emission Factors - Processing Source: 40 CFR 98, Table W-3B [Transmission segme

Low Continuous Bleed Pneumatic Device Vents	1.37	scf whole gas / hour / devic
High Continuous Bleed Pneumatic Device Vents	18.2	scf whole gas / hour / devic

Default Values

Operating hours	8760 Assumes 24/7 operation all
Methane content of natural gas	82.1% Inventory of U.S. Greenhous
	(Table 3.6-3), https://www.
	04/2018 ghgi natural gas

Notes:

- ¹ Derived from "Methane Emissions from the Natural Gas Industry," Volume 14, Glycol Dehydrators, co-spon
- ² Derived from "Optimize Glycol Circulation And Install Flash Tank Separators In Glycol Dehydrators" Lessons

of the values used, please contact EPA at GasSTAR@epa.gov

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1 Factors, Gas Service)

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2nt factors used as a proxy for Processing]

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year

5e Gas Emissions and Sinks: 1990-2016, Annex 3.6

epa.gov/sites/production/files/2018-
_systems_annex_tables.xlsx

sored by the Gas Research Institute and EPA, June 1996
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Learned document, EPA, October 2006.