

SECTION A. COST ESTIMATES (Page 1 Continuation Sheet)

BORROWER'S
COST ESTIMATES

RUS USE ONLY

200 b. New Tie-Lines (Continued)

Line Designator

Miles

207		
208		
209		
210		
211		
212		
213		
214		
215		
216		

Miles

Subtotal (transfers to page 1)

300 c. Conversion and Line Changes (Continued)

Line Designator

Miles

311		
312		
313		
314		
315		
316		
317		
318		
319		
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321		
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354		

Subtotal (transfers to page 1) Miles

SECTION A. COST ESTIMATES (Page 2 Continuation Sheet)

BORROWER'S
COST ESTIMATES

RUS USE ONLY

500 e. Substation, Switch Stations, Metering Point Changes (Continued)

	Station Designation	kVA	kV TO kV
510			
511			
512			
513			
514			
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550			
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552			
553			
554			

Subtotal (transfers to page 2)

800 a. New Line (Continued)

	Line Designation	Voltage	Wire Size	Miles
811				
812				
813				
814				
815				
816				
817				
818				
819				
820				

Subtotal - Miles (transfers to page 2) . . .
 Subtotal (transfers to page 2)

SECTION A. COST ESTIMATES (cont.)

BORROWER'S
COST ESTIMATES

RUS USE ONLY

900 b. New Substation, Switching Station, etc.

Station Designation

kVA

kV TO kV

901	_____	_____	_____
902	_____	_____	_____
903	_____	_____	_____
904	_____	_____	_____
905	_____	_____	_____
906	_____	_____	_____
907	_____	_____	_____
908	_____	_____	_____

Subtotal From Page 3A

Subtotal

1000 c. Line and Station Changes

Line/Station Designation

Description of Changes

1001	_____	_____
1002	_____	_____
1003	_____	_____
1004	_____	_____
1005	_____	_____
1006	_____	_____
1007	_____	_____
1008	_____	_____
1009	_____	_____

Subtotal From page 3A through 3C

Subtotal

1100 d. Other Transmission Items

1101	(1) R/W Procurement	_____
1102	(2) Engineering Fees	_____
1103	(3) Reimbursement of General Funds (see schedule)	_____
1104	(4) _____	_____

Subtotal

TOTAL TRANSMISSION.....

1200 3. GENERATION (including Step-up Station at Plant)

1201 a Fuel _____ Nameplate Rating _____ kW

1202 b. _____

TOTAL GENERATION.....

1300 4. HEADQUARTERS FACILITIES

1301 a. New or additional Facilities (Attach RUS Form 740g) _____

1302 b. _____

TOTAL HEADQUARTERS FACILITIES

COST ESTIMATE AND LOAN BUDGET FOR ELECTRIC BORROWERS			BORROWER AND LOAN DESIGNATION	
SECTION A. COST ESTIMATES (Page 3 Continuation Sheet)			BORROWER'S COST ESTIMATES	RUS USE ONLY
900 b. New Substation, Switching Station, etc. (Continued)				
	Station Designation	kVA	kV TO kV	
909				
910				
911				
912				
913				
914				
915				
916				
917				
918				
<i>Subtotal (transfers to page 3)</i>				
1000 c. Line and Station Changes (Continued)				
	Line/Station Designation	Description of Changes		
1010				
1011				
1012				
1013				
1014				
1015				
1016				
1017				
1018				
1019				
1020				
1021				
1022				
1023				
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1051				
1052				
<i>Subtotal (transfers to page 3)</i>				

COST ESTIMATE AND LOAN BUDGET FOR ELECTRIC BORROWERS		BORROWER AND LOAN DESIGNATION	
SECTION A. COST ESTIMATES (Page 3 Continuation Sheet)		BORROWER'S COST ESTIMATES	RUS USE ONLY
1000	c. Line and Station Changes(Continued)		
	Line/Station Designator	Description of Change:	
1053			
1054			
1055			
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1097			
1098			
1099			
1000.1			
1000.2			
1000.3			
1000.4			
1000.5			
1000.5			
1000.7			
1000.8			
1000.9			
1001.1			
1001.2			
1001.3			
1001.4			
1001.5			
1001.6			
1001.7			
	<i>Subtotal (transfers to page 3)</i>		

COST ESTIMATE AND LOAN BUDGET FOR ELECTRIC BORROWERS		BORROWER AND LOAN DESIGNATION	
SECTION A. COST ESTIMATES (Page 3 Continuation Sheet)		BORROWER'S COST ESTIMATES	RUS USE ONLY
1000	c. Line and Station Changes(Continued)		
	Line/Station Designator	Description of Change:	
1001.8			
1001.9			
1002.1			
1002.2			
1002.3			
1002.4			
1002.5			
1002.6			
1002.7			
1002.8			
1002.9			
1003.1			
1003.2			
1003.3			
1003.4			
1003.5			
1003.6			
1003.7			
1003.8			
1003.9			
1004.1			
1004.2			
1004.5			
1004.6			
1004.7			
1004.8			
1004.9			
1005.1			
1005.2			
1005.3			
1005.4			
1005.6			
1005.7			
1005.8			
1005.9			
1006.1			
1006.2			
1006.3			
1006.4			
1006.5			
1006.6			
1006.7			
1006.8			
1006.9			
1007.1			
1007.2			
1007.3			
1007.4			
1007.5			
1007.6			
1007.7			
1007.8			
1007.9			
1008.1			
1008.2			
1008.3			
1008.4			
1008.5			
1008.6			
1008.7			
1008.8			
1008.9			
1009.1			
	<i>Subtotal (transfers to page 3).</i>		

SECTION A. COST ESTIMATES <i>(cont.)</i>	BORROWER'S COST ESTIMATES	RUS USE ONLY
1400 5. ACQUISITIONS		
1401 a. _____ Consumers _____ Miles		
1402 b. _____		
TOTAL ACQUISITIONS.....		
1500 6. ALL OTHER		
1501 a. _____		
1502 b. _____		
1503 c. _____		
1504 d. _____		
1505 e. _____		
TOTAL ALL OTHER.....		

SECTION B. SUMMARY OF AMOUNTS AND SOURCES OF FINANCING

1. GRAND TOTAL - ALL COSTS		
2. FUNDS AND MATERIALS AVAILABLE FOR FACILITIES		
a. Loan Funds		
b. Materials and Special Equipment		
c. General Funds		
Purpose 1 _____		
Purpose 2 _____		
Purpose 3 _____		
Purpose 4 _____		
Total General Funds Applied		
d. Total Available Funds and Materials		
3. NEW FINANCING REQUESTED FOR FACILITIES		
4. RUS LOAN REQUESTED FOR FACILITIES. %		
5. TOTAL SUPPLEMENTAL LOAN REQUESTED		
National Rural Utilities Cooperative Finance Corporation		
Name of Supplemental Lender		
6. CAPITAL TERM CERTIFICATE PURCHASES (CFC Loan only)		
7. SUPPLEMENTAL LOAN REQUESTED FOR FACILITIES. %		
8. 100% SUPPLEMENTAL LOANS (SEE RUS Bulletin 20-14)*		

* Identify in section A by budget purpose and separate subtotals.

SECTION C. CERTIFICATION

We, the undersigned, certify that:

1. Upon completion of the electrical facilities contained herein and any others uncompleted at this time but for which financing is available, the system will be capable of adequately and dependably serving the projected load for the loan period as contained in our current RUS approved Power Requirement Study and Construction Work Plan.
2. Negotiations have been or will be initiated with our power supplier, where necessary, to obtain new delivery points and/or additional capacity at existing ones to adequately supply the projected load upon which this loan application is based.
3. The data contained herein and all supporting documents have, to the best of my knowledge, been prepared correctly and in accordance with 7 CFR 1710.401(a)(3)

Date	Signature of Borrower's Manager
Date	Signature of Borrower's President David Lewis
Corporate Name of Borrower	
GFR Initials _____	

STATEMENT

Statement certifying that at least 90% of the Loan funds are for facilities with a useful life of 33 years or longer as required by 7 CFR 1710.115.

To facilitate the determination of the final maturity for this RUS Loan,
_____ does hereby certify that:

- At least 90% of the Loan funds requested as part of this loan application and included on the RUS Form 740c (Cost Estimates and Loan Budget for Electric Borrowers) are for facilities with an anticipated useful life of 33 years or longer.

- Less than 90% of the Loan funds requested as part of this loan application and included on the RUS Form 740c (Cost Estimates and Loan Budget for Electric Borrowers) are for facilities with an anticipated useful life of 33 years or longer. A schedule has been attached to this statement listing the facilities with an anticipated useful life of less than 33 years, the anticipated useful life of those facilities and the associated cost estimates (see attached).

Date

Title:

INSTRUCTIONS FOR PREPARATION OF RUS FORM 740c
(See 7 CFR 1710, Subpart I, for Additional Information)

If additional space is required for any item, attach continuation sheets as needed.

Prepare an original and one copy of this form for submission to RUS as part of the loan application.

Insert the borrower and loan designation, the date used for preparation of cost estimates, and the number of years the application is to cover.

SECTION A. COST ESTIMATES

The borrower should insert cost estimates only in the column titled "Borrower's Cost Estimates." RUS will complete the column headed "RUS Use Only" when the borrower's cost estimate varies from RUS's.

Estimates should be obtained from a current construction Work Plan which is in agreement with an approved long-range engineering study.

All estimates shown hereon should include material, labor and overhead costs, less any contributions in aid of construction (i.e., NET COST).

Where reimbursement of general funds for completed construction is requested, insert the amount under the appropriate budget purpose. On a separate sheet, itemize and describe the general fund expenditures to be reimbursed, showing applicable budget purpose and amount per item.

1. DISTRIBUTION:

a. NEW LINE:

Insert number of consumers, number of miles, and total estimated cost including R/W clearing. (Estimates for underground and overhead construction should be shown separately.) Do not duplicate costs shown separately in items 1.f. and 1.g. Indicate the number of total new consumers to be served and total of new miles to be constructed. (Miles of secondary, services and underbuild should be included in the pole line miles shown.)

b. NEW TIE-LINES:

Show location by map reference and substation designation, line voltage (kV), conductor size and phasing, miles and estimated cost of each new tie-line. Also show whether the construction is overhead or underground. If there is insufficient space to itemize each tie-line, insert the total miles and estimated cost and give a description of each tie-line on an attached sheet.

c. CONVERSION AND LINE CHANGES:

Show location by map reference and substation designation, indicate old and new conductor size and phasing, miles, and estimated cost. Also show whether the construction is overhead or underground. If there is insufficient space to itemize each conversion and line change, insert the total estimated cost and give a detailed description of each conversion and line change on an attached sheet.

d. NEW SUBSTATIONS, SWITCHING STATIONS, METERING POINTS, ETC.:

For each new station, insert the station designation shown in the Construction Work Plan, the kVA rating, high and low side voltage classification, and estimated cost. (If procurement of station sites is to be financed with loan funds, the cost should be included in the estimate for the station.)

e. SUBSTATION, SWITCHING STATION AND METERING POINT CHANGES:

Identify each station by the designation shown in the Construction Work Plan and describe the changes to be made and the estimated cost.

f. MISCELLANEOUS DISTRIBUTION EQUIPMENT:

(1) Show the number and the total estimated installed cost of all transformers and meters used to serve new and existing consumers in this loan. Furnish separate estimates for underground and overhead construction.

(2) Insert the number of sets of service wires and estimated cost in this loan application to increase the capacity of existing consumers.

(3) - (5)
Insert the estimated cost of new sectionalizing equipment, line voltage regulators and capacitors.

(6) Insert the net cost of ordinary replacements (installed cost of new facility less original cost of facility being replaced).

(7) - (10)
Use these lines to show the estimated cost of other distribution equipment not listed above.

g. OTHER DISTRIBUTION ITEMS:

(1) Insert estimated cost of engineering fees (include details in the Construction Work Plan). Only those engineering costs associated with distribution facilities and not included in the cost estimates for items 1.a. through 1.f. should be included (i.e., long-range plans, sectionalizing studies, etc.).

(2) Insert the estimated cost of security lights.

(3) and (4)
Use these lines to show purpose, type, and estimated cost of other distribution items not listed above.

TOTAL DISTRIBUTION: Enter the sum of subtotals 1.a. through 1.g. above.

2. TRANSMISSION:

a. NEW LINE:

For each new line, insert the line designation (i.e., Westover to Shady Grove) as shown in the Construction Work Plan, line voltage (kV), wire size, miles, and total estimated cost including R/W clearing.

b. NEW SUBSTATIONS, SWITCHING STATIONS, ETC.:

For each new station, insert the station designation as shown in the Construction Work Plan, kVA rating, high and low side voltage classification, and estimated cost. (New stations under this item should not be mistaken for new stations under Item 1 - Distribution. Any station not used for distribution purposes shall be considered a transmission station, except for the generating plant step-up substation which should be shown under Item 3.) If procurement of station sites is to be financed with loan funds, this cost should be included in the estimate for the station.

c. LINE AND STATION CHANGES:

For each conversion or line change, insert the line or station designation as shown in the Construction Work Plan, a description of changes, and the total estimated cost.

d. OTHER TRANSMISSION ITEMS:

- (1) Insert all cost anticipated for the purchase, and/or procurement of transmission line right-of-way except attorney fees and clearing, which should be shown under Items 6 and 2.a., respectively.
- (2) Insert the estimated cost of engineering fees (including details in the Construction Work Plan). Only those engineering costs associated with transmission projects, and not already included in the line and station cost estimates of item 2.a., b. and c., should be shown (i.e., environmental reports, system studies, etc.).
- (3) - (6) Use these lines to show purpose, type, and estimated cost of transmission items not listed above (i.e., transmission-related communications or control equipment, etc.).

TOTAL TRANSMISSION: Enter the sum of subtotals 2.a through 2.d. above.

3. GENERATION (Including step-up station at plant):

- a. Insert the kind of fuel to be used in the plant, the nameplate rating (kW), and the total estimated cost. (A detailed breakdown of each proposed generation project should be attached to this form, indicating the various items for which financing is requested. This breakdown should be in the form of, or supported by, an engineer's report.)
- b. Use this line to show the estimated cost of generating facilities not included above.

TOTAL GENERATION: Enter the sum of items 3.a. and 3.b. above.

4. HEADQUARTERS FACILITIES

a. NEW OR ADDITIONAL FACILITIES:

Insert total estimated cost. Complete and attach an original and one copy of RUS Form 740g for each project. (See instructions on reverse of RUS form 740g.)

- b. Use this line to show the estimated cost of headquarters facilities not included above.

TOTAL HEADQUARTERS FACILITIES: Enter the total of items 4.a. and 4.b. above.

5. ACQUISITIONS:

- a. Insert the number of consumers, miles or line to be acquired, and the total cost of the proposed acquisition. On a separate sheet, itemize: (1) the approximate purchase price of the acquisition; (Give breakdown and apportioned purchase price of distribution, transmission and/or generating plant facilities.) (2) a description and estimated costs of rehabilitation and integration; (3) Engineering fees.
- b. Use this line to show the kinds and estimated cost of facilities to be acquired not included above.

TOTAL ACQUISITIONS: Enter the total of items 5.a. and 5.b. above.

6. ALL OTHER:
a. - e.

These lines are to be used for costs not listed above, such as legal fees, general plant equipment, etc. (Funds for general plant equipment generally will only be approved in initial loans.) All requests for funds under this budget purpose should be accompanied by a breakdown and justification for the requested funds.

TOTAL ALL OTHER: Enter the sum of items 6.a. through 6.d. above.

SECTION B. SUMMARY OF AMOUNTS AND SOURCES OF FINANCING

Note: Items 1 and 3 below may require adjustment before entering in final form (see "ADJUSTMENT" below). All other items may be entered in final form.

1. GRAND TOTAL - ALL COSTS:

Insert the total of Budget Purposes 1 through 6 above.

2. FUNDS AND MATERIALS AVAILABLE FOR FACILITIES:

a. LOAN FUNDS:

Insert the total amount of funds available from prior loans, as of the "Cut-Off" date, which are not required for original loan purposes. Attach RUS Form 602 and an explanation if necessary.

b. MATERIALS AND SPECIAL EQUIPMENT:

Insert the dollar value of materials and special equipment on hand which will be used for the proposed construction. Attach information identifying, by budget purpose, the kinds of materials or special equipment being applied to this loan and their dollar value. Do not include materials and special equipment needed for normal operation of the system.

c. GENERAL FUNDS:

Insert the total amount of general funds available for construction of the facilities listed (i.e., general funds now available plus general funds to become available during the loan period.) For existing general funds, attach a statement indicating the need for any adjusted general funds in excess of RUS guidelines which will not be used for the proposed construction (attach RUS Form 740a).

d. TOTAL AVAILABLE FUNDS FOR FACILITIES:

Insert the total of Items 2.a., b. and c. of this section and enter as Item 2.d.

3. NEW FINANCING REQUESTED FOR FACILITIES:

Subtract Item 2.d. from Item 1 and enter as Item 3.

4. RUS LOAN REQUESTED FOR FACILITIES:

Insert the percentage of plant financing to be obtained from RUS (see 7 CFR 1710.110). Multiply Item 3 by the decimal equivalent of this percentage; round to the nearest thousand and enter as Item 4.

5. TOTAL SUPPLEMENTAL LOAN REQUESTED:

Insert the percentage of plant financing to be obtained from a supplemental lender and the lender's corporate name. Multiply Item 3 by the decimal equivalent of this percentage and round to the nearest thousand.

Note: Where CFC is the supplemental lender, the result of the above calculation should be divided by 0.95 before rounding to the nearest thousand.

6. CAPITAL TERM CERTIFICATE PURCHASES (CFC LOANS ONLY):

Multiply Item 5 by 0.05 and enter as Item 6. For loans made by supplemental lenders other than CFC, enter zero.

7. SUPPLEMENTAL LOAN REQUESTED FOR FACILITIES:

Subtract Item 6 from Item 5 and enter as Item 7.

ADJUSTMENT: After the above calculations have been completed, adjust Item 3 such that it equals Item 4 plus Item 7. Next adjust Item 1 and a cost estimate in Section A such that Item 2 plus Item 3 equals Item 1.

SECTION C. CERTIFICATION

Manager and board president must sign and date form (original and one copy). Insert borrower's corporate name.