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| U.S. Department of EnergyEnergy Information AdministrationForm NWPA-830G | **ANNEX A TO APPENDIX G****Standard Remittance Advice For Payment of Fees** | **OMB No: 1901-0260****(Expires: xx/xx/xxxx)****Burden: 5 Hours** |
|  | **Section 1. Identification Information:** **(Please read the instructions first.)** | **Section 2. Net Electricity Generated Calculation** |
| **1.1**  |  **Purchaser Information:** |  | Item | Unit 1 | Unit 2 | Unit 3 | Station Total **1** |
|  | 1.11 Name:\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_ | **2.1 Unit ID Code:** |  |  |  |  |
|  | 1.12 Address:\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_ | **2.2 Gross Thermal Energy Generated (MWh):** |  |  |  |  |
|  | 1.13 Attention: \_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_ | **2.3 Gross Electricity Generated (MWh):** |  |  |  |  |
|  | 1.14 City: \_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_1.15 State: \_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_ | 1.16 Zip: \_\_\_\_\_\_\_\_\_\_\_ | **2.4a Nuclear Station Use While At Least One** **Nuclear Unit Is In Service 2 (MWh):** |  |  |  |  |
|  | 1.17 Utility ID Number: \_\_\_\_ \_\_\_\_ |  | **2.4b Pumped-Storage Hydro Offset 3 (MWh):** |  |  |  |  |
| **1.2** |  **Contact Person:**1.21 Name: \_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_ | **2.5 Nuclear Station Use While All Nuclear Units Are Out Of Service 2 (MWh):** |  |  |  |  |
|  | 1.22 Title: \_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_1.23 Phone No.: ( )( - ) | \_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_Ext:\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_ | **2.6 Net Electricity Generated (MWh)** (Item 2.3 minus (Item 2.4a plus Item 2.4b))**:** |  |  |  |  |
| **1.3** |  **Station Name: \_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_**\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_ | **2.7 Footnote (if any):** |
| **1.4****1.5** |  **Standard Contract Identification No: \_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_** **Period Covered (MM/DD/YY):**1.51 From: \_\_\_\_\_\_ / \_\_\_\_\_\_ / \_\_\_\_\_\_ To: \_\_\_\_\_ / \_\_\_\_\_/ \_\_\_\_\_ 1.52 Date of This Submission: \_\_\_\_\_\_\_\_ /\_\_\_\_\_\_\_\_ / \_\_\_\_\_\_\_\_1.53 Revision Number: \_\_\_\_ \_\_\_\_ | 1 For a nuclear station with more than one reactor and different ownerships for each reactor, a separate Annex A is required.2 Utilities unable to meter individual unit use shall report estimated unit use and shall explain in a footnote how the unit data were estimated.3 Complete this item only if DOE has approved a methodology for calculating such offsets. |
|  |  |  **Section 3. Total Energy Adjustment Factor Calculation** |
| **3.1**  |  **Data Sources:** 1. EIA-861; | 2. FERC Form No. 1; 3. Other (***supporting documentation is required (specify in attachment))*** |
| **3.2**  |  **Owner's Share Method:** |  Contractual Share; Prorata Share of Electricity; Fixed Entitlement Share |
| **3.3** |  **Weighted Energy Adjustment Factor** **Calculation:** |  | Adjustment for Sales toultimate Consumer(ASC) | Adjustment forSales for Resale(ASR) |  |  | Weighted EnergyAdj. Factor(WEAF) |
| Name of NuclearStation Owner(s) | DataSource | Fraction of Salesto ultimate Consumer(FSC) | Sales to ultimateConsumer Adj. Factor(SCAF) | Fraction of Salesfor Resale(FSR) | National averageAdjustment Factor(NAF) | Owner's EnergyAdjustment Factor(OEAF) | Owner'sShare(OS) |
|  |  |  |  <<-----------------------------------------------------------Round Data to 5 Decimal Places ---------------------------------------------------------------------->> |
| **1.** |  |  | ( . x . ) + ( . x . ) = . x . = . |
| **2.** |  |  | ( . x . ) + ( . x . ) = . x . = . |
| **3.** |  |  | ( . x . ) + ( . x . ) = . x . = . |
| **4.** |  |  | ( . x . ) + ( . x . ) = . x . = . |
| **5.** |  |  | ( . x . ) + ( . x . ) = . x . = . |
| **6.** |  |  | ( . x . ) + ( . x . ) = . x . = . |
| **7.** |  |  | ( . x . ) + ( . x . ) = . x . = . |
| **8.** |  |  | ( . x . ) + ( . x . ) = . x . = . |
| **9.** |  |  | ( . x . ) + ( . x . ) = . x . = . |
| **10.** |  |  | ( . x . ) + ( . x . ) = . x . = . |
| **11.** |  |  | ( . x . ) + ( . x . ) = . x . = . |
| **12.** |  |  | ( . x . ) + ( . x . ) = . x . = . |
| **3.4** |  |  **Total Energy Adjustment Factor (TEAF = Σ WEAF):** Round to 4 Decimal Places ------> | . |
|  |  | **Section 4. Fee Calculation for Electricity Generated and Sold (Complete Items After 4.2 Only When Fee Rate Is Greater Than Zero)** |
|  |  | **Item** | **Unit 1** | **Unit 2** | **Unit 3**  | **Station Total 1** |
| **4.1**  |  **Total Energy Adjustment Factor** (Enter value from Item 3.4 above)**:** |  |  |  |  |
| **4.2**  |  **Electricity Generated and Sold** (Items in 4.1 times Items in 2.6)**:** |  |  |  |  |
| **----**  |  **Current Fee Rate (enter current rate in dollars per magawatt-hour):** |  |  |  |  |  |
| **4.3**  |  **Current Fee Due (Whole Dollars)** (Transfer Station Total to line 3.4 of Appendix G)**:** |  |  |  |  |