U.S. Department of Energy Energy Information Administration Form NWPA-830G Stan				ANNEX A TO APPENDIX G dard Remittance Advice For Payment of Fees							OMB No: 1901-0260 (Expires: xx/xx/xxxx) Burden: 5 Hours		
	Section 1. Identification Information: (Please read the instructions first.)	Section 2. Net Electricity Generated Calculation											
1.1	1.12 Address:			Item Unit 1 Unit					Unit 2		Unit 3	Station Total <sup>1</sup>	
				2.1 Unit ID Code:									
				2.2 G	2.2 Gross Thermal Energy Generated (MWh):								
				2.3 Gross Electricity Generated (MWh):									
				2.4a Nuclear Station Use While At Least One									
				Nuclear Unit Is In Service <sup>2</sup> (MWh):									
				2.4b Pi	umped-Storage Hydi								
1.2	.2 Contact Person: 1.21 Name:			2.5 Nuclear Station Use While All Nuclear									
				Units Are Out Of Service <sup>2</sup> (MWh):									
	1.22 Title:			2.6 Net Electricity Generated (MWh)									
1.0	1.23 Phone No.: ()() Ext:			(Item 2.3 minus (Item 2.4a plus Item 2.4b)):									
1.3	Station Name:			2.7 Footnote (if any):									
1.4	4 Standard Contract Identification No:												
1.5	Period Covered (MM/DD/YY):				For a nuclear station with more than one reactor and different ownerships for each reactor, a separate Annex A is								
	required.										<b>`</b>		
	51 From:/// 10:// / 2 Utilities unable to meter individual unit use shall report estimated unit use and shall explain in a footnote how the unit data were estimated.									5			
0.1	Section 3. Total Energy Adjustment Factor Calculation												
	Data Sources:       1. EIA-861;       2. FERC Form No. 1;       3. Other (supporting documentation is required (specify in attachment))         Owner's Share Method:       • Contractual Share;       • Prorata Share of Electricity;       • Fixed Entitlement Share												
	Owner's Share Method:	1					Prorata Share of Electricity;     Adjustment for				<ul> <li>Fixed Entiti</li> </ul>	ement Share	
3.3	Neighted Energy Adjustment Factor Adjustment for Sales to Calculation: Adjustment for Sales to Adjustment for Adjustment for Sales to Adjustme												
				(ASC			Sales for Resale (ASR)						
	Fraction of Sa		/		Fraction of Sales	· /		Owner's E	nerav	Owner's	Weighted Energy		
Nam	ne of Nuclear	Data			Consumer Adj. Factor			stment Factor	Adjustm		Share	Adj. Factor	
Stat	ion Owner(s)	Source	(FSC)		(SCAF)	(FSR)		(NAF)	Facto		(OS)	(WEAF)	
			<<			Round Data	a to 5 D	ecimal Places				>>	
1.			( .	Х	. )•	+(.	х	. )	= .	Х		= .	
2.			( .			+(.	х	. )	= .			= .	
3.			( .			+(.	х	. )	= .			= .	
4.			( .	х	. )-	+(	х	. )	= .	х		= .	
5.			с ( .	х	. )-	+(	х	. )	= .			= .	
6.		1	( .	х		•			= .	х		= .	
7.			( .	х			х		= .		•	= .	
8.		1	( .		,	`		. )	= .			= .	
9.		1	( .		,	`			= .			= .	
10.			Č.		,	`			= .			= .	
11.			( . ( .	x	· )·		x	· /	= .	x		= .	
12.			(	x x	. )-		x	·	= .	x		= .	
3.4	Total Energy Adjustment Factor (TEAF =	=ΣWFA	<u>, .</u> (F):	~	. )	、 ·	~	. )			nal Places>		
Section 4. Fee Calculation for Electricity Generated and Sold (Complete Items After 4.2 Only When Fee Rate Is Great													
		Item			onlotatet	Unit 1		Unit			Unit 3	Station Total <sup>1</sup>	
4.1													
4.2													
	Current Fee Rate (enter current rate in d												
4.3	Current Fee Due (Whole Dollars) (Transf												