

Filed Date: 11/22/21.
Accession Number: 20211122–5273.
Comment Date: 5 p.m. ET 12/13/21.
Docket Numbers: ER22–466–000.
Applicants: Tri-State Generation and Transmission Association, Inc.
Description: Tariff Amendment: Notice of Cancellation of Service Agreement 885 to be effective 2/25/2020.

Filed Date: 11/22/21.
Accession Number: 20211122–5230.
Comment Date: 5 p.m. ET 12/13/21.
Docket Numbers: ER22–467–000.
Applicants: Tri-State Generation and Transmission Association, Inc.
Description: § 205(d) Rate Filing: Service Agreement No. 899 to be effective 11/19/2020.

Filed Date: 11/23/21.
Accession Number: 20211123–5001.
Comment Date: 5 p.m. ET 12/14/21.
Docket Numbers: ER22–468–000.
Applicants: Midcontinent Independent System Operator, Inc.
Description: § 205(d) Rate Filing: 2021–11–23_SA 3751 NSP-Buffalo Ridge Wind FSA (J545) to be effective 1/23/2022.

Filed Date: 11/23/21.
Accession Number: 20211123–5052.
Comment Date: 5 p.m. ET 12/14/21.
Docket Numbers: ER22–469–000.
Applicants: Southwest Power Pool, Inc.
Description: § 205(d) Rate Filing: 1148R31 American Electric Power NITSA and NOAs to be effective 12/1/2021.

Filed Date: 11/23/21.
Accession Number: 20211123–5098.
Comment Date: 5 p.m. ET 12/14/21.
Docket Numbers: ER22–470–000.
Applicants: PJM Interconnection, L.L.C.
Description: Tariff Amendment: Notice of Cancellation of ISA, SA No. 3326; Queue No. W4–082 to be effective 1/27/2022.

Filed Date: 11/23/21.
Accession Number: 20211123–5126.
Comment Date: 5 p.m. ET 12/14/21.
Docket Numbers: ER22–471–000.
Applicants: Northern States Power Company, a Minnesota corporation.
Description: Tariff Amendment: 2021–11–23 NSP–SHKP–SISA–679–0.1.0–NOC to be effective 11/24/2021.

Filed Date: 11/23/21.
Accession Number: 20211123–5157.
Comment Date: 5 p.m. ET 12/14/21.
Docket Numbers: ER22–472–000.
Applicants: Indra Power Business DE LLC.
Description: Baseline eTariff Filing: Tariffs and Agreements to be effective 1/23/2022.

Filed Date: 11/23/21.
Accession Number: 20211123–5201.
Comment Date: 5 p.m. ET 12/14/21.
Docket Numbers: ER22–473–000.
Applicants: Tri-State Generation and Transmission Association, Inc.
Description: § 205(d) Rate Filing: Service Agreement No. 900 to be effective 2/25/2020.

Filed Date: 11/23/21.
Accession Number: 20211123–5206.
Comment Date: 5 p.m. ET 12/14/21.
The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: November 23, 2021.
Kimberly D. Bose,
Secretary.
[FR Doc. 2021–26044 Filed 11–29–21; 8:45 am]
BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC21–40–000]

Commission Information Collection Activities (Ferc–549b, Ferc–549d, Ferc–556, and FERC–561); Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice of information collections and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collections: FERC–549B (Gas Pipeline Rates: Annual Capacity Reports and Index of Customers); FERC–549D (Quarterly

Transportation and Storage Report For Intrastate Natural Gas and Hinshaw Pipelines); FERC–556 (Certification of Qualifying Facility (QF) Status for a Small Power Production or Cogeneration Facility); FERC–561 (Annual Report of Interlocking Directorates). The above four collections are a part of this combined notice only and are not being combined into one OMB Control Number.

DATES: Comments on the collections of information are January 31, 2022.

ADDRESSES: You may submit copies of your comments (identified by Docket No. IC21–40–000) by one of the following methods:

Electronic filing through <http://www.ferc.gov>, is preferred.

- **Electronic Filing:** Documents must be filed in acceptable native applications and print-to-PDF, but not in scanned or picture format.

- For those unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery:

- *Mail via U.S. Postal Service Only:* Addressed to: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

- *Hand (including courier) Delivery to:* Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov>. For user assistance, contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at (866) 208–3676 (toll-free).

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov>.

FOR FURTHER INFORMATION CONTACT: Ellen Brown may be reached by email at DataClearance@FERC.gov, telephone at (202) 502–8663.

SUPPLEMENTARY INFORMATION:

1. FERC–549B

Title: FERC–549B, Gas Pipeline Rates: Capacity Reports and Index of Customers.

OMB Control No.: 1902–0169.

Type of Request: Three-year extension of the FERC–549B information collection requirements with no changes to the current reporting requirements.

Abstract: As described below, FERC–549B is comprised of information collection activities at 18 CFR 284.13(b), 284.13(c), 284.13(d)(1), and 284.13(d)(2). The purpose of these

information collection activities is to provide reliable information about capacity availability and price that shippers need to make informed decisions in a competitive market, and to enable shippers and the Commission to monitor marketplace behavior to detect, and remedy anti-competitive behavior.

The regulations at 18 CFR 284.13(b) and 284.13(d)(1) require each interstate pipeline to post information about firm and interruptible service on its internet website, and in downloadable file formats. The information required at 18 CFR 284.13(b) includes identification of the shippers receiving service, and details about contracts for firm service, capacity release transactions,¹ and agreements for interruptible service. The pipeline must maintain access to that information for a period not less than 90 days from the date of posting. The regulation at 18 CFR 284.13(d)(1) requires equal and timely access to information relevant to the availability of all transportation services whenever capacity is scheduled. In addition, each interstate pipeline must provide

information about the volumes of no-notice transportation² provided. This information collection activity enables shippers to release transportation and storage capacity to other shippers wanting to obtain capacity. The information results in reliable capacity information availability and price data that shippers need to make informed decisions in a competitive market and enables shippers and the Commission to monitor the market for potential abuses.

The regulation at 18 CFR 284.13(c) requires each interstate pipeline to file with the Commission an index of all its firm transportation and storage customers under contract on the first business day of each calendar quarter. The index of customers also must be posted on the pipeline's own internet website, in downloadable file formats, and must be made available until the next quarterly index is posted. The requirements for the electronic index can be obtained from the Federal Energy Regulatory Commission, Division of Information Services, Public Reference and Files Maintenance Branch, Washington, DC 20426.

The regulation at 18 CFR 284.13(d)(2) requires an annual peak-day capacity report of all interstate pipelines, including natural gas storage-only companies. This report is generally a short report showing the peak day design capacity or the actual peak day capacity achieved, with a short explanation, if needed. The regulation provides that an interstate pipeline must make an annual filing by March 1 of each year showing the estimated peak day capacity of the pipeline's system, and the estimated storage capacity and maximum daily delivery capability of storage facilities under reasonably representative operating assumptions and the respective assignments of that capacity to the various firm services provided by the pipeline.

Types of Respondents: Respondents for this data collection are interstate pipelines and storage facilities subject to FERC regulation under the Natural Gas Act.

Estimate of Annual Burden: The Commission estimates the annual public reporting burden³ and cost⁴ for FERC-549B as shown in the following table:

FERC-549B—(GAS PIPELINE RATES: CAPACITY REPORTS AND INDEX OF CUSTOMERS)

	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden & cost (\$) per response	Total annual burden & total annual cost (\$)	Cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
Capacity Reports under 284.13(b) & 284.13(d)(1)	168	6	1,008	145 hrs.; \$12,615	146,160 hrs.; \$12,715,920	\$75,690
Peak Day Annual Capacity Report under 284.13(d)(2)	168	1	168	10 hrs.; \$870	1,680 hrs.; \$146,160	870
Index of Customers under 284.13(c) ⁵	168	4	672	3 hrs.; \$261	2,016 hrs.; \$175,392	1,044
Total	1,848	149,856 hrs.; \$13,037,47240	77,604

2. FERC-549D

Title: FERC-549D, Quarterly Transportation and Storage Report for Intrastate Natural Gas and Hinshaw Pipelines.

OMB Control No.: 1902-0253.

Type of Request: Three-year extension of the FERC-549D information

¹ As provided at 18 CFR 284.8, an interstate pipeline that offers transportation service on a firm basis must include in its tariff a mechanism for firm shippers to release firm capacity to the pipeline for resale.

² No-notice transportation allows for the reservation of pipeline capacity on demand without incurring any penalties.

collection requirements with no changes to the current reporting requirements.

Abstract: The reporting requirements under FERC-549D are required to carry out the Commission's policies in accordance with the general authority in Section 1(c) of the Natural Gas Act (NGA)⁶ and Section 311 of the Natural Gas Policy Act of 1978 (NGPA).⁷ This

³ For FERC-549B, FERC-549D, FERC-556, and FERC-561, "burden" is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, refer to 5 CFR 1320.3.

⁴ For FERC-549B, the Commission staff believes that industry is similarly situated to the

collection promotes transparency by making available intrastate and Hinshaw pipeline transactional information. The Commission collects the data on a standardized form with all requirements outlined in 18 CFR 284.126.

The FERC-549D collects the following information:

Commission in terms of wages and benefits. Therefore, cost estimates are based on FERC's 2021 average annual wage (and benefits) for a full-time employee of \$180,703 (or \$87.00/hour).

⁵ The burden per response is based on burden expended on similar forms and other similar FERC reporting requirements (e.g. capacity reports).

⁶ 15 U.S.C. 717(c).

⁷ 15 U.S.C. 3371.

- Full legal name and identification number of the shipper receiving service, including whether the pipeline and the shipper are affiliated;
- Type of service performed;
- The rate charged under each contract;
- The primary receipt and delivery points for each contract;
- The quantity of natural gas the shipper is entitled to transport, store, or deliver for each transaction;

- The duration of the contract, specifying the beginning and (for firm contracts only) ending month and year of current agreement;
- Total volumes transported, stored, injected or withdrawn for the shipper; and
- Annual revenues received for each shipper, excluding revenues from storage services.

Filers submit the Form-549D on a quarterly basis.

Type of Respondents: Intrastate natural gas pipelines under NGPA Section 311 authority and Hinshaw pipelines.

Estimate of Annual Burden: The Commission estimates the annual public reporting burden and cost⁸ for the information collection as follows:

FERC-549D—QUARTERLY TRANSPORTATION AND STORAGE REPORT FOR INTRASTATE NATURAL GAS AND HINSHAW PIPELINES

	Average annual number of respondents	Average annual number of responses per respondent	Average annual total number of responses	Average burden hrs. & cost (\$) per response	Total annual burden hours & total annual cost (\$) (rounded)	Cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
PDF filings	120	4	480	12.5 hrs. \$1,161.50	6,000 hrs. \$557,520	\$4,646
Total	480	6,000 hrs.; \$557,520

3. FERC-556

Title: FERC-556, Certification of Qualifying Facility (QF) Status for a Small Power Production or Cogeneration Facility.

OMB Control No.: 1902-0075.

Type of Request: Three-year extension of the FERC-556 information collection requirements with no changes to the current reporting requirements.

Abstract: Form No. 556 is required to implement sections 201 and 210 of the Public Utility Regulatory Policies Act of 1978⁹ (PURPA). FERC is authorized, under those sections, to encourage cogeneration and small power production and to prescribe such rules as necessary to carry out the statutory directives.

A primary statutory objective is efficient use of energy resources and facilities by electric utilities. One means

of achieving this goal is to encourage production of electric power by cogeneration facilities which make use of reject heat associated with commercial or industrial processes, and by small power production facilities which use other wastes and renewable resources. PURPA encourages the development of small power production facilities and cogeneration facilities that meet certain technical and corporate criteria through establishment of various regulatory benefits. Facilities that meet these criteria are called Qualifying Facilities (QFs).

FERC's regulations in 18 CFR part 292, as relevant here, specify: (a) The certification procedures which must be followed by owners or operators of small power production and cogeneration facilities; (b) the criteria which must be met; (c) the information

which must be submitted to FERC in order to obtain qualifying status; and (d) the PURPA benefits which are available to QFs to encourage small power production and cogeneration.

18 CFR part 292 also exempts QFs from certain corporate, accounting, reporting, and rate regulation requirements of the Federal Power Act,¹⁰ certain state laws, and the Public Utility Holding Company Act of 2005.¹¹

Type of Respondents: Facilities that are self-certifying their status as a cogenerator or small power producer or that are submitting an application for FERC certification of their status as a cogenerator or small power producer.

Estimate of Annual Burden: The Commission estimates the burden and cost for this information collection as follows:

⁸ For FERC-549D, the hourly wage figure is \$92.92/hour (rounded). This cost represents the average hourly cost (for wages plus benefits) of four career fields: 23-0000 Legal (\$142.25/hour), 13-2011 Accountants (\$57.41/hour), 13-1111 Management Analyst (\$68.39/hour), and 11-3021 Computer and Information Sys. (\$103.61/hour). These June 2021 figures were compiled using Bureau of Labor Statistics data that were specific to

each occupational category: http://bls.gov/oes/current/naics2_22.htm.

⁹ 16 U.S.C. 796 and 824i.

¹⁰ 16 U.S.C. 791a, *et seq.*

¹¹ 42 U.S.C. 16451 through 165463.

¹² The Commission staff believes that industry is similarly situated in terms of wages and benefits. Therefore, cost estimates are based on FERC's 2021 average annual wage (and benefits) for a full-time employee of \$180,703 (or \$87.00/hour).

¹³ MW = megawatt.

¹⁴ The regulation at 18 CFR 292.203(d) exempts small power production facilities and cogeneration facilities from self-certification if they have a net power production capacity of 1 MW or less. However, we are disclosing burdens for these filings because some facilities seek status as qualifying facilities regardless of their capacity.

FERC-556—CERTIFICATION OF QUALIFYING FACILITY STATUS FOR A SMALL POWER PRODUCTION OR COGENERATION FACILITY

Facility type	Filing type	Number of respondents	Number of responses per respondent	Total number of responses	Average burden hours and cost per response ¹²	Total annual burden hours and total annual cost (rounded)	Cost per respondent (\$) (rounded)
		(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
Cogeneration Facility >1 MW ¹³	Self-certification.	68	2.14	145.52	3.54 hrs; \$307.98.	515.14 hrs; \$44,817.18.	\$659.07
Cogeneration Facility >1 MW ..	Application for FERC certification.	28.89	2.14	61.81	50 hrs; \$4,350 ...	3,090.52 hrs; \$268,875.24.	930.26
Small Power Production Facility >1 MW.	Self-certification.	2,698	2.14	5,773.72	3.54 hrs; \$307.98.	20,438.97 hrs; \$1,778,190.39.	659.07
Small Power Production Facility >1 MW.	Application for FERC certification.	0	2.14	0	50 hrs; \$4,350 ...	0 hrs; \$0	0
Cogeneration and Small Power Production Facility ≤1 MW (Self-Certification) ¹⁴ .	Self-certification.	697	2.14	1,491.58	3.54 hrs; \$307.98.	2,237.37 hrs; \$194,651.19.	279.27
Total	3,469	7,423.66	26,282 hrs; \$2,286,534.

4. FERC-561

Title: FERC-561, Interlocking Directorates.

OMB Control No.: 1902-0099.

Abstract: The FERC Form 561 responds to the Federal Power Act (FPA) requirements for annual reporting of similar types of positions which public utility officers and directors hold with financial institutions, insurance companies, utility equipment and fuel providers, and with any of an electric utility's 20 largest purchasers of electric energy (i.e., the 20 entities with high expenditures of electricity). The FPA specifically defines most of the information elements in the Form 561

including the information that must be filed, the required filers, the directive to make the information available to the public, and the filing deadline.

The Commission uses the information required by 18 CFR 131.31 and collected by the Form 561 to implement the FPA requirement that those who are authorized to hold interlocked directorates annually disclose all the interlocked positions held within the prior year. The Form 561 data identifies persons holding interlocking positions between public utilities and other entities, allows the Commission to review these interlocking positions, and allows identification of possible conflicts of interest.

Type of Respondents: Each officer or director of a public utility also holding the position of officer, director, partner, appointee, or representative of any other entity listed in section 305(c)(2) of the FPA (including but not limited to organizations primarily engaged in the business of providing financial services or credit, insurance companies, security underwriters, electrical equipment suppliers, fuel provider, and any entity which is controlled by one or more of these entities).

Estimate of Annual Burden: The Commission estimates the total annual burden and cost ¹⁵ for this information collection as follows:

FERC FORM 561, ANNUAL REPORT OF INTERLOCKING DIRECTORATES

Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden and cost per response	Total annual burden hours and total annual cost	Cost per respondent (\$)
(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
2,700	1	2,700	0.25 hrs.; \$21.75	675 hrs.; \$58,725	\$21.75

Comments are invited on FERC-549B, FERC-549D, FERC-556, and/or FERC-561, regarding: (1) Whether each collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have

practical utility; (2) the accuracy of the agency's estimate of the burden and cost of each collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of each information collection;

and (4) ways to minimize the burden of each collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

¹⁵ Commission staff estimates that the industry's skill set and cost (for wages and benefits) for FERC-

561 are approximately the same as the Commission's average cost. The FERC 2021 average

salary plus benefits for one FERC full-time equivalent (FTE) is \$180,703/year (or \$87.00/hour).

Dated: November 23, 2021.

Kimberly D. Bose,
Secretary.

[FR Doc. 2021-26036 Filed 11-29-21; 8:45 am]

BILLING CODE 6717-01-P

ENVIRONMENTAL PROTECTION AGENCY

[EPA-HQ-OAR-2021-0329; FRL-9314-01-OMS]

Information Collection Request Submitted to OMB for Review and Approval; Comment Request; Certification and Compliance Requirements for Nonroad Spark-Ignition Engines (Renewal)

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: The Environmental Protection Agency (EPA) has submitted an information collection request (ICR), Certification and Compliance Requirements for Nonroad Spark-Ignition Engines (EPA ICR Number 1695.14, OMB Control Number 2060-0338), to the Office of Management and Budget (OMB) for review and approval in accordance with the Paperwork Reduction Act. This is a proposed extension of the Nonroad Spark-Ignition Engines ICR, which is currently approved through January 31, 2022. Public comments were previously requested via the **Federal Register** on June 2, 2021 during a 60-day comment period. This notice allows for an additional 30 days for public comments. A fuller description of the ICR is given below, including its estimated burden and cost to the public. An agency may not conduct or sponsor and a person is not required to respond to a collection of information unless it displays a currently valid OMB control number.

DATES: Additional comments may be submitted on or December 30, 2021.

ADDRESSES: Submit your comments to EPA, referencing the Docket ID No. EPA-HQ-OAR-2021-0329, online using www.regulations.gov (our preferred method), or by mail to: EPA Docket Center, Environmental Protection Agency, Mail Code 28221T, 1200 Pennsylvania Ave. NW, Washington, DC 20460.

EPA's policy is that all comments received will be included in the public docket without change including any personal information provided, unless the comment includes profanity, threats, information claimed to be Confidential Business Information (CBI) or other

information whose disclosure is restricted by statute.

Submit written comments and recommendations to OMB for the proposed information collection within 30 days of publication of this notice to www.reginfo.gov/public/do/PRAMain. Find this particular information collection by selecting "Currently under 30-day Review—Open for Public Comments" or by using the search function.

FOR FURTHER INFORMATION CONTACT:

Julian Davis, Attorney Adviser, Compliance Division, Office of Transportation and Air Quality, U.S. Environmental Protection Agency, 2000 Traverwood, Ann Arbor, Michigan 48105; telephone number: 734-214-4029; fax number 734-214-4869; email address: davis.julian@epa.gov.

SUPPLEMENTARY INFORMATION:

Supporting documents, which explain in detail the information that the EPA will be collecting, will be available in the public docket, EPA-HQ-OAR-2021-0329, for this ICR. The docket can be viewed online at www.regulations.gov or in person at the EPA Docket Center, EPA West, Room 3334, 1301 Constitution Ave. NW, Washington, DC. The telephone number for the Docket Center is 202-566-1744. For additional information about EPA's public docket, visit <http://www.epa.gov/dockets>.

Abstract: This information collection is requested under the authority of Title II of the Clean Air Act (42 U.S.C. 7521 *et seq.*) Under this Title, EPA is charged with issuing certificates of conformity for those engines which comply with applicable emission standards. Such a certificate must be issued before engines may be legally introduced into commerce. To apply for a certificate of conformity, manufacturers are required to submit descriptions of their planned production line, including detailed descriptions of the emission control system, and test data. This information is organized by "engine family" groups expected to have similar emission characteristics. The emission values achieved during certification testing may also be used in the Averaging, Banking, and Trading (ABT) Program. The program allows manufacturers to bank credits for engine families that emit below the standard and use the credits for families that emit above the standard. They may also trade banked credits with other manufacturers. Participation in the ABT program is voluntary. Different categories of spark-ignition engines may also be required to comply with production-line testing (PLT) and in-use testing. All

manufacturers must comply with recordkeeping requirements for certification and testing and follow the applicable labelling provisions for production and introduction into U.S. commerce. All the above information is collected electronically by the Gasoline Engine Compliance Center (GECC), Compliance Division, Office of Transportation and Air Quality (OTAQ), Office of Air and Radiation of the U.S. Environmental Protection Agency.

Form Numbers: 5900-450, 5900-451, 5900-452, 5900-90, 5900-133, 5900-131, 5900-453, 5900-454, 5900-455, 5900-134, 5900-456, 5900-457, 5900-458, 5900-459, 5900-92, 5900-91, 5900-130, 5900-93, 5900-93, 5900-460, 5900-463, 5900-464, 5900-465, 5900-466, 5900-467.

Respondents/affected entities:

Respondents are manufacturers of nonroad engines within the following North American Industry Classification System (NAICS) code: 333618, 336312, 336999, 336991, 333112, 335312.

Estimated number of respondents: 430 (total).

Frequency of response: Yearly for certification, production, ABT, and warranty reports.

Total estimated burden: 738,603 hours. Burden is defined at 5 CFR 1320.3(b).

Total estimated cost: \$95,360,655 (per year), includes \$30,243,492.65 annualized capital or operation & maintenance costs.

Changes in Estimates: This ICR incorporates Emissions Defect Information Report (EDIR) and Voluntary Emissions Recall Report (VERR) obligations within this ICR. The EDIR and VERR have been segregated from 2060-0048 for nonroad spark-ignition engines and vehicles and incorporated into our computations for reporting and notice purposes in this ICR. Our previous computation and renewal request failed to provide estimates of Defect, Recall, Evaporative Components, and compliance testing, as differentiated from certification testing. In addition, the California Air Resources Board has adopted a new fuel standard for spark-ignition engines, that has taken affect. Manufacturers must conduct new testing to satisfy the new fuel requirement and durability demonstration, which has increased the number of manufacturers that must conduct new testing at the time of certification. These increases in testing, more detailed compliance testing and reporting requirements, consolidation of additional regulatory programs applicable to NRSI engines and vehicles, has increased the burden now assessed to comply across all these