

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE REVIEW RATING SUMMARY							BORROWER DESIGNATION DATE PREPARED																																																									
Ratings on form are: 0: Unsatisfactory -- No Records 2: Acceptable, but Should be Improved -- See Attached Recommendations NA: Not Applicable 1: Corrective Action Needed 3: Satisfactory -- No Additional Action Required at this Time																																																																
PART I. TRANSMISSION and DISTRIBUTION FACILITIES																																																																
1. Substations (Transmission and Distribution) (Rating) a. Safety, Clearance, Code Compliance _____ b. Physical Conditions: Structure, Major Equipment, Appearance _____ c. Inspection Records - Each Substation _____ d. Oil Spill Prevention _____ 2. Transmission Lines a. Right-of-Way: Clearing, Erosion, Appearance, Intrusions _____ b. Physical Condition: Structure, Conductor, Guying _____ c. Inspection Program and Records _____ 3. Distribution Lines - Overhead a. Inspection Program and Records _____ b. Compliance with Safety Codes: Clearances _____ Foreign Structures _____ Attachments _____ c. Observed Physical Condition from Field Checking: Right-of-Way _____ Other _____				4. Distribution - Underground Cable (Rating) a. Grounding and Corrosion Control _____ b. Surface Grading, Appearance _____ c. Riser Pole: Hazards, Guying, Condition _____ 5. Distribution Line Equipment: Conditions and Records a. Voltage Regulators _____ b. Sectionalizing Equipment _____ c. Distribution Transformers _____ d. Pad Mounted Equipment _____ Safety: Locking, Dead Front, Barriers _____ Appearance: Settlement, Condition _____ Other _____ e. Kilowatt-hour and Demand Meter Reading and Testing _____																																																												
PART II. OPERATIONS and MAINTENANCE																																																																
6. Line Maintenance and Work Order Procedures (Rating) a. Work Planning & Scheduling _____ b. Work Backlogs: Right-of-Way Maintenance _____ Poles _____ Retirement of Idle Services _____ Other _____ 7. Service Interruptions a. Average Annual Minutes/Consumer by Caus(Complete for each of the previous 5 years) <table border="1" style="width:100%; border-collapse: collapse; margin-top: 5px;"> <thead> <tr> <th style="width: 10%;">PREVIOUS</th> <th style="width: 10%;">POWER</th> <th style="width: 10%;">MAJOR</th> <th style="width: 10%;">PLANNED</th> <th style="width: 10%;">ALL</th> <th style="width: 10%;">TOTAL</th> <th style="width: 10%;"></th> </tr> <tr> <th style="text-align: center;">5 YEARS</th> <th style="text-align: center;">SUPPLIER</th> <th style="text-align: center;">EVENT</th> <th style="text-align: center;">c.</th> <th style="text-align: center;">OTHER</th> <th style="text-align: center;">d.</th> <th style="text-align: center;">e.</th> </tr> <tr> <th style="text-align: center;">(Year)</th> <th style="text-align: center;">a.</th> <th style="text-align: center;">b.</th> <th></th> <th style="text-align: center;">d.</th> <th></th> <th style="text-align: center;">(Rating)</th> </tr> </thead> <tbody> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> </tbody> </table>				PREVIOUS	POWER	MAJOR	PLANNED	ALL	TOTAL		5 YEARS	SUPPLIER	EVENT	c.	OTHER	d.	e.	(Year)	a.	b.		d.		(Rating)																																				8. Power Quality (Rating) a. General Freedom from Complaints _____ 9. Loading and Load Balance a. Distribution Transformer Loadin _____ b. Load Control Apparatus _____ c. Substation and Feeder Loading _____ 10. Maps and Plant Records a. Operating Maps: Accurate and Up-to-Date _____ b. Circuit Diagrams _____ c. Staking Sheets _____				
PREVIOUS	POWER	MAJOR	PLANNED	ALL	TOTAL																																																											
5 YEARS	SUPPLIER	EVENT	c.	OTHER	d.	e.																																																										
(Year)	a.	b.		d.		(Rating)																																																										
b. Emergency Restoration Plan _____																																																																
PART III. ENGINEERING																																																																
11. System Load Conditions and Losses (Rating) a. Annual System Losses _____ % b. Annual Load Factor _____ % c. Power Factor at Monthly Peak _____ % d. Ratios of Individual Substation Annual Peak kW to kVA _____ 12. Voltage Conditions a. Voltage Surveys _____ b. Substation Transformer Output Voltage Spread _____				13. Load Studies and Planning (Rating) a. Long Range Engineering Plan _____ b. Construction Work Plan _____ c. Sectionalizing Study _____ d. Load Data for Engineering Studies _____ e. Load Forecasting Data _____																																																												

According to the Paperwork Reduction Act of 1995, no persons are required to respond to a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0025. The time required to complete this information collection is estimated to average 4 hours per response, including the time for reviewing instructions, searching existing data sources, gathering, and maintaining the data needed, and completing and reviewing the collection of information. However, in order to obtain or retain a benefit, the information in this form is authorized under "Rural Electrification Act (RE Act) of 1936, 7 U.S.C. 901 et seq., as amended." Rural Development has no plans to publish information collection under the provisions of this program. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Officer, Rural Development Innovation Center, Regulations Management Division at ICRMTRRequests@usda.gov.

PART IV. OPERATION AND MAINTENANCE BUDGETS

YEAR	For Previous 2 Years		For Present Year	For Future 3 Years		
	Actual \$ Thousands	Actual \$ Thousands	Budget \$ Thousands	Budget \$ Thousands	Budget \$ Thousands	Budget \$ Thousands
Normal Operation						
Normal Maintenance						
Additional (Deferred) Maintenance						
Total						

14. Budgeting: Adequacy of Budgets for Needed Wor _____ (Rating)

15. Date Discussed with Board of Directors _____ (Date)

EXPLANATORY NOTES

ITEM NO.	COMMENTS

	TITLE	DATE
RATED BY:	Insert Title of Person That Provided Rating	
REVIEWED BY:	Insert Title of Reviewer: General Manager, CEO, etc	
REVIEWED BY:	RUS GFR	

STATUS OF O&M ACTIVITIES
ATTACHMENT TO RUS FORM 300
(OPTIONAL FORM - NOT REQUIRED)

SYSTEM DESIGNATION

Date Long Range System Engineering Plan Approved

Date Annual Work Plan Approved

Date of Last Load and Voltage Survey

STATISTICS

YEAR

	_____	_____	_____	_____	_____
Miles of Distribution Line					
Miles of Transmission Line					
Number of Substations					
Sum of Substation Peak Demands (kW)					
Average Number of Consumers					
Plant Investment (\$ x 1,000)					
Operation Expense (\$ x 1,000)					
Maintenance Expense (\$ x 1,000)					

ROW CLEARING

Units on System					
Units Recleared					
Regrowth Cycle (Years)					

POLES

Number on System					
Number Inspected					
Number Condemned					
Number Replaced					

OIL CIRCUIT RECLOSERS

Number on System					
Number Serviced					

LINE REGULATORS

Number on System					
Number Serviced					

METERS

Number on System					
Number Serviced					

PATROL AND MAINTENANCE

Miles of Distribution Patrolled					
Miles Distribution Maintained					
Miles of Transmission Patrolled					
Miles of Transmission Maintained					
Number of Substations Serviced					

AVERAGE MINUTES OUTAGE PER CONSUMER

Power Supply					
Major Event					
All Other					
Total					