

ANNUAL ELECTRIC POWER INDUSTRY REPORT

OMB No. 1905-0129 Approval Expires: X/XX/XXXX Burden Hours: 12.75

NOTICE: This report is mandatory under 15 U.S.C. §772(b). Failure to comply may result in criminal fines, civil penalties and other sanctions as provided by law. For further information concerning sanctions and data protections see the provisions on sanctions and the provisions concerning the confidentiality of information in the instructions. Title 18 U.S.C. §1001 makes it a criminal offense for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious, or fraudulent statements as to any matter within its jurisdiction.

Entity Name:		
Entity ID:		
	SCHEDUL	E 1. IDENTIFICATION
Who is the survey conta -Contact EIA by email at ei	ct? ia-861@eia.gov to correct or update this info	ormation
First Name:		Last Name:
Title:		
Telephone:		FAX:
Email:		
Who is the survey conta	act's supervisor? ia-861@eia.gov to correct or update this info	ormation
First Name:		Last Name:
Title:		
Telephone:		FAX:
Email:		
LIIIaii.		
	Entity and	Preparer Information
What is the legal name of	of the entity that this form is being prepa	red for?
What is the current addr	ess for this entity's principal business o	ffice?
	2	
What is the preparer's le	egal name? e company which prepares this form, if diffe	rent from the entity's legal name
Litter the legal name of the	o company which propares this form, if the	one worm the ontity of logar name
What is the preparer's co- -Enter the address that this	urrent address'? s form should be mailed to, if it is different fr	om the entity's principal business office.
Type of Ownership and	Function:	
Federal	4-1	State
Political Subdiv		Municipal
	keting Authority	Investor-Owned
Cooperative	lower Producer or Qualifying Facility	Retail Power Marketer Wholesale Power Marketer
Transmission	ower Producer or Qualifying Facility	DSM Administrator
Behind the Me	ter	Community Choice Aggregator
		, , , , ,
F	or questions or auditional information a	bout the Form EIA-861 contact the Survey Managers:
Stephen Scott		
Phone: (202)	586-5140	
Email: stepher	n.scott@eia.gov	

FAX Number: (202) 287-1938 Email: eia-861@eia.gov



Telephone: Email:

FORM EIA-861

ANNUAL ELECTRIC POWER INDUSTRY REPORT

OMB No. 1905-0129

Approval Expires: xx/xx/xxxx

Entity ID: Data Year: SCHEDULE 2. PART A. GENERAL INFORMATION Regional North American Electric Reliability Corporation Region (not applicable for power marketers) (mark all that apply) TRE (ERCOT) NPCC SPP FRCC RFC WECC MRO SERC Name of RTO or ISO California ISO New York ISO ISO New England ERCOT Southwest Power Pool None Plan Interconnection Midwest ISO Identify the North American Electric Reliability Corporation where you are physically located For EIA Use Only) Did your company operate generating plant(s)? 4 Yes No Identify the Activities Your Company Wase Engaged in During the Year (check appropriate activities) Generation from company owned plant Buying distributed on other electrical systems Retail power marketing Buying transmission services on other electrical systems Retail power marketing Combined Utility Services (electricity plus other services gas, water, etc. in addition to electric services) Highest Hourly Electrical Peak System Demand (MW to the nearest 0.1) Summer MW Winter MW MW If "Yes", Please Provide Additional Contact Information.	Entity N	ame:					Burden Hours: 12.75
Regional North American Electric Reliability Corporation Region (not applicable for power marketers) (mark all that apply) TRE (ERCOT) NPCC SPP FRCC RFC WECC MRO SERC Name of RTO or ISO California ISO New York ISO ISO New England FRCOT Southwest Power Pool None PJM Interconnection Midwest ISO Identify the North American Electric Reliability Corporation where you are physically located (For EIA Use Only) Did your company operate generating plant(s)? Yes No Identify the Activities Your Company Was Engaged in During the Year (check appropriate activities) Generation from company owned plant Buying distributed on other electrical systems Transmission Buying transmission services on other electrical systems Retail power marketing Distribution using owned/leased electrical wires gas, water, etc. in addition to electric services) Buying transmission services on the nearest 0.1) Summer MW Winter MW Did Your Company Operate Alternative-Fueled Vehicles During the Year? Yes No Does Your Company Plan to Operate Such Vehicles During the Coming Year? Yes No Does Your Company Plan to Operate Such Vehicles During the Coming Year? Yes No	•					Data Year:	2017
NO. Regional North American Electric Reliability Corporation Region (not applicable for power marketers) (mark all that apply) TRE (ERCOT)				SCHEDULE 2. PART A. GEN	ERAL II	NFORMATION	
FRCC RFC WECC MRO SERC Name of RTO or ISO California ISO New York ISO ISO New England ERCOT Southwest Power Pool None 2 PJM Interconnection Midtwest ISO Identify the North American Electric Reliability Corporation where you are physically located (For Ela Use Only) Did your company operate generating plant(s)? 4 Yes No Identify the Activities Your Company Was Engaged in During the Year (check appropriate activities) Generation from company owned plant Buying distributed on other electrical systems Fransmission Buying transmission services on other electrical systems Buying transmission services on other electrical systems Retail power marketing Distribution using owned/leased electrical wires Plighest Hourly Electrical Peak System Demand (MW to the nearest 0.1) Summer MW Winter MW Winter MW Did Your Company Operate Alternative-Fueled Vehicles During the Year? Yes No Does Your Company Plan to Operate Such Vehicles During the Coming Year? Yes No		Regiona	al North American Electric Relial	bility Corporation Region (not applicable	e for pow		
California ISO	1		FRCC	RFC			
Did your company operate generating plant(s)? Yes No	2		California ISO ERCOT PJM Interconnection	Southwest Power Pool Midwest ISO	ically loc	None	
Yes		(For El	A Use Only)				
Generation from company owned plant Transmission Buying transmission services on other electrical systems Distribution using owned/leased electrical wires Highest Hourly Electrical Peak System Demand (MW to the nearest 0.1) Summer Winter MW Did Your Company Operate Alternative-Fueled Vehicles During the Year? Yes No Does Your Company Plan to Operate Such Vehicles During the Coming Year? Yes No No		Did you	Yes	olant(s)?			
Summer MW Winter MW Did Your Company Operate Alternative-Fueled Vehicles During the Year? Yes No Does Your Company Plan to Operate Such Vehicles During the Coming Year? Yes No	5		Generation from company owner Transmission Buying transmission services of Distribution using owned/leased	ed plant n other electrical systems d electrical wires	appropria	Buying distributed on other electrical sy Wholesale power marketing Retail power marketing Combined Utility Services (electricity pli	us other services such as
Yes No Does Your Company Plan to Operate Such Vehicles During the Coming Year? Yes No	6	Summe	•	MW			
Name: Title:	7	Does Y	Yes No our Company Plan to Operate S Yes No	iuch Vehicles During the Coming Year?			

Fax:



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Entity Name:

Entity ID: Data Year: 2017

SCHEDULE 2. PART B. ENERGY SOURCES AND DISPOSITION

LINE NO.	SOURCE OF ELECTRICITY (MWh)		LINE NO.	DISPOSITION OF ELECTRICITY (MWh)
1	Net Generation		11	Sales to Ultimate Customers
2	Purchases from Electricity Suppliers		12	Sales for Resale
3	Exchanges Received (In)		13	Energy Furnished Without Charge
4	Exchanges Delivered (Out)		14	Energy Consumed By Respondent Without Charge
5	Exchanges (Net) (Received - Delivered)	0	15	Total Energy Losses (positive number)
6	Wheeled Received (In)			
7	Wheeled Delivered (Out)			
8	Wheeled (Net) (Received - Delivered)	0		
9	Transmission by Others, Losses (negative number)			
10	Total Sources (sum of lines 1, 2, 5, 8, and 9)	0	16	Total Disposition (sum of lines 11, 12, 13, 14, and, 15)



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Enuly Name.	

Entity ID: Data Year: 2017

SCHEDULE 2 PART C. ELECTRIC OPERATING REVENUE

LINE NO.	TYPE OF OPERATING REVENUE	(THOUSAND DOLLARS to the nearest 0.1)
1	Electric Operating Revenue From Sales to Ultimate Customers (Schedule 4: Parts A, B, and D)	\$
2	Revenue From Unbundled (Delivery) Customers (Schedule 4: Part C)	\$
3	Electric Operating Revenue from Sales for Resale	\$
4	Electric Credits/Other Adjustments	\$
5	Revenue from Transmission	\$
6	Other Electric Operating Revenue	\$
7	Total Electric Operating Revenue (sum of lines 1, 2, 3, 4, 5 and 6)	\$ 0



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Entity ID:

Data Year:

SCHEDULE 3. PART A. DISTRIBUTION SYSTEM INFORMATION

INSTRUCTIONS: For the purposes of this schedule, a distribution circuit is any circuit with a voltage of 35kV or below that serves end use customers directly or through step-down transformers or substations. For more details see instructions for this form.

State

- 1 Total Number of Distribution Circuits
- 2 Number of Distribution Circuits that employ voltage/VAR optimization (VVO)



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Entity Name: ABC Company

Entity ID: 00000

SCHEDULE 3. PARTS B and C. DISTRIBUTION SYSTEM RELIABILITY DATA

Who is required to complete this schedule?

This schedule collects System Average Interruption Frequency Index (SAIFI) and System Average Interruption Duration Index (SAIDI) statistics. If your organization does not compute these indexes, answer 'no' to Question 1 and then skip to Schedule 4A. You do not have to complete any other part of this schedule 3B or 3C.

Should you complete Part B or Part C?

If your organization computes the SAIFI and SAIDI indexes and determines Major Event Days using the IEEE 1366-2003 or the IEEE 1366-2012 standard, answer 'YES' to Questions 1 and 2, and complete Part B. Then skip to Schedule 4A. (You do not complete Schedule 3, Part C.)

If your organization does not use the IEEE 1366-2003 or the IEEE 1366-2012 standard but calculates SAIDI and SAIFI indexes via other method, answer 'yes' to question 1 and 'no' to question 2 and complete Part C. Then go to Schedule 4A.

1 Do you calculate SAIDI and SAIFI by any method? If Yes, go to Question 2. If No, go to Schedule 4, Part A.

Yes[]

No []

2 Do you calculate SAIDI and SAIFI and determine Major Event Days using the IEEE 1366-2003 standard or IEEE 1366-2012 standard? If Yes, complete Part B. If No, complete Part C.

Yes []

No []



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Entity Name: ABC Company

Entity ID: 00000 Data Year: 2017

Part P. CAIDLand CAIDLin accordance with IEEE 1266 2002 standard or IEEE 1266 2012 standard

	Part B: SAIDI and SAIFI i	n accordance with IEEE 1366-20	003 standard or IE	EEE 1	366-2012 standar	d
	State					
			Including Major Event Days		Excluding Major Event Days	
3 SA	AIDI Value for the Year					
	AIDI Value: Major Event Days Included m structions)	inus loss of supply (see				
5 SA	AIFI Value for the Year					
	AIFI Value: Major Event Days Included m structions)	inus loss of supply (see				
7 Tot	otal number of customers used in these c	alculations				
Wh 8	What is the highest voltage that you consider part of the distribution system, as opposed to the supply system?					
	3.5 50,	pry cyclem.				
9 Is i	Is information about customer outages recorded automatically?					No []
		D				



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Entity Name: ABC Company 2017 Entity ID: 00000 Data Year: Part C: SAIDI and SAIFI calculated by other methods State **Including major Excluding major** events events 10 SAIDI Value for the Year 11 SAIFI Value for the Year 12 Total number of customers used in these calculations 13 Do you include inactive accounts? Yes [] No [] How do you define momentary interruptions? (such as, less than 1 min, equal to Less Than Less Than or Equal to 5 14 or less than 5 min, or some other way) 1 minute [] OR Other [] minutes [] What is the highest voltage that you consider part of the distribution system, as opposed to 15 kV the supply system? 16 Is information about customer outages recorded automatically? Yes [] No []



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ANNUAL	ELECTRIC POWE	R INDUSTRY REP	ORI		Burden Hours: 12.75
				Data Year	2017
SCHEDULE 4. PART A. SALES TO ULTIMATE (CUSTOMERS. FUL	L SERVICE – ENEI	RGY AND DELIVE	RY SERVICE (BUNDLE	D)
Balancing Authority					
	RESIDENTIAL (a)	COMMERCIAL (b)	INDUSTRIAL (c)	TRANSPORTATION (d)	TOTAL (e)
and dollars to the nearest 0.1)		\$	\$	\$	\$0
(MWh)					0
omers					0
ocoupled?	[] Yes	[] Yes	[] Yes	[] Yes	
Aic your raics accoupica:		[] No	[] No	[] No	
YES, is the revenue adjustment automatic or does it require	[] automatic	[] automatic	[] automatic	[] automatic	
	SCHEDULE 4. PART A. SALES TO ULTIMATE (Balancing Authority and dollars to the nearest 0.1) (MWh) omers ecoupled?	SCHEDULE 4. PART A. SALES TO ULTIMATE CUSTOMERS. FUL Balancing Authority RESIDENTIAL (a) and dollars to the nearest 0.1) (MWh) omers ecoupled? [] Yes [] No [] automatic	SCHEDULE 4. PART A. SALES TO ULTIMATE CUSTOMERS. FULL SERVICE – ENERGIBERTIAL (a) RESIDENTIAL (a) COMMERCIAL (b) * (MWh) Dimers ecoupled? [] Yes [] Yes [] No [] No [] automatic YES, is the revenue adjustment automatic or does it require	RESIDENTIAL (a) COMMERCIAL (b) INDUSTRIAL (c) and dollars to the nearest 0.1) (MWh) Dimers Ecoupled? [] Yes [] Yes [] Yes [] No [] No [] No [] automatic [] automatic [] automatic	SCHEDULE 4. PART A. SALES TO ULTIMATE CUSTOMERS. FULL SERVICE – ENERGY AND DELIVERY SERVICE (BUNDLE) Balancing Authority RESIDENTIAL (a) COMMERCIAL (b) INDUSTRIAL (c) TRANSPORTATION (d) \$ \$ (MWh) Omers ecoupled? [] Yes [] Yes [] Yes [] Yes [] No [] No [] No [] No [] automatic [] automatic [] automatic



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Entity Name:

Number of Customers

Entity ID: 2017 Data Year:

SCHEDULE 4. PART B. SALES TO ULTIMATE CUSTOMERS. ENERGY - ONLY SERVICE (WITHOUT DELIVERY SERVICE) RESIDENTIAL (a) COMMERCIAL (b) INDUSTRIAL (c) TRANSPORTATION (d) TOTAL (e) State **Balancing Authority** Revenue (thousand dollars to the nearest 0.1) \$0 Megawatt hours (MWh) **Number of Customers** State **Balancing Authority** Revenue (thousand dollars to the nearest 0.1) \$0 Megawatt hours (MWh)



Number of Customers

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Entity Name: Entity ID: Data Year: 2017 SCHEDULE 4, PART C. SALES TO ULTIMATE CUSTOMERS. DELIVERY – ONLY SERVICE (AND OTHER RELATED CHARGES) RESIDENTIAL (a) COMMERCIAL (b) INDUSTRIAL (c) TRANSPORTATION (d) TOTAL (e) State **Balancing Authority** Revenue (thousand dollars to the nearest 0.1) \$0 Megawatt hours (MWh) **Number of Customers** 0 State **Balancing Authority** Revenue (thousand dollars to the nearest 0.1) \$0 Megawatt hours (MWh)



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En	tity	Nam	e:
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SCHEDULE 4. PART D. BUNDLED SERVICE BY RETAIL ENERGY PROVIDERS AND POWER MARKETERS

		RESIDENTIAL (a)	COMMERCIAL (b)	INDUSTRIAL (c)	TRANSPORTATION (d)	TOTAL (e)
State	Balancing A	uthority				
Revenue (thousand o	dollars to the nearest 0.1)					\$0
Megawatt hours (MW	/h)					0
Number of Customer	s					0



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Entity Name:						
Entity ID:					Data Year:	2017
		SCHEDULE 5	MERGERS and/or AC	QUISITIONS		
Were there any	mergers and/or acquisi	tions during the reno	rting period 2	Yes		
were there arry	mergers and/or acquisi	don's during the repo	rung period :	No (if no, skip	to Schedule 6)	
If yes, provide:						
Date of merger	or acquisition					
Company merge	ed with or acquired					
Name of new pa	arent company					
Address						
City		State		Zip		
First Name		Last Name				
Telephone						
Email						



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Entity Name:		
Entity ID:	Data Year:	2017

SCHEDULE 6. PART A. ENERGY EFFICIENCY PROGRAMS **Adjusted Gross Energy and Demand Savings -- Energy Efficiency**

If you have a non utility DSM administrator that reports your DSM activity for you please select them from the list.

DSM Administrators only- List all utilities that you provide service for.

State	Balancing Authorit	ty					
		RESIDENTIAL (a)	COMMERCIAL (b)	INDUSTRIAL (c)	TRANSPORTATION (d)	TOTAL (e)	
			Reporting Year Incre	emental Annual Savinç	js –		
1	Energy Savings (MWh)						0.000
2	Peak Demand Savings (MW)						0.000
			Incremental L	ife Cycle Savings			
3	Energy Savings (MWh)						0.000
4	Peak Demand Savings (MW)						0.000
			Reporting Year	Incremental Costs			
5	Customer Incentives						0.000
6	All other costs						0.000
			Incremental	Life Cycle Costs			
7	Customer Incentives						0.000
8	All other costs						0.000
				rerage Life for Portfolio cess weighted average			
9	Weighted Average Life Calculator	<u>Residential</u>	<u>Commercial</u>	<u>Industrial</u>	<u>Transportation</u>		
10	Weighted Average Life						
Please pr	ovide website address to your ene	ergy efficiency program	reports:				

To calculate the weighted average life of a portfolio of Energy Efficiency Measures enter dat

Residential Customers

Commercial Customers

Program	Avg. annual	Avg. life of		Program	Avg. annual	Avg. life of	
or	savings	program or		or	savings	program or	
Measure		measure		Measure	MWh	measure	
1		0 0		1			
2		0 0		2			
3		0 0		3			
2		0 0		4			
5		0 0		5			
6		0 0		6			
7		0 0		7			0.00
8		0 0		8			
9		0 0		9			
10		0 0		10			
11		0 0		11			0.00
12		0 0		12			
13		0 0		13			
14		0 0		14			
15		0 0		15		0	0.00
16		0 0		16			
17		0 0		17		0	
18		0 0		18		0	
19	7	0 0	0.00	19	0	0	0.00
20)	0 0		20	0	0	
21		0 0		21		0	
22		0 0		22		0	
23		0 0		23		0	0.00
24	1	0 0	0.00	24	0	0	0.00
25	5	0 0	0.00	25	0	0	0.00
26	5	0 0	0.00	26	0	0	0.00
27		0 0		27		0	0.00
28	3	0 0	0.00	28	0	0	0.00
29	9	0 0	0.00	29	0	0	0.00
30)	0 0	0.00	30	0	0	0.00
Total		0	0.00	Total	0		0.00

Enter this number on line 10 for residential customers

Enter this number on line 10 for commercial customers

Industrial Customers

Transportation Customers

Program or Measure	Avg. annual savings MWh	Avg. life of program or measure		Program or Measure	Avg. annual savings MWh	Avg. life of program or measure	
1	L	0 0	0.00	1	0	0	0.00
2	2	0 0	0.00	2	0	0	0.00
3	3	0 0	0.00	3	0	0	0.00
4	1	0 0	0.00	4	0	0	0.00
Į.	5	0 0	0.00	5	0	0	0.00
ć	5	0 0	0.00	6	0	0	0.00
7	7	0 0	0.00	7	0	0	0.00
8	3	0 0	0.00	8	0	0	0.00
9	7	0 0	0.00	9	0	0	0.00
10)	0 0	0.00	10	0	0	0.00
11	L	0 0	0.00	11	0	0	0.00
12	2	0 0	0.00	12	0	0	0.00
13	3	0 0	0.00	13	0	0	0.00
14	1	0 0	0.00	14	0	0	0.00
15	5	0 0	0.00	15	0	0	0.00
16	5	0 0	0.00	16	0	0	0.00
17	7	0 0	0.00	17	0	0	0.00
18	3	0 0	0.00	18	0	0	0.00
19	7	0 0	0.00	19	0	0	0.00
20)	0 0	0.00	20	0	0	0.00
21	L	0 0	0.00	21	0	0	0.00
22	2	0 0	0.00	22	0	0	0.00
23	3	0 0	0.00	23	0	0	0.00
24	1	0 0	0.00	24	0	0	0.00
25	5	0 0	0.00	25	0	0	0.00
26	5	0 0	0.00	26	0	0	0.00
27	7	0 0	0.00	27	0	0	0.00
28	3	0 0	0.00	28	0	0	0.00
29	?	0 0	0.00	29	0	0	0.00
30)	0 0	0.00	30	0	0	0.00
Total		0	0.00	Total	0		0.00

Enter this number on line 10 for industrial customers

Enter this number on line 10 for transportation customers



ANNUAL ELECTRIC POWER INDUS

Entity Name:	
Entity ID:	

SCHEDULE 6. PART A. ENERGY EFFICIEI

DSM Administrators only- List all utilities that you provide service for.

State Utility Name

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NCY PROGRAMS



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Entity Name:								
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	SCH	EDUL	LE 6. PART B. DEM	AND RESPONSE	PROGRAMS			
	Schedule 6	. Par	t B. Energy and De	emand Savings [Demand Respons	se		
			Reporting	Year Savings				
State		Balar	ncing Authority					
			RESIDENTIAL (a)	COMMERCIAL (b)	INDUSTRIAL (c)	TRANSPORTATION (d)	TOTAL (e)
1	Number of Customers Enrolled							0
2	Energy Savings (MWh)							0.000
3	Potential Peak Demand Savings (MW)							0.000
4	Actual Peak Demand Savings (MW)							0.000
	Schedule 6. P	art B	. Program Costs	Demand Respons	e (Thousand Do	lars)		
			Reporting	year Costs				
			RESIDENTIAL (a)	COMMERCIAL (b)	INDUSTRIAL (c)	TRANSPORTATION (d)	TOTAL (e)
5	Customer Incentives							0.000
6	All other costs							0.000
7	If you have a demand side management (DSM) program for grid-enabled water heaters (as defined by DOE's Office of Energy Efficiency and Renewable Energy), how many grid-enabled water heaters were added to your program this year?							



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SCHEDULE 6. PART C. DYNAMIC PRICING PROGRAMS										
Number of Customers										
INSTRUCTIONS: Re	port the number of customers participating in dynamic p	ricing programs, e.g. Tim	ne-of-Use Pricing, Re	al-Tir	ne Pricing, Variable	e Peak	Pricing, Critical Peak Pricing	progra	ms.	
State	Balancing Author	ority								
		RESIDENTIAL (a)	COMMERCIAL	(b)	INDUSTRIAL	(c)	TRANSPORTATION (d) тс	TAL	(e)
1	Number of Customers enrolled in dynamic pricing programs, by customer class									(
		Types of Dynamic I	Pricing Programs							
INSTRUCTIONS: Fo	each customer class, mark the types of dynamic pricing	g programs in which the	customers are partic	ipatin	g.					
		RESIDENTIAL (a)	COMMERCIAL	(b)	INDUSTRIAL	(c)	TRANSPORTATION (d)		
2	Time-of-Use Pricing	[]	[]		[]		[]			
3	Real Time Pricing	[]	[]		[]		[]			
4	Variable Peak Pricing	[]	[]		[]		[]			
5	Critical Peak Pricing	[]	[]		[]		[]			
6	Critical Peak Rebate	[]	[]		[]		[]			



Entity Name: Entity ID:

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SCHEDULE 6. PART D. ADVANCED METERING

Only customers from schedule 4A and 4C need to be reported on this schedule.

Automated Meter Reading (AMR)- data transmitted one-way, from customer to utility.

Advanced Metering Infrastructure (AMI) - data can be transmitted in both directions, between the delivery entity and the customer.

STATE	Balancing Authority					
		RESIDENTIAL (a)	COMMERCIAL (b)	INDUSTRIAL (c)	TRANSPORTATION (d)	TOTAL (e)
1	Number of AMR Meters					0
2	Number of AMI Meters					0
3	Number of AMI Meters with home area network (HAN) gateway enabled					0
4	Number of non AMR/AMI Meters					0
5	Total Number of Meters (All Types), lines 1+2+4	0	C	0	0	0
6	Energy Served Through AMI					0
7	Number of Customers able to access daily energy usage through a webportal or other electronic means					0
8	Number of customers with direct load control					0



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SCHEDULE 7. PART A. NET METERING PROGRAMS

Net Metering programs allow customers to sell excess power they generate back to the electrical grid to offset consumption. Provide the information about programs by State, balancing authority, customer class, and technology for all net metering applications.

State		Balancing Authority				
		RESIDENTIAL (a)	COMMERCIAL (b)	INDUSTRIAL (c)	TRANSPORTATION (d)	TOTAL (e)
	Nature of Data Reported AC () DC ()					
	Net Metering Installed Capacity (MW)					0.000
	Net Metering Installations					0
	If Available, Storage Installed Capacity (MW)					0.000
	If Available, Storage Installations					0
Photovoltaic	Virtual NM Installed Capacity (1 MW and greater)					0.000
	Virtual NM Customers (1MW and greater)					0
	Virtual NM Installed Capacity (less than 1MW)					0.000
	Virtual NM Customers (less than 1MW)					0
	If Available, Enter the Electric Energy Sold Back to the Utility (MWh)					0
	Net Metering Installed Capacity (MW)					0.000
Wind	Net Metering Installations					0
	If Available, Enter the Electric Energy Sold Back to the Utility (MWh)					0
	Net Metering Installed Capacity (MW)					0.000
Other	Net Metering Installations					0
	If Available, Enter the Electric Energy Sold Back to the Utility (MWh)					0
	Net Metering Installed Capacity (MW)	a	0	0	0	0.000
Total	Net Metering Installations	0	0	0	0	0
	If Available, Enter the Electric Energy Sold Back to the Utility (MWh)	0	0	0	0	0



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SCHEDULE 7. PART B. NON NET-METERED DISTRIBUTED GENERATORS

	npany owns and/or operates a distribution Such capacity may be utility or customer-ov		ort information on	known dist	ributed ge	eneration (grid connecte	ed/synchronized) capaci	ty on the
			NUMBER AND	CAPACIT	Y			
State	Balancing Authority		< 1 MW					
LINE NO.				LINE NO.				
1	Number of generators			3	Capacity	that consists of backup	o-only units	
2	Total combined capacity (MW)			4	Capacity	owned by respondent		
		CAPACITY	by TECHNOLOG	Y and SE	CTOR (M	W)		
		RESIDENTIAL	COMMERCIAL	INDUS	TRIAL	TRANSPORTATION	DIRECT CONNECTED	TOTAL
5	Internal combustion							0.000
6	Combustion turbine(s)							0.000
7	Steam turbine(s)							0.000
8	Fuel Cell(s)							0.000
9	Hydroelectric							0.000
10	Photovoltaic							0.000
11	Storage (If Available)							0.000
12	Wind turbine(s)							0.000
13	Other							0.000
14	Total	0.000	0.000		0.000	0.000	0.000	0.000



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Entity Nam	ie:									
Entity ID:								Data Year:		2017
			SCHEDUL	E 8. SERVI	CE TERRITO	ORY INFORM	MATION			
lf your co wire/equip	mpany owns a oment are loca	a distribution sys ated.	tem, please ic	lentify the na	ames of the	counties (par	rish, etc.)	by State in wh	nich the elect	ric
STATE		COUNTY (PARISH, ETC.) STATE COUNTY (PARISH, ETC.)								



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Entity ID:				Data Year:
·				SCHEDULE 9. FOOTNOTES
SCHEDULE			COLUMN	NOTES
(a)	(b)	(c)	(d)	(e)