



Form EIA-861S
ANNUAL ELECTRIC POWER INDUSTRY REPORT
(Short Form)

Due Date:
Form Approval: OMB No. 1905-0129
Approval Expires: xx/xx/xxxx
Burden hours: 0.75

NOTICE: This report is mandatory under 15 U.S.C. §772(b). Failure to comply may result in criminal fines, civil penalties and other sanctions as provided by law. For further information concerning sanctions and data protections see the provisions on sanctions and the provisions concerning the confidentiality of information in the instructions. **Title 18 U.S.C. §1001 makes it a criminal offense for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious, or fraudulent statements as to any matter within its jurisdiction. Entities that report using the Form EIA-861 do not complete the Form EIA-861S. For information on which entities are required to file the Form EIA-861 or EIA-861S survey forms, see the instructions for Form EIA-861S.**

Entity Name:
Entity ID:

SCHEDULE 1. IDENTIFICATION

Who is the survey contact?

-Contact EIA by email at EIA-861@eia.gov to correct or update this information

First Name: Last Name:
Title: Prefilled
Telephone: FAX:
Email:

Who is the survey contact's supervisor?

-Contact EIA by email at EIA-861@eia.gov to correct or update this information

First Name: Last Name:
Title:
Telephone: FAX:
Email:

Entity and Preparer Information

What is the legal name of the entity that this form is being prepared for?

What is the current address for this entity's principal business office?

• Enter the complete address, excluding the legal name, of the entity's principal business office

What is the preparer's legal name?

• Enter the legal name of the company which prepares this form, if different from the entity's legal name

What is the preparer's current address?

• Enter the address that this form should be mailed to, if it is different from the entity's principal business office.

Select respondent type (check one)

| | |
|--|---|
| <input type="checkbox"/> Federal | <input type="checkbox"/> State |
| <input type="checkbox"/> Political Subdivision | <input type="checkbox"/> Municipal |
| <input type="checkbox"/> Municipal Marketing Authority | <input type="checkbox"/> Investor-Owned |
| <input type="checkbox"/> Cooperative | |

For questions or additional information about the Form EIA-861S, contact the Survey Managers by email at EIA-861@eia.gov.

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FAX Number: (202) 287-1938



Entity Name:

Entity ID: Data Year:

Schedule 4. Part A Sales to Ultimate Customers. Full Service-Energy and Delivery Service (Bundled)

- Report Total Revenue in thousands of dollars
- Report Total Retail Sales in Megawatt hours
- Report Total customer counts

| State | Balancing Authority |
|----------------------------------|----------------------|
| <input type="text"/> | <input type="text"/> |
| Total Revenue | <input type="text"/> |
| Total Retail Sales | <input type="text"/> |
| Total Number of Customers | <input type="text"/> |

Schedule 5. Merger and Acquisitions

Was your entity a part of a merger or acquisition during the reporting year?

Yes

No

Schedule 6. Parts A&B. Demand-Side Management Information

Did you have company-administered Demand-Side Management programs during the reporting year?

Yes

No

If you have a demand side management (DSM) program for grid-enabled water heaters (as defined by DOE's EERE), how many grid-enabled water heaters were added to your program this year?

Number of heaters

Schedule 6. Part C. Time-Based Rate Programs (Dynamic Pricing Programs)

Time-based rate programs include real-time pricing, critical peak pricing, variable peak pricing and time-of-use rates, also known as dynamic pricing programs.

Did you operate any time-based rate programs which are administered through a tariff during the reporting year?

Yes - Enter number of customers by state and balancing authority

No

| STATE | Balancing Authority |
|----------------------|----------------------|
| <input type="text"/> | <input type="text"/> |



Entity Name:
 Entity ID: Data Year:

| | | Residential (a) | Commercial (b) | Industrial (c) | Transportation (d) | Total (e) |
|---|---------------------|-----------------|----------------|----------------|--------------------|-----------|
| 1 | Number of Customers | 0 | 0 | 0 | 0 | 0.000 |

Schedule 6. Part D. Advanced Metering

Automated Meter Reading (AMR)- data transmitted one-way, from customer to utility.

Did you operate any AMR during the reporting year?

Yes - Enter number of AMR meters by sector below.
 No

| STATE | Balancing Authority | Residential (a) | Commercial (b) | Industrial (c) | Transportation (d) | Total (e) |
|-------|----------------------|-----------------|----------------|----------------|--------------------|-----------|
| 1 | Number of AMR Meters | | | | | 0 |

Advanced Metering Infrastructure (AMI)- data can be transmitted in both directions, between the delivery entity and the customer.

Did you operate any AMI during the reporting year?

Yes
 No

| STATE | Balancing Authority | Residential (a) | Commercial (b) | Industrial (c) | Transportation (d) | Total (e) |
|-------|---------------------------|-----------------|----------------|----------------|--------------------|-----------|
| 2 | Number of AMI Meters | | | | | 0 |
| 3 | Energy Served Through AMI | | | | | |

SCHEDULE 7. PART A. NET METERING

Net Metering programs allow customers to sell excess power they generate back to the electrical grid to offset consumption.

Did you have Net Metering Programs during the reporting year?

Yes No