

Entity Name:

# Form EIA-861S ANNUAL ELECTRIC POWER INDUSTRY REPORT (Short Form)

Due Date:

Form Approval: OMB No. 1905-0129

Approval Expires: xx/xx/xxxx

Burden hours: 0.75

NOTICE: This report is mandatory under 15 U.S.C. §772(b). Failure to comply may result in criminal fines, civil penalties and other sanctions as provided by law. For further information concerning sanctions and data protections see the provisions on sanctions and the provisions concerning the confidentiality of information in the instructions. **Title 18 U.S.C. §1001 makes it a criminal offense for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious, or fraudulent statements as to any matter within its jurisdiction. Entities that report using the Form EIA-861 do not complete the Form EIA-861S. For information on which entities are required to file the Form EIA-861 or EIA-861S survey forms, see the instructions for Form EIA-861S.** 

Entity ID:			
		SCHEDULE 1. IDENTIFICATION	
Who is the survey co- -Contact EIA by email at	ontact? t EIA-861@eia.gov to correct c	or update this information	
First Name:		Last Name:	
Title:		Prefilled	
Telephone:		FAX:	
Email:			
Who is the survey co- -Contact EIA by email a	ontact's supervisor? t EIA-861@eia.gov to correct c	or update this information	
First Name:		Last Name:	
Title:			
Telephone:		FAX:	
Email:			
		Entity and Preparer Information	
What is the legal na	me of the entity that this f	form is being prepared for?	
What is the current a	address for this entity's p	rincipal business office?	
		name, of the entity's principal business office	
Mhat is the property	ela lagal nama?		
<ul><li>What is the preparer</li><li>Enter the legal name</li></ul>	of the company which prep	pares this form, if different from the entity's legal name	
What is the preparer	r's current address?		
		ed to, if it is different from the entity's principal business office.	
Select respondent ty	rpe (check one)		
Feder	al	State	
Politic	al Subdivision	Municipal	
Munic Autho	ipal Marketing rity	Investor-Owned	
Coope	erative		
		about the Form EIA-861S, contact the Survey Managers by	v email at FIA-861@eia gov
i oi questionis	or additional impirmation	about the form En toolo, contact the our vey Managers by	ornan at En toolword.

Stephen Scott
Phone: (202) 586-5140
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Entity Name:							
Entity ID:						Data Year:	
Schedule 4. Part A Sales to Ultimate Customers. Full Service-Energy and Delivery Service (Bundled)							
	venue in thousands of dollars tail Sales in Megawatt hours tomer counts						
State		Balancing Authority					
Total Revenue							
Total Retail Sales	S						
<b>Total Number of</b>	Customers						
Mag your optit	u a part of a margar ar ag	vuicition during the ren		ger and Acquisitions			
was your entity	y a part of a merger or acc		orung year?				
		Yes No					
		NU					
		Schedul	le 6. Parts A&B. Dema	ınd-Side Managemen	t Information		
Did you have o	company-administered De	mand-Side Manageme	nt programs during th	ne reporting year?			
		Yes					
		No					
If you have a de EERE), how man	mand side management (DS y grid-enabled water heater	M) program for grid-enab s were added to your pro	oled water heaters (as o	defined by DOE's			
		Number of heaters					
Schedule 6. Part C. Time-Based Rate Programs (Dynamic Pricing Programs)							
	Time-based rate progr	ams include real-time pricin	g, critical peak pricing, va	riable peak pricing and ti	me-of-use rates, also know	n as dynamic pricing progra	ams.
Did you operate	any time-based rate progra	ms which are administere	ed through a tariff during	g the reporting year?			
	Yes - Enter number of customers by state and balancing authority						
		No					
STATE		Balancing Authority					



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Entity Name:								
Entity ID:						Data Year:		
		Residential (a)	Commercial (b)	Industrial (c)	Transportation (d)	Total (e)		
1	Number of Customers		. ,					
1	Number of Customers	0		0 0	0	0.000		
			Cohodulo 6 Dort	D. Advanced Metering				
		Automated Mete	r Reading (AMR)- data	<b>D. Advanced Metering</b> transmitted one-way, fro	om customer to utility.			
	Did you operate any AMR	during the reporting yea	r?					
	Yes - Enter number of AMR meters by sector below.							
		No						
STATE		Balancing Authority						
		Residential (a)	Commercial (b)	Industrial (c)	Transportation (d)	Total (e)		
1	Number of AMR Meters					0		
	Advanced Metering Infrastructure (AMI)- data can be transmitted in both directions, between the delivery entity and the customer.							
	Did you operate any AMI during the reporting year?							
		Yes						
		No						
STATE		Balancing Authority						
			Residential (a)	Commercial (b)	Industrial (c)	Transportation (d)	Total (e)	
2	Number of AMI Meters						0	
3	Energy Served Through AM	11						
SCHEDULE 7. PART A. NET METERING								
Net Metering programs allow customers to sell excess power they generate back to the electrical grid to offset consumption.								
	Did you have Net Metering Programs during the reporting year?							
		Yes		No				