

The environmental document for this project will document findings on the impacts on historic properties and summarize the status of consultations under section 106.

#### Environmental Mailing List

The environmental mailing list includes federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American Tribes; other interested parties; and local libraries and newspapers. This list also includes all affected landowners (as defined in the Commission's regulations) who are potential right-of-way grantors, whose property may be used temporarily for project purposes, or who own homes within certain distances of aboveground facilities, and anyone who submits comments on the project and includes a mailing address with their comments. Commission staff will update the environmental mailing list as the analysis proceeds to ensure that Commission notices related to this environmental review are sent to all individuals, organizations, and government entities interested in and/or potentially affected by the proposed project.

*If you need to make changes to your name/address, or if you would like to remove your name from the mailing list, please complete one of the following steps:*

(1) Send an email to [GasProjectAddressChange@ferc.gov](mailto:GasProjectAddressChange@ferc.gov) stating your request. You must include the docket number CP22-16-000 in your request. If you are requesting a change to your address, please be sure to include your name and the correct address. If you are requesting to delete your address from the mailing list, please include your name and address as it appeared on this notice. This email address is unable to accept comments.  
*OR*

(2) Return the attached "Mailing List Update Form" (appendix 2).

#### Additional Information

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website at [www.ferc.gov](http://www.ferc.gov) using the eLibrary link. Click on the eLibrary link, click on "General Search" and enter the docket number in the "Docket Number" field. Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at

in or eligible for inclusion in the National Register of Historic Places.

[FercOnlineSupport@ferc.gov](mailto:FercOnlineSupport@ferc.gov) or (866) 208-3676, or for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

Public sessions or site visits will be posted on the Commission's calendar located at <https://www.ferc.gov/news-events/events> along with other related information.

Dated: February 1, 2022.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2022-02499 Filed 2-4-22; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EL22-23-000]

#### Citizens S-Line Transmission LLC; Notice of Institution of Section 206 Proceeding and Refund Effective Date

On January 28, 2022, the Commission issued an order in Docket No. EL22-23-000, pursuant to section 206 of the Federal Power Act (FPA), 16 U.S.C. 824e, instituting an investigation into whether Citizens S-Line Transmission LLC's proposed rates in Docket No. ER21-2082-000 are unjust, unreasonable, unduly discriminatory or preferential, or otherwise unlawful. *Citizens S-Line Transmission LLC*, 178 FERC ¶ 61,067 (2021).

The refund effective date in Docket No. EL22-23-000, established pursuant to section 206(b) of the FPA, will be the date of publication of this notice in the **Federal Register**.

Any interested person desiring to be heard in Docket No. EL22-23-000 must file a notice of intervention or motion to intervene, as appropriate, with the Federal Energy Regulatory Commission, in accordance with Rule 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.214 (2021), within 21 days of the date of issuance of the order.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended

access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact FERC at [FercOnlineSupport@ferc.gov](mailto:FercOnlineSupport@ferc.gov) or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFile" link at <http://www.ferc.gov>. In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

Dated: February 1, 2022.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2022-02498 Filed 2-4-22; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. IC22-2-000]

#### Commission Information Collection Activities (FERC-519) Comment Request; Extension

**AGENCY:** Federal Energy Regulatory Commission.

**ACTION:** Notice of information collection and request for comments.

**SUMMARY:** In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission FERC-519, (Application under Federal Power Act Section 203), which will be submitted to the Office of Management and Budget (OMB) for review.

**DATES:** Comments on the collection of information are due March 9, 2022.

**ADDRESSES:** Send written comments on FERC-519 to OMB through [www.reginfo.gov/public/do/PRAMain](http://www.reginfo.gov/public/do/PRAMain). Attention: Federal Energy Regulatory Commission Desk Officer. Please identify the OMB Control Number (1902-0082) in the subject line of your comments. Comments should be sent within 30 days of publication of this

notice to [www.reginfo.gov/public/do/PRAMain](http://www.reginfo.gov/public/do/PRAMain).

Please submit copies of your comments to the Commission. You may submit copies of your comments (identified by Docket No. IC22–2–000) by one of the following methods: Electronic filing through <http://www.ferc.gov>, is preferred.

- **Electronic Filing:** Documents must be filed in acceptable native applications and print-to-PDF, but not in scanned or picture format.

- For those unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery.

- **Mail via U.S. Postal Service Only:** Addressed to: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

- **Hand (including courier) delivery:** Deliver to: Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

**Instructions:** OMB submissions must be formatted and filed in accordance with submission guidelines at [www.reginfo.gov/public/do/PRAMain](http://www.reginfo.gov/public/do/PRAMain). Using the search function under the “Currently Under Review” field, select Federal Energy Regulatory Commission; click “submit,” and select “comment” to the right of the subject collection.

**FERC submissions** must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov>. For user assistance, contact FERC Online Support by email at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov), or by phone at: (866) 208–3676 (toll-free).

**Docket:** Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <https://www.ferc.gov/ferc-online/overview>.

**FOR FURTHER INFORMATION CONTACT:** Ellen Brown may be reached by email at [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov), telephone at (202) 502–8663.

**SUPPLEMENTARY INFORMATION:**

**Title:** FERC–519, Application under Federal Power Act Section 203.<sup>1</sup>  
**OMB Control No.:** 1902–0082.

**Type of Request:** Three-year extension of the FERC–519 information collection requirements with no changes to the current reporting requirements. The Commission issued a 60-day notice on November 15, 2021 (86 FR 63010) requesting public comments; no comments were received.

**Abstract:** The Commission requires that public utility officers must seek authorization under amended section 203(a)(1)(B) of the Federal Power Act (FPA) to merge or consolidate, directly or indirectly, its facilities subject to the jurisdiction of the Commission, or any part thereof, with the facilities of any other person, or any part thereof, that are subject to the jurisdiction of the Commission and have a value in excess of \$10 million, by any means whatsoever. In addition, as required by the Act, the Commission establishes a requirement to submit a notification filing for mergers or consolidations by a public utility if the facilities to be acquired have a value in excess of \$1 million and such public utility is not required to secure Commission authorization under amended section 203(a)(1)(B). The information collected under the FERC–519 enables the Commission to meet its statutory responsibilities regarding public utility disposition, merger, consolidation of facilities, purchase, or acquisition oversight and enforcement in accordance with the FPA as referenced above. The required information includes descriptions of corporate attributes of the party or parties to the proposed transaction (e.g., a sale, lease, or other disposition, merger, or consolidation of facilities, or purchase of other acquisition of the securities of a public utility and the facilities or other property involved in the transaction), statements about effect of the transaction, and the applicant’s proof that the transaction will be consistent with the public interest. It will enable

the Commission to meet its statutory responsibilities regarding its FPA section 203 oversight of public utility dispositions, mergers, or consolidation of facilities, and associated oversight and enforcement responsibilities under the FPA as referenced above. The required information to be collected in the notification filing (established by the addition of 18 CFR part 33.12) for certain transactions includes descriptions of corporate attributes of the party or parties to the transaction and the facilities involved. FPA section 203 requires a filing on the occasion that a public utility proposes to dispose of jurisdictional facilities, merge such facilities, or acquire the securities of another public utility. Public Utilities consist of:

- Corporate;
- Information Technology Management;
- General Accounting;
- Personnel and Payroll;
- Transportation;
- Tariffs and Rates;
- Insurance;
- Operations and Maintenance;
- Plant and Depreciation;
- Purchase and Stores;
- Revenue Accounting and Collection;
- Tax;
- Treasury; and
- Miscellaneous.

**Type of Respondents:** Public utility officers regulated by the FPA.

**Estimate of Annual Burden:**<sup>2</sup> The Commission estimates the total annual burden and cost<sup>3</sup> for this information collection as follows:

<sup>1</sup> “Burden” is the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, refer to Title 5 Code of Federal Regulations 1320.3.

<sup>2</sup> Commission staff estimates that the industry’s skill set and cost (for wages and benefits) for FERC–519 are approximately the same as the Commission’s average cost. The FERC 2021 average salary plus benefits for one FERC full-time equivalent (FTE) is \$180,703/year (or \$87.00/hour).

<sup>1</sup> 16 U.S.C. 824b.

FERC-519: APPLICATION UNDER FEDERAL POWER ACT SECTION 203

	Number of respondents (1)	Annual number of responses per respondent (2)	Total number of responses (1) * (2) = (3)	Average burden & cost per response (4)	Total annual burden hours (total annual cost) (3) * (4) = (5)	Cost per respondent (\$) (5) ÷ (1)
FERC-519 (FPA Section 203 Filings) <sup>4</sup> .....	134	1	134	324.43 hr. <sup>5</sup> ; \$28,225.41.	43,473.62 hrs.; \$3,782,204.94.	\$28,225.41

*Comments:* Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: February 1, 2022.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2022-02504 Filed 2-4-22; 8:45 am]

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**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. CP15-115-000; Docket No. CP15-115-001]

**National Fuel Gas Supply Corporation Empire Pipeline, Inc.; Notice of Request for Extension of Time**

Take notice that on January 28, 2021, National Fuel Gas Supply Corporation (National Fuel) and Empire Pipeline, Inc. (Empire) (collectively, Applicants), requested that the Federal Energy Regulatory Commission (Commission) grant an extension of time, until December 31, 2024, to complete construction of the Northern Access Project (Project) and make the Project

available for service, as authorized in the February 3, 2017 Order Granting Abandonment and Issuing Certificates (Certificate Order).<sup>1</sup>

The Project consists of approximately 99 miles of new pipeline, primarily 24-inches in diameter, to be constructed in McKean County, Pennsylvania, and Allegany, Cattaraugus, Erie, and Niagara Counties, New York; a new compressor station along Empire's system in Niagara County, New York; and additional compression at National Fuel's existing Porterville Compressor Station in Erie County, New York, as well as new pipeline interconnects and various auxiliary and appurtenant facilities. The Certificate Order required Applicants to complete construction of the Project facilities and make them available for service by February 3, 2019.<sup>2</sup> In January 2019, the Commission granted Applicants' request for a three-year extension, until February 3, 2022, to complete construction and place the Project facilities into service.<sup>3</sup> Due to legal, regulatory, and procurement delays, Applicants now request an additional 34-month extension of time, until December 31, 2024, to complete construction of the Project and place it into service.

This notice establishes a 15-calendar day intervention and comment period deadline. Any person wishing to comment on National Fuel and Empire's request for an extension of time may do so. No reply comments or answers will be considered. If you wish to obtain legal status by becoming a party to the proceedings for this request, you should, on or before the comment date stated below, file a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and

Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10).

As a matter of practice, the Commission itself generally acts on requests for extensions of time to complete construction for Natural Gas Act facilities when such requests are contested before order issuance. For those extension requests that are contested,<sup>4</sup> the Commission will aim to issue an order acting on the request within 45 days.<sup>5</sup> The Commission will address all arguments relating to whether the applicant has demonstrated there is good cause to grant the extension.<sup>6</sup> The Commission will not consider arguments that re-litigate the issuance of the certificate order, including whether the Commission properly found the project to be in the public convenience and necessity and whether the Commission's environmental analysis for the certificate complied with the National Environmental Policy Act.<sup>7</sup> At the time a pipeline requests an extension of time, orders on certificates of public convenience and necessity are final and the Commission will not re-litigate their issuance.<sup>8</sup> The OEP Director, or his or her designee, will act on all of those extension requests that are uncontested.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this

<sup>4</sup> Commission staff estimates that approximately 26 section 203 filings will change from full section 203 filings to the notification filing described above and will take one burden hour to complete. The number of respondents and responses is based on Commission staff's estimate that 13 percent of the approximately 200 section 203 filings received will be affected. This represents a significant reduction in burden hours.

<sup>5</sup> With this amendment each of the 26 affected entities and their related filings (*i.e.*, the entities that now only have to file the section 203 notification filings) is reduced to 1 hour.

<sup>1</sup> *Nat'l Fuel Gas Supply Corp.*, 158 FERC ¶ 61,145 (2017) (Certificate Order), *order on reh'g and motion for waiver determination under Section 401 of the Clean Water Act*, 164 FERC ¶ 61,084 (2018) (Rehearing Order), *order denying reh'g*, 167 FERC ¶ 61,007 (2019) (Order Denying Rehearing), *pet. for review denied sub nom., N.Y. State Dep't of Env't Conservation v. FERC*, 991 F.3d 439 (2d Cir. 2021).

<sup>2</sup> Certificate Order, 158 FERC ¶ 61,145 at ordering para. (C)(1).

<sup>3</sup> Letter Order to National Fuel Gas Supply Corp. and Empire Pipeline, Inc., Docket No. CP15-115-000 (issued Jan. 31, 2019) (National Fuel Letter Order).

<sup>4</sup> Contested proceedings are those where an intervenor disputes any material issue of the filing, 18 CFR 385.2201(c)(1) (2019).

<sup>5</sup> *Algonquin Gas Transmission, LLC*, 170 FERC ¶ 61,144, at P 40 (2020).

<sup>6</sup> *Id.* at P 40.

<sup>7</sup> Similarly, the Commission will not re-litigate the issuance of an NGA section 3 authorization, including whether a proposed project is not inconsistent with the public interest and whether the Commission's environmental analysis for the permit order complied with NEPA.

<sup>8</sup> *Algonquin Gas Transmission, LLC*, 170 FERC ¶ 61,144, at P 40 (2020).