



Federal Energy Regulatory Commission

FERC Form 549D for year & quarter: Title 18, U.S.C. 1001 makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction. The Paperwork Reduction Act of 1995 (PRA) Statement: The PRA (44 U.S.C. 3501 et seq.) requires the Commission to inform you that a response to the FERC Form 549D is mandatory. FERC Form No. 549D is a quarterly regulatory reporting requirement under 18 CFR §284.126(b) for Natural Gas Policy Act section 311 and Hinshaw pipelines. The reports are designed to collect operational information on transportation and storage services provided to each shipper during a reporting period. This information collection is a non-confidential public use. An agency may not conduct or sponsor, and a person is not required to respond to a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for reviewing the instructions, completing, and filling out this form is estimated to be 12.5 hours per response. This form has been assigned OMB Control Number 1902-0253. Send comments regarding the burden estimate or any other aspect of this form to DataClearance@FERC.gov, or to the Office of the Executive Director, Information Clearance Officer, Federal Energy Regulatory Commission, 888 First St. NE Washington DC 20456

Respondent Header Information

1	Filing Company - Legal Name of Intrastate/ Hinshaw Company	<input type="text"/>	10	Filing Company - Contact E-Mail Address	<input type="text"/>
2	FERC designated "Company Identifier"	<input type="text"/>	11	Filing Company - Street Address	<input type="text"/>
3	Report is Original or Resubmission	Select...	12	Filing Company - City	<input type="text"/>
3a	Explanation for Resubmission	<input type="text"/>	13	Filing Company - State	<input type="text"/>
4	Submission Date	<input type="text"/>	14	Filing Company - Zip	<input type="text"/>
5	Filing Company performed transportation of natural gas this quarter	Select...	15	Filing Company - Country Name	<input type="text"/>
6	Filing Calendar Year & Quarter	Select	16	Signing Official Title	<input type="text"/>
7	Filing Company - Contact Name	<input type="text"/>	17	Signing Official Signature	<input type="text"/>

8	Filing Company - Contact Title	18	Date Signed
9	Filing Company - Contact Phone No.		

Shipper & Contract Information (Receiving Service):								Add Shipper	Delete Shipper				
19	Shipper Name:		20	Shipper ID #:		21	Affiliate (Yes/No):	Select...					
22	Contract ID #:		23	Service Type:	Select...	24	Begin date:		25	End date (if Firm):		Add Contract	Delete Contract

Service Information								Add Service	Delete Service
26	Type of Service Performed	Select...	30	Primary Receipt Point Industry Common Code					
26a	Other (Specify)		30a	Primary Receipt Point Industry Common Codes - Additional Points					
27	Rate Schedule Designation		31	Primary Delivery Point Name					
28	Docket where rates were approved		31a	Primary Delivery Point Names - Additional Points					
29	Primary Receipt Point Name		32	Primary Delivery Point Industry Common Code					
29a	Primary Receipt Point Names - Additional Points		32a	Primary Delivery Point Industry Common Codes - Additional Points					

Rates Data							
33	Contract Reservation Rate - Peak Day		44	Contract Usage Rate - Injected (Rate Units)			
34	Contract Reservation Rate - Peak Day (List of Rates)		45	Contract Usage Rate - Withdrawn			
35	Contract Reservation Rate - Peak Day (Rate Units)		46	Contract Usage Rate - Withdrawn (List of Rates)			
36	Contract Reservation Rate - Annual Volume		47	Contract Usage Rate - Withdrawn (Rate Units)			
37	Contract Reservation Rate - Annual Volume (List of Rates)		48	Contract Usage Rate – Storage (Parking) /Lending Service [Initial Day or Single One-Part Rate]			
38	Contract Reservation Rate - Annual Volume (Rate Units)		49	Contract Usage Rate – Storage (Parking) /Lending Service [Initial Day or Single One-Part Rate] (List of Rates)			
39	Contract Usage Rate - Transported		50	Contract Usage Rate – Storage (Parking) /Lending Service [Consecutive Days]			
40	Contract Usage Rate - Transported (List of Rates)		51	Contract Usage Rate – Storage (Parking) /Lending Service [Consecutive Days] (List of Rates)			
41	Contract Usage Rate - Transported (Rate Units)		52	Contract Usage Rate – Storage (Parking) / Lending Service (Rate Units)			
42	Contract Usage Rate - Injected		53	Other Contract Charges			
43	Contract Usage Rate - Injected (List of Rates)						

Shipper & Contract Information *(continued from previous page):*

19	Shipper Name:		22	Contract ID #:	
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Billing Units Data

54	Contract Reservation Quantity - Peak Day Delivery		61	Usage Quantity - Volumes Injected (Billing Units)	
55	Contract Reservation Quantity - Peak Day Delivery (Billing Units)		62	Usage Quantity - Volumes Withdrawn	
56	Contract Reservation Quantity - Annual Volume		63	Usage Quantity - Volumes Withdrawn (Billing Units)	
57	Contract Reservation Quantity - Annual Volume (Billing Units)		64	Usage Quantity - Storage (Parking)/ Lending Service for Initial Day or Total for Service with Single One-Part Rate	
58	Usage Quantity - Volumes Transported		65	Usage Quantity - Storage (Parking)/ Lending Service for Consecutive Days of Service	
59	Usage Quantity - Volumes Transported (Billing Units)		66	Usage Quantity - Storage (Parking)/ Lending Service (Billing Units)	
60	Usage Quantity - Volumes Injected		67	Usage Quantity for Other Charges	

Annual Revenue Data (not including storage)

68	Reservation Revenues related to Peak Day Delivery		71	Revenues related to Other transportation services	
69	Reservation Revenues related to Annual Volume		72	Total Revenues	0
70	Usage Revenues related to Volumes Transported				