

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, D.C. 20426

OFFICE OF ELECTRIC RELIABILITY

North American Electric Reliability Corporation
Docket No. RD22-1-000

February 18, 2022

North American Electric Reliability Corporation
1325 G Street N.W., Suite 600
Washington, D.C. 20005

Attention: Lauren A. Perotti, Senior Counsel
North American Electric Reliability Corporation

Courtney Ballard, Legal Counsel
SERC Reliability Corporation

Reference: Petition of the North American Electric Reliability Corporation and SERC Reliability Corporation for Approval of Proposed Reliability Standard PRC-006-SERC-03.

Dear Ms. Perotti and Ms. Ballard:

On December 14, 2021, the North American Electric Reliability Corporation (NERC) and SERC Reliability Corporation (SERC) filed a joint petition seeking approval of proposed regional Reliability Standard PRC-006-SERC-03 (Automatic Underfrequency Load Shedding Requirements). NERC and SERC propose to retire Requirement R1 of currently effective regional Reliability Standard PRC-006-SERC-02; incorporate the existing frequency set points that entities in the former Florida Reliability Coordinating Council Regional Entity have in place; and provide a second method for calculating the percent of load shed based on these entities' existing practices. In addition, NERC and SERC propose to modify Requirement R2, Part 2.6 to clarify the language of the requirement as well as retire Requirement R7 in the currently effective version of the regional Reliability Standard.

The joint petition was noticed on December 20, 2021, with interventions, comments, and protests due on or before January 19, 2022. No interventions, comments, or protest were filed.

The uncontested filing is hereby approved pursuant to the relevant authority

delegated to the Director, Office of Electric Reliability under 18 C.F.R. § 375.303 (2021), effective as of the date of this order.

This action shall not be construed as approving any other application, including proposed revisions of Electric Reliability Organization or Regional Entity rules or procedures pursuant to 18 C.F.R. § 375.303(a)(2)(i). Such action shall not be deemed as recognition of any claimed right or obligation associated therewith and such action is without prejudice to any findings or orders that have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against the Electric Reliability Organization or any Regional Entity.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713 (2021).

Sincerely

David Ortiz, Acting Director
Office of Electric Reliability