

the proceeding, as well as your interest in the proceeding. For an individual, this could include your status as a landowner, ratepayer, resident of an impacted community, or recreationist. You do not need to have property directly impacted by the project in order to intervene. For more information about motions to intervene, refer to the FERC website at <https://www.ferc.gov/resources/guides/how-to/intervene.asp>.

All timely, unopposed motions to intervene are automatically granted by operation of Rule 214(c)(1). Motions to intervene that are filed after the intervention deadline are untimely and may be denied. Any late-filed motion to intervene must show good cause for being late and must explain why the time limitation should be waived and provide justification by reference to factors set forth in Rule 214(d) of the Commission's Rules and Regulations. A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies (paper or electronic) of all documents filed by the applicant and by all other parties.

#### Comments

Any person wishing to comment on the project may do so. The Commission considers all comments received about the project in determining the appropriate action to be taken. To ensure that your comments are timely and properly recorded, please submit your comments on or before July 5, 2022. The filing of a comment alone will not serve to make the filer a party to the proceeding. To become a party, you must intervene in the proceeding.

#### How To File Protests, Interventions, and Comments

There are two ways to submit protests, motions to intervene, and comments. In both instances, please reference the Project docket number CP22-354-000 in your submission.

(1) You may file your protest, motion to intervene, and comments by using the Commission's eFiling feature, which is located on the Commission's website ([www.ferc.gov](http://www.ferc.gov)) under the link to Documents and Filings. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making; first select "General" and then select "Protest", "Intervention", or "Comment on a Filing"; or<sup>8</sup>

<sup>8</sup> Additionally, you may file your comments electronically by using the eComment feature, which is located on the Commission's website at [www.ferc.gov](http://www.ferc.gov) under the link to Documents and Filings. Using eComment is an easy method for

(2) You can file a paper copy of your submission by mailing it to the address below. Your submission must reference the Project docket number CP22-354-000.

To mail via USPS, use the following address: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

To mail via any other courier, use the following address: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

The Commission encourages electronic filing of submissions (option 1 above) and has eFiling staff available to assist you at (202) 502-8258 or [FercOnlineSupport@ferc.gov](mailto:FercOnlineSupport@ferc.gov).

Protests and motions to intervene must be served on the applicant either by mail or email (with a link to the document) at: Michael E. McMahon, Senior Vice President and General Counsel, Texas Gas Transmission, LLC (Texas Gas), 9 Greenway Plaza, Suite 2800, Houston, Texas 77046; by phone: (713) 479-3480; or email: [Mike.McMahon@bwpipelines.com](mailto:Mike.McMahon@bwpipelines.com). Any subsequent submissions by an intervenor must be served on the applicant and all other parties to the proceeding. Contact information for parties can be downloaded from the service list at the eService link on FERC Online.

#### Tracking the Proceeding

Throughout the proceeding, additional information about the project will be available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website at [www.ferc.gov](http://www.ferc.gov) using the "eLibrary" link as described above. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. For more information and to register, go to [www.ferc.gov/docs-filing/esubscription.asp](http://www.ferc.gov/docs-filing/esubscription.asp).

interested persons to submit brief, text-only comments on a project.

Dated: May 4, 2022.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2022-09998 Filed 5-9-22; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. RD22-1-000 and IC22-7-000]

#### Commission Information Collection Activities (FERC-725K); Comment Request; Extension

**AGENCY:** Federal Energy Regulatory Commission.

**ACTION:** Notice of information collection and request for comments.

**SUMMARY:** In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comments on the requested renewal and revision of FERC-725K (Mandatory Reliability Standard for the SERC Region), which will be submitted to the Office of Management and Budget (OMB) for review.

The Commission published a 60-day notice in the **Federal Register** on March 4, 2022 (87 FR 12440), and received no comments on the 60-day notice.

**DATES:** Comments on the collection of information are due June 9, 2022.

**ADDRESSES:** Send written comments on FERC 725K to OMB through [www.reginfo.gov/public/do/PRAMain](http://www.reginfo.gov/public/do/PRAMain), Attention: Federal Energy Regulatory Commission Desk Officer. Please identify the OMB Control Number 1902-0260 (Mandatory Reliability Standard for the SERC Region) in the subject line. Your comments should be sent within 30 days of publication of this notice in the **Federal Register**.

Please submit copies of your comments (identified by Docket No. IC22-7-000 and the form) to the Commission as noted below. Electronic filing through <http://www.ferc.gov>, is preferred.

- **Electronic Filing:** Documents must be filed in acceptable native applications and print-to-PDF, but not in scanned or picture format.

- For those unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery.

- *Mail via U.S. Postal Service only, addressed to:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

○ *Hand (including courier) delivery to:* Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

Please reference the specific collection number(s) and/or title(s) in your comments.

*Instructions:* OMB submissions must be formatted and filed in accordance with submission guidelines at: [www.reginfo.gov/public/do/PRAMain](http://www.reginfo.gov/public/do/PRAMain). Using the search function under the “Currently Under Review field,” select Federal Energy Regulatory Commission; click “submit” and select “comment” to the right of the subject collection. FERC submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov>. For user assistance contact FERC Online Support by email at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov), or by phone at (866) 208-3676 (toll-free).

*Docket:* Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov>.

**FOR FURTHER INFORMATION CONTACT:**

Ellen Brown may be reached by email at [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov) and telephone at (202) 502-8663.

**SUPPLEMENTARY INFORMATION:** <sup>1</sup>

*Title:* FERC-725K, Mandatory Reliability Standard for the SERC Region.

*OMB Control No.:* 1902-0260.

*Type of Request:* Request for comment on the revised information collection requirements resulting from Docket No. RD22-1-000 <sup>2</sup> and the three-year extension of FERC-725K.

*Abstract:* Section 215 of the Federal Power Act (FPA) <sup>3</sup> requires a Commission-certified Electric Reliability Organization (ERO) to develop mandatory and enforceable Reliability Standards, which are subject to Commission review and approval. Once approved, the Reliability Standards may be enforced by NERC,

subject to Commission oversight, or by the Commission independently.

Reliability Standards that NERC proposes to the Commission may include Reliability Standards that are proposed by a Regional Entity to be effective in that region. In Order No. 672, the Commission noted that:

As a general matter, we will accept the following two types of regional differences, provided they are otherwise just, reasonable, not unduly discriminatory or preferential and in the public interest, as required under the statute: (1) A regional difference that is more stringent than the continent-wide Reliability Standard, including a regional difference that addresses matters that the continent-wide Reliability Standard does not; and (2) a regional Reliability Standard that is necessitated by a physical difference in the Bulk-Power System.

When NERC reviews a regional Reliability Standard that would be applicable on an interconnection-wide basis and that has been proposed by a Regional Entity organized on an interconnection-wide basis, NERC must rebuttably presume that the regional Reliability Standard is just, reasonable, not unduly discriminatory or preferential, and in the public interest.<sup>4</sup> In turn, the Commission must give “due weight” to the technical expertise of NERC and of a Regional Entity organized on an interconnection-wide basis.<sup>5</sup> As stated in the NERC Petition, in 2008, SERC commenced work on Reliability Standard PRC-006-SERC-01. NERC also began work on revising PRC-006-0 at a continent-wide level. The SERC standard has been developed to be consistent with the NERC UFLS standard. PRC-006-SERC-02 was developed due to periodic review of the standard and PRC-006-1 clearly defines the roles and responsibilities of parties to whom the standard applies.

On February 18, 2022 FERC issued the Delegated Letter Order in Docket No. RD22-1-000 approving the NERC petition’s request (Joint Petition of the North American Electric Reliability Corporation and SERC Reliability Corporation for Approval of Proposed Regional Reliability Standard PRC-006-SERC-03), which modifies the information collection of FERC-725K. The collection follows the NERC Petition request in Docket No. RD22-1-000 which proposes to update the reliability standard for the SERC region from PRC-006-SERC-02 to PRC-006-SERC-03. As stated in the NERC Petition submitted on December 14, 2021, the updated reliability standard provides additional flexibility for

planning coordinators to adjust island boundaries to perform more accurate studies; address the transition of the Florida Reliability Coordinating Council (FRCC) registered entities to SERC following the dissolution of the FRCC on July 1, 2019; and to clarify technical requirements within the UFLS settings that are unique to the Florida peninsula. When FRCC was dissolved and the registered entities located in the Florida peninsula would eventually become subject to SERC’s regional Reliability Standard PRC-006-SERC-02.

The PRC-006-1 standard identifies the Planning Coordinator (PC) as the entity responsible for developing underfrequency load shedding (UFLS) schemes within their PC area. The regional standard (PRC-006-SERC-03) adds specificity not contained in the NERC standard for a UFLS scheme in the SERC Region. The added specificity that PRC-006-SERC-03 provides effectively mitigates the consequences of an underfrequency event.

The purpose of regional Reliability Standard PRC-006-SERC-03 is to establish consistent and coordinated requirements for the design, implementation, and analysis of automatic UFLS programs among all SERC applicable entities. The regional Reliability Standard PRC-006-SERC-03 incorporates revisions to: (i) Provide more flexibility for Planning Coordinators to adjust island boundaries in order to perform more accurate and complete studies; (ii) address the transition of Florida Reliability Coordinating Council (“FRCC”) registered entities to SERC following the dissolution of FRCC as a regional entity on July 1, 2019;<sup>6</sup> (iii) clarify a technical term used in the regional Reliability Standard; and (iv) align requirement language with the current continent-wide NERC Reliability Standard, PRC-006-5.

Currently effective regional Reliability Standard PRC-006-SERC-02 was approved by the Commission on October 16, 2017<sup>7</sup> and became effective for registered entities in the SERC region on January 1, 2018. Following the addition of FRCC’s registered entities to SERC in 2019, SERC initiated a project to review PRC-006-SERC-02. SERC’s Dynamics Working Group identified the need to revise the regional Reliability Standard to account for UFLS settings that are unique to the Florida peninsula. As part of this project, SERC also

<sup>1</sup> Due to expiration dates in 2019 for many of the Commission’s financial forms, the renewal work for several of the forms was in process or pending at OMB during the 2019 Forms Refresh rulemaking effort in Docket No. RM19-12-000. The simultaneous OMB processes required the assignment of alternate temporary information collection numbers (e.g., 60A) at the NOPR and/or final rule stages. Accordingly, FERC Form No. 60A represents the additional burden associated with the final rule in RM19-12-000. *Revisions to the Filing Process for Comm’n Forms*, Order No. 859, 167 FERC ¶ 61,241 (2019).

<sup>2</sup> Delegated Letter Order approving Joint Petition requesting to update the regional Reliability Standard PRC-006-SERC-03 under RD22-1 (dated 12/14/2021) filed by the North American Electric Reliability Corporation ([https://elibrary.ferc.gov/eLibrary/filelist?accession\\_num=20220218-3010](https://elibrary.ferc.gov/eLibrary/filelist?accession_num=20220218-3010)).

<sup>3</sup> 16 U.S.C. 824o.

<sup>4</sup> 16 U.S.C. 824o(d)(3).

<sup>5</sup> *Id.* § 824o(d)(2).

<sup>6</sup> Letter Order Approving the Joint Petition Requesting Certain Approvals in connection with the Dissolution of FRCC, 167 FERC ¶ 61,095, (2019).

<sup>7</sup> North American Electric Reliability Corporation (NERC), Docket No. RD17-9-000 (Oct. 16, 2017) (delegated letter order).

identified other opportunities to enhance the regional standard. SERC proposed to modify its UFLS Standard, PRC-006-SERC-02. Requirements R1 and R7 of the currently effective standard are removed in the updated regional Reliability PRC-006-SERC-03, but the numbering for the remaining Requirements is unchanged in the interest of administrative convenience.<sup>8</sup>

SERC proposed to remove Requirement R1, which says:

Each Planning Coordinator shall include its SERC subregion as an identified island in the criteria (required by the NERC PRC standard on UFLS) for selecting portions of the BPS that may form islands.<sup>9</sup>

SERC proposed the retirement of Requirement R7, which sets specific data requirements for Planning Coordinators (PCs) to provide SERC. SERC no longer plans to maintain a database of this information; therefore,

it proposed to retire R7, that removes the requirement for SERC to maintain a UFLS database. SERC notes that this requirement is no longer needed because the continent-wide UFLS standard requires PCs to maintain a UFLS database.

*Type of Respondents:* Entities registered with the North American Electric Reliability Corporation within the SERC region.

*Estimate of Annual Burden:*<sup>10</sup> Our estimate below regarding the number of respondents is based on the NERC compliance registry as of January 7, 2022. According to the NERC compliance registry, there are 28 planning coordinators (PC) and 175 generator owners (GO) within the SERC Region. The individual burden estimates are based on the time needed for planning coordinators and generator operators to meet the requirements of both the regional SERC requirement and

the national reliability requirements. The estimates include the costs to document and store data, run studies, assess UFLS design, and analyze results from design, development, and updating of the UFLS programs to be compliant with the SERC and NERC standards. Additionally, generator owners must provide a detailed set of data and documentation to SERC within 30 days of a request to facilitate post event analysis of frequency disturbances. These burden estimates are consistent with estimates for similar tasks in other Commission-approved Reliability Standards.

There are two burden tables below, the first showing the reduction in burden following RD22-1-000, and the second showing the estimated burden of the collection. The Commission estimates the annual reporting burden and cost for the Reliability Standard PRC-006-SERC-3 as:

**FERC-725K—MODIFICATIONS DUE TO DLO IN DOCKET NO. RD22-1**  
[Reduction in burden]

Reliability standard and associated requirement	Number of respondents (1)	Annual number of responses per respondent (2)	Total number of responses (1) * (2) = (3)	Average burden & cost per response (4)	Total annual burden & total annual cost (3) * (4) = (5)	Cost per respondent (\$) (5) ÷ (1)
<b>PRC-006-SERC-3</b>						
PCs: Provide Documentation and Data to SERC.	28	1	.....	16 hrs.; \$1,392 .....	448 hrs.; \$38,976 .....	\$1,392
Total Reduction due to RD22-1	.....	.....	.....	.....	448 hrs.; \$38,976 .....	.....

**FERC-725K—MANDATORY RELIABILITY STANDARD FOR THE SERC REGION**  
[Renewal]

	Number of respondents <sup>11</sup> (1)	Annual number of responses per respondent (2)	Total number of responses (1) * (2) = (3)	Average burden & cost per response <sup>12</sup> (4)	Total annual burden hours & total annual cost (3) * (4) = (5)	Cost per respondent (\$) (5) ÷ (1)
PCs: Design and Document Automatic UFLS Program.	28	1	28	8 hrs.; \$696.00 .....	224 hrs.; \$19,488.00 .....	\$696.00
GOs: Provide Documentation and Data to SERC.	175	1	175	16 hrs.; \$1,392.00 .....	2800 hrs.; \$243,600.00 .....	1,392.00
GOs: Record Retention .....	175	1	175	4 hrs.; \$348.00 .....	700 hrs.; \$60,900 .....	348.00
Total .....	.....	.....	.....	.....	3,724 hrs. \$323,988 <sup>13</sup> .....	.....

<sup>11</sup> Between previous information collection there is an increase in the number of PCs and GOs which largely reflect entities from the former FRCC and SPP regions now applicable PRC-006-SERC-03.

<sup>12</sup> The estimated hourly cost (salary plus benefits) provided in this section is based on the salary figures and benefits of the average 2021 FERC FTE costs (\$180,703 per year, or \$87.00 per hour), which we estimate is comparable for salary plus benefits costs of a utilities staff.

<sup>13</sup> The total hours reflect the total hours required for the collection following the reduction in burden from RD22-1-000.

*Comments:* Comments are invited on:  
(1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the

information will have practical utility;  
(2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used;

(3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use

<sup>8</sup> NERC petition identified on page 8.

<sup>9</sup> NERC petition identified on page 9.

<sup>10</sup> "Burden" is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further

explanation of what is included in the information collection burden, reference 5 Code of Federal Regulations 1320.3.

of automated collection techniques or other forms of information technology.

Dated: May 4, 2022.

**Kimberly D. Bose,**  
Secretary.

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## ENVIRONMENTAL PROTECTION AGENCY

[FRL -9817-01-OA]

### Public Meeting of the Science Advisory Board Drinking Water Committee (DWC) Augmented for the Contaminant Candidate List 5 Review

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice.

**SUMMARY:** The Environmental Protection Agency (EPA) Science Advisory Board (SAB) Staff Office announces one public meeting of the Science Advisory Board Drinking Water Committee (DWC) Augmented for the Contaminant Candidate List 5 (CCL 5) Review. The purpose of the meeting is for the Committee to discuss their draft report reviewing EPA's *Draft Fifth Drinking Water Contaminant Candidate List (CCL 5)* (86 FR 37948) and three associated support documents: *Technical Support Document for the Draft Fifth Contaminant Candidate List (CCL 5)—Contaminant Information Sheets*; *Technical Support Document for the Draft Fifth Contaminant Candidate List (CCL 5)—Chemical Contaminants*; and *Technical Support Document for the Draft Fifth Contaminant Candidate List (CCL 5)—Microbial Contaminants*.

**DATES:** The public meeting for the Science Advisory Board DWC Augmented for the CCL 5 Review to review its draft document will be held on June 6, 2022, from 12:30 p.m.—5:00 p.m. (Eastern Time).

**ADDRESSES:** The meeting will be conducted virtually. Please refer to the SAB website at <https://sab.epa.gov> for information on how to attend the meeting.

**FOR FURTHER INFORMATION CONTACT:** Any member of the public who wants further information concerning this notice may contact Carolyn Kilgore, Designated Federal Officer (DFO), via telephone (202) 564-0230, or email at [Kilgore.Carolyn@epa.gov](mailto:Kilgore.Carolyn@epa.gov). General information about the SAB, as well as any updates concerning the meetings announced in this notice can be found on the SAB website at <https://sab.epa.gov>.

#### SUPPLEMENTARY INFORMATION:

**Background:** The SAB was established pursuant to the Environmental Research, Development, and Demonstration Authorization Act (ERDDAA), codified at 42 U.S.C. 4365, to provide independent scientific and technical advice to the EPA Administrator on the scientific and technical basis for agency positions and regulations. The SAB is a Federal Advisory Committee chartered under the Federal Advisory Committee Act (FACA), 5 U.S.C., App. 2. The SAB will comply with the provisions of FACA and all appropriate SAB Staff Office procedural policies. Pursuant to FACA and EPA policy, notice is hereby given that the Science Advisory Board DWC Augmented for the CCL 5 Review will hold a public meeting to discuss their draft report reviewing EPA's *Draft Fifth Drinking Water Contaminant Candidate List* and associated support documents.

**Availability of Meeting Materials:** All meeting materials, including the agenda will be available on the SAB web page at <https://sab.epa.gov>.

**Procedures for Providing Public Input:** Public comment for consideration by EPA's federal advisory committees and panels has a different purpose from public comment provided to EPA program offices. Therefore, the process for submitting comments to a federal advisory committee is different from the process used to submit comments to an EPA program office. Federal advisory committees and panels, including scientific advisory committees, provide independent advice to the EPA. Members of the public can submit relevant comments pertaining to the committee's charge or meeting materials. Input from the public to the SAB will have the most impact if it provides specific scientific or technical information or analysis for the SAB to consider or if it relates to the clarity or accuracy of the technical information. Members of the public wishing to provide comment should follow the instruction below to submit comments.

**Oral Statements:** In general, individuals or groups requesting an oral presentation at a meeting conducted by telephone will be limited to three minutes. Each person making an oral statement should consider providing written comments as well as their oral statement so that the points presented orally can be expanded upon in writing. Persons interested in providing oral statements should contact the DFO, in writing (preferably via email) at the contact information noted above by May 31, 2022, to be placed on the list of registered speakers.

**Written Statements:** Written statements will be accepted throughout the advisory process; however, for timely consideration by SAB members, statements should be submitted to the DFO by May 24, 2022, for consideration at the June 6, 2022, meeting. Written statements should be supplied to the DFO at the contact information above via email. Submitters are requested to provide a signed and unsigned version of each document because the SAB Staff Office does not publish documents with signatures on its websites. Members of the public should be aware that their personal contact information, if included in any written comments, may be posted to the SAB website. Copyrighted material will not be posted without explicit permission of the copyright holder.

**Accessibility:** For information on access or services for individuals with disabilities, please contact the DFO, at the contact information noted above, preferably at least ten days prior to the meeting, to give the EPA as much time as possible to process your request.

**Thomas H. Brennan,**

Director, Science Advisory Board Staff Office.

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## ENVIRONMENTAL PROTECTION AGENCY

[EPA-HQ-OPP-2009-0879; FRL-9801-01-OCSPP]

### Environmental Modeling Public Meeting; Notice of Virtual Public Meeting

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice.

**SUMMARY:** EPA will hold a virtual Environmental Modeling Public Meeting (EMPM) on Tuesday, June 23, 2022, with participation by phone and webcast only. The EMPM provides a public forum for EPA and its stakeholders to discuss current issues related to modeling pesticide fate, transport, exposure, and ecotoxicity for pesticide risk assessments in a regulatory context. This Notice announces the meeting and provides information on its theme which is a focus on the Endangered Species Act and practical solutions to avoid, minimize or offset potential effects to Federally Listed endangered and threatened species and designated critical habitats from pesticides.