

Signed in Washington, DC, on April 7, 2022.

Christopher Lawrence,

Management and Program Analyst, Electricity Delivery Division, Office of Electricity.

[FR Doc. 2022-07799 Filed 4-11-22; 8:45 am]

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DEPARTMENT OF ENERGY

Agency Information Collection Extension

AGENCY: U.S. Department of Energy.

ACTION: Submission for Office of Management and Budget (OMB) review; comment request.

SUMMARY: The Department of Energy (DOE) has submitted an information collection request to the OMB for extension under the provisions of the Paperwork Reduction Act of 1995. The information collection requests a three-year extension of its collection, titled Technology Partnerships Ombudsmen Reporting Requirements, OMB Control Number 1910-5118. The proposed collection will identify the number and nature of complaints received and resolved by technology partnership ombuds related to technology partnerships, patents, and licenses.

DATES: Comments regarding this collection must be received on or before May 12, 2022. If you anticipate that you will be submitting comments but find it difficult to do so within the period allowed by this notice, please advise the OMB Desk Officer of your intention to make a submission as soon as possible. The Desk Officer may be telephoned at (202) 881-8585.

ADDRESSES: Written comments and recommendations for the proposed information collection should be sent within 30 days of publication of this notice to www.reginfo.gov/public/do/PRAMain. Find this particular information collection by selecting "Currently under 30-day Review—Open for Public Comments" or by using the search function.

FOR FURTHER INFORMATION CONTACT: Phillip Harmonick, Office of Hearings and Appeals, U.S. Department of Energy, 1000 Independence Avenue SW, Washington, DC 20585, (202) 287-1594, Phillip.Harmonick@hq.doe.gov.

SUPPLEMENTARY INFORMATION: This information collection request contains:

(1) *OMB No.:* 1910-5118;

(2) *Information Collection Request*

Title: Technology Partnerships Ombudsmen Reporting Requirements;

(3) *Type of Request:* Extension;

(4) *Purpose:* DOE's Alternative

Dispute Resolution Office is one of four

entities that collects reports required by the Technology Transfer Commercialization Act of 2000 from technology partnership ombuds at each DOE national laboratory. These reports are intended to demonstrate the extent to which each national laboratory has incorporated alternative dispute resolution techniques into its respective technology transfer program;

(5) *Annual Estimated Number of Respondents:* 17;

(6) *Annual Estimated Number of Total Responses:* 68;

(7) *Annual Estimated Number of Burden Hours:* 17;

(8) *Annual Estimated Reporting and Recordkeeping Cost Burden:* \$1,230.

Statutory Authority: Section 11 of the Technology Transfer Commercialization Act of 2000, Public Law 106-404, codified at 42 U.S.C. 7261c(c)(3)(C).

Signing Authority: This document of the Department of Energy was signed on April 7, 2022, by Poli A. Marmolejos, Director, Office of Hearings and Appeals, pursuant to delegated authority from the Secretary of Energy. That document with the original signature and date is maintained by DOE. For administrative purposes only, and in compliance with requirements of the Office of the Federal Register, the undersigned DOE Federal Register Liaison Officer has been authorized to sign and submit the document in electronic format for publication, as an official document of the Department of Energy. This administrative process in no way alters the legal effect of this document upon publication in the **Federal Register**.

Signed in Washington, DC on April 7, 2022.

Treena V. Garrett,

Federal Register Liaison Officer, U.S. Department of Energy.

[FR Doc. 2022-07782 Filed 4-11-22; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP22-42-000]

Northern Natural Gas Company; Notice of Schedule for the Preparation of an Environmental Assessment for the Ogden to Ventura A-Line Abandonment and Capacity Replacement Project

On January 21, 2022, Northern Natural Gas Company (Northern) filed an application in Docket No. CP22-42-000 requesting a Certificate of Public Convenience and Necessity pursuant to

Sections 7(b) and 7(c) of the Natural Gas Act to construct, operate, and abandon certain natural gas pipeline facilities. The proposed project is known as the Ogden To Ventura A-Line Abandonment and Capacity Replacement Project (Project). Northern proposes to abandon in-place two segments of its A-line system, totaling 82.7 miles, in Boone, Webster, Wright, and Hancock Counties, Iowa and replace the abandoned capacity by extending the D-line in Wright County, Iowa. Northern states the Project would not result in a loss of service to its customers and would have no impact on Northern's ability to serve markets on its system.

On February 4, 2022, the Federal Energy Regulatory Commission (Commission or FERC) issued its Notice of Application for the Project. Among other things, that notice alerted agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on a request for a federal authorization within 90 days of the date of issuance of the Commission staff's environmental document for the Project.

This notice identifies Commission staff's intention to prepare an environmental assessment (EA) for the Project and the planned schedule for the completion of the environmental review.¹

Schedule for Environmental Review

Issuance of EA July 15, 2022.
90-day Federal Authorization Decision Deadline² October 13, 2022.

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies are kept informed of the Project's progress.

Project Description

Northern proposes to abandon in-place 82.7 miles of 20-inch-diameter pipeline and appurtenances on its IAM60601 A-line system (referred to as the A-Line) from Ogden to Ventura, Iowa. Ground disturbances would be required at three locations to expose and to cut and cap the pipeline prior to abandonment. Additionally, Northern proposes to install temporary compression at three mainline valve locations to allow for the evacuation of

¹ 40 CFR 1501.10 (2020)

² The Commission's deadline applies to the decisions of other federal agencies, and state agencies acting under federally delegated authority, that are responsible for federal authorizations, permits, and other approvals necessary for proposed projects under the Natural Gas Act. Per 18 CFR 157.22(a), the Commission's deadline for other agency's decisions applies unless a schedule is otherwise established by federal law.