eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

In addition to publishing the full text of this document in the Federal Register, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (http:// www.ferc.gov) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy **Regulatory Commission at** FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TYY, (202) 502-8659.

Dated: June 8, 2022.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2022–12763 Filed 6–13–22; 8:45 am] BILLING CODE 6717–01–P

#### DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2816-050]

## North Hartland, LLC; Notice of Technical Meeting

a. *Date and Time of Meeting:* Monday, June 27, 2022 at 10:00 a.m. Eastern Daylight Time via Conference Call.

b. FERC Contact: Bill Connelly at william.connelly@ferc.gov or (202) 502–8587.

c. *Purpose of Meeting:* On April 28, 2022, Commission staff requested formal consultation with the U.S. Fish and Wildlife Service (FWS) pursuant to section 7 of the Endangered Species Act (ESA), for the relicensing of the North Hartland Hydroelectric Project No. 2816, located on the Ottauquechee River in Windsor County, Vermont. On June 2, 2022, the FWS contacted staff via

email to request a meeting to discuss Commission staff's request for formal consultation on federally endangered dwarf wedgemussels. Commission staff is meeting with the FWS via conference call to discuss the project's effects on dwarf wedgemussels.

d. Proposed Agenda:

(1) Introduction of participants;(2) Commission staff explain the

purpose of the meeting;

(3) Participants discuss existing data about the current and historical distribution of dwarf wedgemussel within the lower Ottauquechee and Connecticut Rivers;

(4) Participants discuss proposed project operation and alternatives to the proposed action; and

(5) Participants discuss additional issues relating to ESA consultation. e. A summary of the meeting will be

prepared and filed in the Commission's public file for the project.

f. All local, state, and federal agencies, Indian tribes, and other interested parties are invited to participate. If interested, please contact Bill Connelly at *william.connelly@ferc.gov*, or (202) 502–8587 by June 22, 2022, to receive specific instructions on how to participate.

Dated: June 8, 2022.

#### Kimberly D. Bose,

Secretary.

[FR Doc. 2022–12765 Filed 6–13–22; 8:45 am] BILLING CODE 6717–01–P

#### **DEPARTMENT OF ENERGY**

#### Federal Energy Regulatory Commission

[Docket No. IC22-14-000]

#### Commission Information Collection Activities (FERC–604) Comment Request; Extension

**AGENCY:** Federal Energy Regulatory Commission, Department of Energy. **ACTION:** Notice of information collection and request for comments.

**SUMMARY:** In compliance with the requirements of the Paperwork Reduction Act of 1995 (PRA), the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved requirements and burden of information collection, FERC- 604 (Cash Management Agreements).

**DATES:** Comments on the collections of information are due August 15, 2022.

**ADDRESSES:** You may submit comments (identified by Docket No. IC22–14–000) on FERC–604 by one of the following

methods. Electronic filing through *http://www.ferc.gov* is preferred.

• *Electronic Filing:* Documents must be filed in acceptable native applications and print-to-PDF, but not in scanned or picture format.

• For those unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery:

 Mail via U.S. Postal Service Only: Addressed to: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

 Hand (Including Courier) Delivery: Deliver to: Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: http:// www.ferc.gov. For user assistance, contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at (866) 208–3676 (toll-free).

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at http://www.ferc.gov.

## FOR FURTHER INFORMATION CONTACT:

Ellen Brown may be reached by email at *DataClearance@FERC.gov*, or by telephone at (202) 502–8663.

#### SUPPLEMENTARY INFORMATION:

*Title:* FERC–604 (Cash Management Agreements).

*OMB Control No.:* 1902–0267.

*Type of Request:* Three-year extension of the FERC–604 with no changes to the current reporting requirements.

*Abstract:* This collection of information is authorized by the following statutory provisions:

• Sections 8 and 10 of the Natural Gas Act (15 U.S.C. 717g and 717i);

• Sections 301 and 304 of the Federal Power Act (16 U.S.C. 835 and 825c); and

• Sections 20(1) and 20(5) of the Interstate Commerce Act (49 App. U.S.C. 20(1) and 20(5)).

Cash management or "money pool" programs typically concentrate affiliates' cash assets in joint accounts for the purpose of providing financial flexibility and lowering the cost of borrowing. In a 2001 investigation, FERC staff found that balances in cash management programs affecting FERCregulated entities totaled approximately \$16 billion. Additionally, other investigations revealed large transfers of funds (amounting to more than \$1 billion) between regulated pipeline affiliates and non-regulated parents whose financial conditions were precarious. The Commission found that

these and other fund transfers and the enormous (mostly unregulated) pools of money in cash management programs could detrimentally affect regulated rates.

To protect customers and promote transparency, the Commission issued Order 634–A (2003) requiring entities to formalize in writing and file with the Commission their cash management agreements. At that time, the Commission obtained OMB clearance for this new reporting requirement under the FERC–555 information collection (OMB Control No. 1902– 0098). Now, the Commission includes these reporting requirements for cash management agreements under the FERC–604 information collection (OMB Control No. 1902–0267). The

## FERC-604, CASH MANAGEMENT AGREEMENTS

Number of respondents	Number of responses per respondent	Total number of responses	Average burden hours & average cost <sup>2</sup> per response (\$)	Total annual burden hours & total annual cost (\$)	Cost per respondent (\$)
(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1) = (6)
45	1	45	1.5 hours; \$130.50	67.5 hours; \$5,872.50	\$130.50

Comments: Comments are invited on: (1) whether the collections of information are necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimates of the burden and cost of the collections of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collections; and (4) ways to minimize the burden of the collections of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: June 8, 2022. **Kimberly D. Bose,**  *Secretary.* [FR Doc. 2022–12766 Filed 6–13–22; 8:45 am] **BILLING CODE 6717–01–P** 

# DEPARTMENT OF ENERGY

## Federal Energy Regulatory Commission

[Project No. 3133-033]

## Brookfield White Pine Hydro, LLC, Errol Hydro Co., LLC; Notice of Reasonable Period of Time for Water Quality Certification Application

On June 3, 2022, Brookfield White Pine Hydro, LLC and Errol Hydro Co., LLC submitted to the Federal Energy Regulatory Commission (Commission) evidence of its application for a Clean Water Act section 401(a)(1) water

quality certification filed with New Hampshire Department of Environmental Services, in conjunction with the above captioned project. Pursuant to section 401 of the Clean Water Act<sup>1</sup> and section [4.34(b)(5), 5.23(b), 153.4, or 157.22] of the Commission's regulations.<sup>2</sup> a state certifying agency is deemed to have waived its certifying authority if it fails or refuses to act on a certification request within a reasonable period of time, which is one year after the date the certification request was received. Accordingly, we hereby notify the New Hampshire Department of Environmental Services of the following:

Date that New Hampshire Department of Environmental Services Received the Certification Request: June 1, 2022.

If New Hampshire Department of Environmental Services fails or refuses to act on the water quality certification request on or before June 1, 2023, then the agency certifying authority is deemed waived pursuant to section 401(a)(1) of the Clean Water Act, 33 U.S.C. 1341(a)(1).

Dated: June 8, 2022.

#### Kimberly D. Bose,

Secretary.

[FR Doc. 2022–12767 Filed 6–13–22; 8:45 am] BILLING CODE 6717–01–P

<sup>2</sup> The Commission staff estimates that the industry's hourly cost for wages plus benefits is

#### FEDERAL MARITIME COMMISSION

Commission implemented these

141.500, 260.400, and 357.5.

companies.

collection as:

reporting requirements in 18 CFR

Type of Respondents: Public utilities,

natural gas companies, and oil pipeline

Estimate of Annual Burden.<sup>1</sup> The

reporting burden for the information

Commission estimates the annual public

[Docket No. 22-14]

### MSRF, Inc., Complainant v. HMM Company Limited, and Yang Ming Marine Transport Corporation, Respondents; Notice of Filing of Complaint and Assignment

Served: June 8, 2022.

Notice is given that a complaint has been filed with the Federal Maritime Commission (Commission) by MSRF, Inc. (MSRF), hereinafter "Complainant", against HMM Company Limited (HMM) and Yang Ming Marine Transport Corporation (Yang Ming), hereinafter "Respondents". Complainant alleges that Respondents are ocean common carriers organized under the laws of the Republic of Korea and Taiwan, respectively.

Complainant alleges that Respondents violated 46 U.S.C. 41102(c), 41104(a)(2), 41104(a)(5), 41104(a)(9), and 41104 (a)(10). The full text of the complaint can be found in the Commission's Electronic Reading Room at *https://www2.fmc.gov/readingroom/* proceeding/22-14/.

This proceeding has been assigned to Office of Administrative Law Judges. The initial decision of the presiding officer in this proceeding shall be issued by June 8, 2023, and the final decision of the Commission shall be issued by December 22, 2023.

#### William Cody,

Secretary.

[FR Doc. 2022–12735 Filed 6–13–22; 8:45 am] BILLING CODE 6730–02–P

similar to the Commission's \$87.00 FY 2021 average hourly cost for wages and benefits.

<sup>1</sup> 33 U.S.C. 1341(a)(1).

<sup>2</sup> 18 CFR [4.34(b)(5)/5.23(b)/153.4/157.22].

<sup>&</sup>lt;sup>1</sup>Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a federal agency. See 5 CFR

<sup>1320</sup> for additional information on the definition of information collection burden.