

Dated: August 18, 2022.

Kimberly D. Bose,

Secretary.

[FR Doc. 2022–18231 Filed 8–23–22; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC22–14–000]

Commission Information Collection Activities (FERC–604); Comment Request; Extension

AGENCY: Federal Energy Regulatory
Commission.

ACTION: Notice of information collection
and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC–604 (Cash Management Agreements), which will be submitted to the Office of Management and Budget (OMB) for a review of the information collection requirements.

DATES: Comments on the collection of information are due September 23, 2022.

ADDRESSES: Send written comments on FERC–604 to OMB through www.reginfo.gov/public/do/PRAMain, Attention: Federal Energy Regulatory Commission Desk Officer. Please identify the OMB control number (1902–0267) in the subject line. Your comments should be sent within 30 days of publication of this notice in the **Federal Register**.

Please submit copies of your comments (identified by Docket No. IC22–14–000) to the Commission as noted below. Electronic filing through <https://www.ferc.gov>, is preferred.

- **Electronic Filing:** Documents must be filed in acceptable native

applications and print-to-PDF, but not in scanned or picture format.

- For those unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery.

- **Mail via U.S. Postal Service Only:** Addressed to: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

- **Hand (including courier) Delivery:** Deliver to: Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

Instructions

OMB submissions must be formatted and filed in accordance with submission guidelines at www.reginfo.gov/public/do/PRAMain; Using the search function under the “Currently Under Review field,” select Federal Energy Regulatory Commission; click “submit” and select “comment” to the right of the subject collection.

FERC submissions must be formatted and filed in accordance with submission guidelines at: <https://www.ferc.gov>. For user assistance, contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at: (866) 208–3676 (toll-free).

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <https://www.ferc.gov>.

FOR FURTHER INFORMATION CONTACT:

Ellen Brown may be reached by email at DataClearance@FERC.gov and telephone at (202) 502–8663.

SUPPLEMENTARY INFORMATION: *Title:* Cash Management Agreements.

OMB Control No.: 1902–0267.

Type of Request: Three-year extension of the FERC–604 information collection requirements with no changes to the current reporting requirements.

Abstract: This collection of information is authorized by the following statutory provisions:

- Sections 8 and 10 of the Natural Gas Act (15 U.S.C. 717g and 717i);
- Sections 301 and 304 of the Federal Power Act (16 U.S.C. 835 and 825c); and

- Sections 20(1) and 20(5) of the Interstate Commerce Act (49 App. U.S.C. 20(1) and 20(5)).

Cash management or “money pool” programs typically concentrate affiliates’ cash assets in joint accounts for the purpose of providing financial flexibility and lowering the cost of borrowing. In a 2001 investigation, FERC staff found that balances in cash management programs affecting FERC-regulated entities totaled approximately \$16 billion. Additionally, other investigations revealed large transfers of funds (amounting to more than \$1 billion) between regulated pipeline affiliates and non-regulated parents whose financial conditions were precarious. The Commission found that these and other fund transfers and the enormous (mostly unregulated) pools of money in cash management programs could detrimentally affect regulated rates.

To protect customers and promote transparency, the Commission issued Order 634–A (2003) requiring entities to formalize in writing and file with the Commission their cash management agreements. At that time, the Commission obtained OMB clearance for this new reporting requirement under the FERC–555 information collection (OMB Control No. 1902–0098). Now, the Commission includes these reporting requirements for cash management agreements under the FERC–604 information collection (OMB Control No. 1902–0267). The Commission implements these reporting requirements in accordance with 18 CFR 141.500, 260.400, and 357.5.

Type of Respondents: Public utilities, natural gas companies, and oil pipeline companies.

*Estimate of Annual Burden:*¹ The Commission estimates the annual public reporting burden for the information collection as:

¹ Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a federal agency. See 5 CFR 1320 for additional information on the definition of information collection burden.

FERC-604, CASH MANAGEMENT AGREEMENTS

Number of respondents	Number of responses per respondent	Total number of responses	Average burden hours & average cost ² per response (\$)	Total annual burden hours & total annual cost (\$)	Cost per respondent (\$)
(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1) = (6)
45	1	45	1.5 hours; \$130.50	67.5 hours; \$5,872.50	\$130.50

Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: August 18, 2022.

Kimberly D. Bose,
Secretary.

[FR Doc. 2022-18232 Filed 8-23-22; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG22-206-000.

Applicants: AES Energy Storage, LLC.

Description: AES Energy Storage, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 8/18/22.

Accession Number: 20220818-5039.

Comment Date: 5 p.m. ET 9/8/22.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER22-2685-000.

Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: Revisions to WMEC Charter to Modify Voting Structure to be effective 10/18/2022.

² The Commission staff estimates that the industry's hourly cost for wages plus benefits is similar to the Commission's \$87.00 FY 2021 average hourly cost for wages and benefits.

Filed Date: 8/18/22.

Accession Number: 20220818-5040.

Comment Date: 5 p.m. ET 9/8/22.

Docket Numbers: ER22-2686-000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original WMPAs, Service Agreement Nos. Ranging 6558 to 6569; Queue No. AD2-059 to be effective 7/19/2022.

Filed Date: 8/18/22.

Accession Number: 20220818-5042.

Comment Date: 5 p.m. ET 9/8/22.

Docket Numbers: ER22-2687-000.

Applicants: Wheelabrator Frackville Energy Company Inc.

Description: Tariff Amendment: Notice of Cancellation to be effective 8/19/2022.

Filed Date: 8/18/22.

Accession Number: 20220818-5052.

Comment Date: 5 p.m. ET 9/8/22.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: August 18, 2022.

Debbie-Anne A. Reese,
Deputy Secretary.

[FR Doc. 2022-18266 Filed 8-23-22; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 15228-000]

Pond Peak Energy Storage, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On July 26, 2021, Pond Peak Energy Storage LLC, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Pond Peak Pumped Storage Project (Pond Peak Project or project), a closed-loop pumped storage project to be located in Washoe County, Nevada. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following new facilities: (1) a 1,250-foot-long, 75-foot-high earthen dam and a 650-foot-long, 35-foot-high earthen dam, collectively creating a 3,400 acre-foot upper reservoir with a maximum surface elevation of 7,530 feet above mean sea level (msl); (2) a 7,830-foot-long, 17-foot-diameter concrete- and steel-lined underground conduit system to connect the upper reservoir to the powerhouse; (3) a 4,000-foot-long, 19-foot-diameter concrete-lined underground tailrace tunnel from the powerhouse to the lower reservoir; (4) an underground powerhouse containing three variable-speed reversible pump-turbine and motor-generator units with a generation and pumping capacity of 200 megawatts each (total capacity of 600 megawatts); (5) a 1,400-foot-long, 185-foot-high dam creating a 3,460 acre-foot lower reservoir with a maximum surface elevation of 5,920 feet above msl; (6) a 230-kilovolt transmission line from the powerhouse to one of two alternative points of interconnection,