

Applicants: Duke Energy Indiana, LLC.

Description: § 205(d) Rate Filing: DEI–NIPSCO Construction Agreement RS No. 279 to be effective 4/27/2022.

Filed Date: 4/26/22.

Accession Number: 20220426–5105.

Comment Date: 5 p.m. ET 5/17/22.

Docket Numbers: ER22–1687–000.

Applicants: Tampa Electric Company.
Description: Motion of Tampa Electric Company for Waiver of Rate Schedule Provisions, and for Shortened Comment Period.

Filed Date: 4/26/22.

Accession Number: 20220426–5127.

Comment Date: 5 p.m. ET 5/17/22.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: April 26, 2022.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2022–09345 Filed 4–29–22; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 5062–048]

Quinebaug Associates, LLC; Notice of Intent To File License Application, Filing of Pre-Application Document, and Approving Use of the Traditional Licensing Process

a. *Type of Filing:* Notice of Intent to File License Application and Request to Use the Traditional Licensing Process.

b. *Project No.:* 5062–048.

c. *Date Filed:* February 28, 2022.

d. *Submitted by:* Quinebaug Associates, LLC (QA).

e. *Name of Project:* Quinebaug—Five Mile Pond Project (project).

f. *Location:* On the Quinebaug and Five Mile Rivers, in Windham County, Connecticut. No federal lands are occupied by the project works or located within the project boundary.

g. *Filed Pursuant to:* 18 CFR 5.3 and 5.5 of the Commission's regulations.

h. *Potential Applicant Contact:* Celeste Fay, Gravity Renewables; 5 Dartmouth Drive, Suite 104, Auburn, NH 03032; (413) 262–9466; or email at celeste@gravityrenewables.com.

i. *FERC Contact:* Amanda Gill at (202) 502–6773; or email at amanda.gill@ferc.gov.

j. QA filed its request to use the Traditional Licensing Process on February 28, 2022, and provided public notice of its request on the same day. In a letter dated April 26, 2022, the Director of the Division of Hydropower Licensing approved QA's request to use the Traditional Licensing Process.

k. With this notice, we are initiating informal consultation with the U.S. Fish and Wildlife Service and NOAA Fisheries under section 7 of the Endangered Species Act and the joint agency regulations thereunder at 50 CFR part 402; and NOAA Fisheries under section 305(b) of the Magnuson-Stevens Fishery Conservation and Management Act and implementing regulations at 50 CFR 600.920. We are also initiating consultation with the Connecticut State Historic Preservation Officer, as required by section 106 of the National Historic Preservation Act, and the implementing regulations of the Advisory Council on Historic Preservation at 36 CFR 800.2.

l. With this notice, we are designating QA as the Commission's non-federal representative for carrying out informal consultation pursuant to section 7 of the Endangered Species Act and section 305(b) of the Magnuson-Stevens Fishery Conservation and Management Act; and consultation pursuant to section 106 of the National Historic Preservation Act.

m. On February 28, 2022, QA filed a Pre-Application Document (PAD; including a proposed process plan and schedule) with the Commission, pursuant to 18 CFR 5.6 of the Commission's regulations.

n. A copy of the PAD may be viewed and/or printed on the Commission's website (<http://www.ferc.gov>), using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY).

o. The licensee states its unequivocal intent to submit an application for a

new license for Project No. 5062. Pursuant to 18 CFR 16.8, 16.9, and 16.10, each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by February 28, 2025.

p. Register online at <https://ferconline.ferc.gov/FERCOOnline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Dated: April 26, 2022.

Kimberly D. Bose,

Secretary.

[FR Doc. 2022–09343 Filed 4–29–22; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC22–13–000]

Commission Information Collection Activities (FERC–914) Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission, Department of Energy.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC–914 (Cogeneration and Small Power Production—Tariff Filings).

DATES: Comments on the collection of information are due July 1, 2022.

ADDRESSES: You may submit your comments (identified by Docket No. IC22–13–000) by one of the following methods:

Electronic filing through <http://www.ferc.gov>, is preferred.

- *Electronic Filing:* Documents must be filed in acceptable native applications and print-to-PDF, but not in scanned or picture format.

- For those unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery:

- *Mail via U.S. Postal Service Only:* Addressed to: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

○ *Hand (including courier) delivery:* Addressed to: Federal Energy Regulatory Commission, Secretary of the Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov>. For user assistance, contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at (866) 208-3676 (toll-free).

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov>.

FOR FURTHER INFORMATION CONTACT: Ellen Brown may be reached by email at DataClearance@FERC.gov, telephone at (202) 502-8663.

SUPPLEMENTARY INFORMATION:

Title: FERC-914, Cogeneration and Small Power Production—Tariff Filings. *OMB Control No.:* 1902-0231.

Type of Request: Three-year extension of the FERC-914 information collection requirements with no changes to the current reporting requirements.

Abstract: Section 205(c) of the Federal Power Act (FPA) and 18 CFR 292 require that every public utility have all its jurisdictional rates and tariffs on file with the Commission and make them available for public inspection, within such time and in such form as the Commission designates. Section 205(d)

of the FPA requires that every public utility must provide notice to the Commission and the public of any changes to its jurisdictional rates and tariffs, file such changes with the Commission, and make them available for public inspection as directed by the Commission. In addition, FPA section 206 requires the Commission, upon complaint or its own motion, to modify existing rates or services that are found to be unjust, unreasonable, unduly discriminatory, or preferential. FPA section 207 requires the Commission upon complaint by a state commission and a finding of insufficient interstate service, to order the rendering of adequate interstate service by public utilities, the rates for which would be filed in accordance with FPA sections 205 and 206.

In Order Nos. 671 and 671-A,¹ the Commission revised its regulations that govern qualifying small power production and cogeneration facilities. The Commission eliminated certain exemptions from rate regulation that were previously available to qualifying facilities (QFs). New qualifying facilities may need to make tariff filings if they do not meet the exemption requirements.

FERC implemented the Congressional mandate of the Energy Policy Act of 2005 (EPA 2005) to establish criteria for new qualifying cogeneration facilities by: (1) Amending the

exemptions available to qualifying facilities from the FPA and from Public Utility Holding Company Act (PUHCA) [resulting in the burden imposed by FERC-914, the subject of this notice]; (2) ensuring that these facilities are using their thermal output in a productive and beneficial manner; that the electrical, thermal, chemical and mechanical output of new qualifying cogeneration facilities is used fundamentally for commercial, residential or industrial purposes; and there is continuing progress in the development of efficient electric energy generating technology; (3) amending the FERC Form 556² to reflect the criteria for new qualifying cogeneration facilities; and (4) eliminating ownership limitations for qualifying cogeneration and small power production facilities. The Commission satisfied the statutory mandate and its continuing obligation to review its policies encouraging cogeneration and small power production, energy conservation, efficient use of facilities and resources by electric utilities, and equitable rates for energy customers.

Type of Respondents: New qualifying facilities and small power producers that do not meet Commission exemption criteria.

*Estimate of Annual Burden:*³ The Commission estimates the annual public reporting burden and cost⁴ for the information collection as:

FERC-914—COGENERATION AND SMALL POWER PRODUCTION—TARIFF FILINGS

	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden hours & cost (\$ per response)	Total annual burden hours & total annual cost (\$)	Cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
FPA Section 205 Filings	40	1	40	185 hrs.; \$16,095	7,400 hrs.; \$643,800	\$16,095
Electric Quarterly Reports	35	4	140	6 hrs.; \$522	840 hrs.; \$73,080	2,088
Change of Status	10	1	10	3 hrs.; \$261	30 hrs.; \$2,610	261
Total			190		8,270 hrs.; \$719,490	

Comments: Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of

the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: April 26, 2022.

Kimberly D. Bose,
Secretary.

[FR Doc. 2022-09347 Filed 4-29-22; 8:45 am]

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¹ Revised Regulations Governing Small Power Production and Cogeneration Facilities, Order No. 671, 71 FR 7852 (2/15/2006), FERC Stats. & Regs. ¶ 31,203 (2006); and Revised Regulations Governing Small Power Production and Cogeneration Facilities, Order 671-A, 71 FR 30585 (5/30/2006), in Docket No. RM05-36.

² The FERC Form 556 (Certification of Qualifying Facility (QF) Status for a Small Power Production or Cogeneration Facility) is cleared separately as OMB Control No. 1902-0075 and is not a subject of this notice.

³ Burden is the total time, effort, or financial resources expended by persons to generate, maintain, retain, disclose, or provide information to

a Federal agency. For further explanation of what is included in the information collection burden, refer to 5 Code of Federal Regulations 1320.3.

⁴ FERC staff estimates that industry costs for salary plus benefits are similar to Commission costs. The cost figure is the FY2021 FERC average annual salary plus benefits (\$180,702/year or \$87/hour).