



**ANNUAL REPORT OF THE ORIGIN OF NATURAL GAS LIQUIDS PRODUCTION
 FORM EIA-64A
 REPORT YEAR 2019**

This report is mandatory under Title 15 U.S.C. §772(b). Failure to comply may result in criminal fines, civil penalties and other sanctions as provided by Title 15 U.S.C. §797. For the sanctions and the provisions concerning the confidentiality of information submitted on this form, see the instructions. Title 18 U.S.C. §1001 makes it a criminal offense for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious, or fraudulent statements as to any matter within its jurisdiction.

SECTION 1. RESPONDENT IDENTIFICATION DATA

1.1 Submission Status: Original Amended **Submit completed form by April 17, 2020 via:**

1.2 EIA ID Number: **Secure File Transfer:**
<https://signon.eia.doe.gov/upload/noticeoog.jsp>

Plant Name: **Fax:** 202-586-1076

Geographic Location: **Mail:** Oil & Gas Surveys
 (see page 6 of the instructions)

Operating Co Name: U.S. Dept. of Energy, EIA (EI-25)

Room / Suite Number: P.O. Box 279 Washington DC 20044-0279

Street / PO Box:

City:

State: **Questions? Call the EIA-64A Coordinator**
 1-800-879-1470

Zip Code: **between 9:00 a.m. and 4:30 p.m. Eastern Time.**

Contact Name:

Contact Email Address:

Phone Number: Ext:

If any Respondent Identification Data has changed since the last report, enter an "X" in the box and update:

1.3 Did the Plant operate the Entire Year: Yes No - If no, enter operational months: through 2019

SECTION 2. TOTAL RESIDUE NATURAL GAS PRODUCTION AND PROCESS ENERGY CONSUMPTION

2.1 Total Outlet of Residue Natural Gas MMCF

2.2 Total Natural Gas Used on Site as Plant Fuel MMCF

2.3 Total Residue Natural Gas Sent to Pipeline MMCF

2.4 Total Purchased Electricity Used Onsite KWh

Do not include any electricity generated on site.

2.5 Comments

SECTION 3: ORIGIN OF NATURAL GAS AND NATURAL GAS PLANT LIQUIDS

3.1A Area of Origin Code Code

3.1B Inlet Volume of Natural Gas Processed from the Area of Origin Reported in 3.1A MMCF

3.1C Natural Gas Liquids Extracted by Product from the Area of Origin Reported in 3.1A

Ethane C₂H₆ mBBLs

Propane C₃H₈ mBBLs

Normal Butane C₄H₁₀ mBBLs

Isobutane iC₄H₁₀ mBBLs

Natural Gasoline mBBLs

Plant Condensate mBBLs

Note: If the plant received natural gas for processing from more than one area of origin, provide each additional region in subsections 3.2 through 3.5.



SECTION 3: ORIGIN OF NATURAL GAS AND NATURAL GAS PLANT LIQUIDS (Continued)

3.2A Area of Origin Code Code

3.2B Inlet Volume of Natural Gas Processed from the Area of Origin Reported in 3.2A MMCF

3.2C Natural Gas Liquids Extracted by Product from the Area of Origin Reported in 3.2A

Ethane C₂H₆ mBBLs

Propane C₃H₈ mBBLs

Normal Butane C₄H₁₀ mBBLs

Isobutane iC₄H₁₀ mBBLs

Natural Gasoline mBBLs

Plant Condensate mBBLs

3.3A Area of Origin Code Code

3.3B Inlet Volume of Natural Gas Processed from the Area of Origin Reported in 3.3A MMCF

3.3C Natural Gas Liquids Extracted by Product from the Area of Origin Reported in 3.3A

Ethane C₂H₆ mBBLs

Propane C₃H₈ mBBLs

Normal Butane C₄H₁₀ mBBLs

Isobutane iC₄H₁₀ mBBLs

Natural Gasoline mBBLs

Plant Condensate mBBLs

3.4A Area of Origin Code Code

3.4B Inlet Volume of Natural Gas Processed from the Area of Origin Reported in 3.4A MMCF

3.4C Natural Gas Liquids Extracted by Product from the Area of Origin Reported in 3.4A

Ethane C₂H₆ mBBLs

Propane C₃H₈ mBBLs

Normal Butane C₄H₁₀ mBBLs

Isobutane iC₄H₁₀ mBBLs

Natural Gasoline mBBLs

Plant Condensate mBBLs

3.5 Comments



