The RFS0901 RFS2 Production Outlook Report is required for registered RIN generating renewable fuel producers and importers to provide expected renewable fuel production or imports at each registered and planned facility, pursuant to §80.1449.

The report is used to submit renewable fuel volume production and import expectations, and RIN generation expectations. Parties are required to provide renewable fuel volumes and RINs on separate rows of this report. Parties may only report one D code, feedstock, and fuel type per row.

Renewable fuel producers who are not registered and accepted with the RFS2 program may choose to submit the information contained in this report on a voluntary basis.

Reports indicating zero projected production value are required to be filed for any registered RIN

generator.

This report is due annually on June 1.

**The following fields have been updated:**

• All fields are required to be filled in.

• All fields have been updated to reflect that the information must be reported for both VOL and

RIN submissions.

• **Field 6:** Company/Entity ID: Any company who is not registered and accepted with the RFS2 program who is choosing to submit the RFS0901 on a voluntary basis must enter a company ID of 9999.

• **Field 13:** Feedstocks: All feedstocks must be reported on separate rows of this report, regardless of the D code.

• **Fields 16 through 27:** Projected renewable fuel production or RIN generation for the month is required.

• **Fields 28 through 31:** Projected renewable fuel production or RIN generation **total** for the year is required.

*Note:* If a code has been introduced after the last revision date on this form, please refer to the EMTS Reporting Codes and Fuel Pathways for the correct code (e.g. approval of petition under 40 CFR

80.1415). This document can be found on the EMTS Documents webpage:

<http://www.epa.gov/otaq/fuels/renewablefuels/emtshtml/emtsdocuments.htm>

Please check the RFS reporting web site for updated instructions and templates:

<http://www.epa.gov/otaq/fuels/reporting/rfs.htm>

For information on submitting this report using EPA’s Central Data Exchange (CDX) visit:

<http://www.epa.gov/otaq/fuels/reporting/cdx.htm>

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| **Field****No.** | **Field Name** | **Units** | **Field Formats, Codes, & Special Instructions** |
| 1. | Report Form ID |  | **AAAAAAA**; *Character*.**RFS0901:** Form ID for the RFS2 Production OutlookReport |

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| **Field****No.** | **Field Name** | **Units** | **Field Formats, Codes, & Special Instructions** |
| 2. | Report Type |  | **A**; *Character*. Indicate whether this is the original report or a resubmission. Submit only one Original report, submit any corrections or updates as Resubmission(s):**O**: Original**R**: Resubmission |
| 3. | CBI |  | **A**; *Character*. Specify if the data contained within the report is being claimed as Confidential Business Information (CBI) under 40 CFR Part 2, subpart B:**Y**: Confidential Business Information**N**: Non-Confidential Business Information |
| 4. | Report Date |  | **MM/DD/YYYY**; *Date*. Enter the date the original or resubmitted report is submitted. |
| 5. | Report Year |  | **YYYY**; *Character*. Indicate the compliance period (year)of the report. |
| 6. | Company/Entity ID |  | **9999**; *Number*. Enter the four-*digit,* EPA-assigned company/entity ID.**####:** The four *digit* EPA-assigned company ID.**9999:** Any renewable fuel producer who is not currently registered and accepted with the RFS2 program who is voluntarily submitting the RFS0901. |
| 7. | Company Name |  | **AAAAAAA…;** *Character (125 Max).* The reporting party’s name (Your company name). |
| 8. | Facility ID |  | **99999**; *Number*. Producers and Importers who generateRINs must reference individual facility ID numbers. Please include all preceding zeros in five digit facility ID numbers.**#####:** The five *digit* EPA-assigned facility ID.**99999**: If facility is unregistered and/or still in planning stage. |
| 9. | Report InformationType |  | **AAA;** *Character*. Indicate the report information type forthe specific row of data:**VOL**: Volume Information**RIN**: RIN quantity Information**Note:** Parties are required to provide renewable fuel volumes and RINs on separate rows of the report. |

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| **Field****No.** | **Field Name** | **Units** | **Field Formats, Codes, & Special Instructions** |
| 10. | Fuel D Code |  | **AA**; *Character*. Indicate the Fuel D Code. Only one Dcode may be entered per row.**3:** Cellulosic biofuel**4:** Biomass-based diesel**5:** Advanced biofuel**6:** Renewable fuel**7:** Cellulosic diesel**NA:** At least one of the following:• Not an approved pathway or does not appear inTable 1 in 40 CFR 80.1426- No D Code assigned;• Volume Exceeds Baseline and does not qualify for a D code; or• VOL entered in line 9**Note:** If VOL entered in line 9, enter “NA”. This field is required for both “VOL” and “RIN” |

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| **Field****No.** | **Field Name** | **Units** | **Field Formats, Codes, & Special Instructions** |
| 11. | Fuel Type |  | **999**; *Number*. Indicate code corresponding to the FuelType. Only one Fuel Type may be entered per row.**20**: Biodiesel (EV 1.5)**80**: Biogas**70**: Butanol (EV 1.3)**30**: Cellulosic Diesel**60**: Cellulosic Ethanol (EV 1.0)**100**: Cellulosic Heating Oil**90**: Cellulosic Jet Fuel**110**: Cellulosic Naphtha**160**: LPG**130**: Naphtha**10**: Non-cellulosic Ethanol (EV 1.0)**140**: Non-cellulosic Jet Fuel**40**: Non-ester Renewable Diesel (EV 1.7)**41**: Non-ester Renewable Diesel (EV 1.6)**42**: Non-ester Renewable Diesel (EV 1.5)**150**: Heating Oil (EV 1.6)**151**: Heating Oil (EV 1.1)**152**: Heating Oil (EV 1.2)**888**: Other**Note:** This field is required for both “VOL” and “RIN”. |
| 12. | Other Fuel TypeDescription |  | **AAAA…**; *Character* (125 max). If “888” is listed in line 11,enter a description of the fuel type. If not applicable, enter“NA.”**Note:** This field is required for both “VOL” and “RIN”. |

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| **Field****No.** | **Field Name** | **Units** | **Field Formats, Codes, & Special Instructions** |
| 13. | Feedstock(s) |  | **999**; *Number*. Indicate code(s) corresponding to thefeedstock(s) for fuel. Each feedstock must be entered on a separate row, regardless of the D code.Biodiesel and/or Non-ester Renewable Diesel**160**: Biogenic Waste Oils/Fats/Greases**200**: Non-food grade corn oil**210**: Soy bean Oil**230**: Algal Oil**240**: Oil from Annual Covercrops**360**: Canola/Rapeseed Oil**400**: Camelina OilCellulosic (Diesel, Ethanol, Heating Oil, Jet Fuel, and/orNaphtha)**70**: Cellulosic Biomass – Agricultural Residues**250**: Cellulosic Biomass – Annual Cover Crops**260**: Cellulosic Biomass - Forest Product Residues**270**: Cellulosic Biomass - Forest Thinnings**90**: Cellulosic Biomass – Miscanthus**220**: Cellulosic Biomass - Separated Municipal SolidWaste**280**: Cellulosic Biomass - Separated Food Wastes**140**: Cellulosic Biomass - Separated Yard Wastes**290**: Cellulosic Biomass – Slash**80**: Cellulosic Biomass – Switchgrass**410**: Cellulosic Biomass – Giant Reed**420**: Cellulosic Biomass - Energy Cane**430**: Cellulosic Biomass - NapiergrassEthanol and/or Butanol**300**: Starch - Agricultural Residues**310**: Starch - Annual Covercrops**10**: Starch – Corn**120**: SugarcaneBiogas**320**: Manure Digesters**330**: Landfills**340**: Sewage and Waste Treatment Plants |

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| **Field****No.** | **Field Name** | **Units** | **Field Formats, Codes, & Special Instructions** |
| 13. | Feedstock(s) (ctd.) |  | Ethanol, Renewable Diesel, Heating oil, Jet Fuel, and/orNaphtha**350:** Non-Cellulosic Portions of Separated Food WastesOther**888:** Other**Note:** This field is required for both “VOL” and “RIN”. |
| 14. | Other FeedstockDescription |  | **AAAA…;** *Character* **(125 max).** If feedstock is not listedand “888” is listed in line 14, enter a description of the feedstock. If not applicable, enter “NA.”**Note:** This field is required for both “VOL” and “RIN”. |

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| **Field****No.** | **Field Name** | **Units** | **Field Formats, Codes, & Special Instructions** |
| 15. | ProductionProcess |  | **999;** *Number***:** Indicate code corresponding to theProduction Process. Only one Production Process may be entered per row.Biodiesel (mono-alkyl ester)**180:** Transesterification, Dedicated Renewable BiomassFacility**870:** Transesterification, Co-processing Facility**900:** Endicott Process, Dedicated Renewable BiomassFacility**910:** Endicott Process, Co-processing FacilityCellulosic (Diesel, Ethanol, Heating Oil, Jet Fuel, and/orNaptha)**280:** Cellulosic Production Process**290:** Fischer-Tropsch ProcessEthanol and/or Butanol**300:** Dry Mill, Biogas Fired (50% or less of DGS dried annually)**310:** Dry Mill, Biogas Fired (CHP, 65% or less of DGSdried annually)**320:** Dry Mill, Biogas Fired (CHP, Corn Oil Fractionation)**330:** Dry Mill, Biogas Fired (CHP, Corn Oil Fractionation, Corn Oil Extraction)**340:** Dry Mill, Biogas Fired (CHP, Corn Oil Fractionation, Corn Oil Extraction, Membrane Separation)**350:** Dry Mill, Biogas Fired (CHP, Corn Oil Fractionation, Corn Oil Extraction, Membrane Separation, Raw Starch Hydrolysis)**360:** Dry Mill, Biogas Fired (Corn Oil Extraction, 65% or less of DGS dried annually)**370:** Dry Mill, Biogas Fired (Corn Oil Extraction, Membrane Separation)**380:** Dry Mill, Biogas Fired (Corn Oil Extraction, Membrane Separation, Raw Starch Hydrolysis)**390:** Dry Mill, Biogas Fired (Corn Oil Fractionation, 65%or less of DGS dried annually)**400:** Dry Mill, Biogas Fired (Corn Oil Fractionation, CornOil Extraction)**410:** Dry Mill, Biogas Fired (Corn Oil Fractionation, CornOil Extraction, Membrane Separation) |

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| **Field****No.** | **Field Name** | **Units** | **Field Formats, Codes, & Special Instructions** |
| 15. | ProductionProcess (ctd.) |  | **420:** Dry Mill, Biogas Fired (Corn Oil Fractionation, CornOil Extraction, Membrane Separation, Raw StarchHydrolysis)**430:** Dry Mill, Biogas Fired (Membrane Separation, 65%or less of DGS dried annually)**440:** Dry Mill, Biogas Fired (Membrane Separation, RawStarch Hydrolysis)**450:** Dry Mill, Biogas Fired (Raw Starch Hydrolysis, 65%or less of DGS dried annually)**460:** Dry Mill, Biomass Fired (50% or less of DGS dried annually)**470:** Dry Mill, Biomass Fired (CHP, 65% or less of DGSdried annually)**480:** Dry Mill, Biomass Fired (CHP, Corn OilFractionation)**490:** Dry Mill, Biomass Fired (CHP, Corn OilFractionation, Corn Oil Extraction)**500:** Dry Mill, Biomass Fired (CHP, Corn OilFractionation, Corn Oil Extraction, Membrane Separation)**510:** Dry Mill, Biomass Fired (CHP, Corn OilFractionation, Corn Oil Extraction, Membrane Separation, Raw Starch Hydrolysis)**520:** Dry Mill, Biomass Fired (Corn Oil Extraction, 65% or less of DGS dried annually)**530:** Dry Mill, Biomass Fired (Corn Oil Extraction, Membrane Separation)**540:** Dry Mill, Biomass Fired (Corn Oil Extraction, Membrane Separation, Raw Starch Hydrolysis)**550:** Dry Mill, Biomass Fired (Corn Oil Fractionation, 65%or less of DGS dried annually)**560:** Dry Mill, Biomass Fired (Corn Oil Fractionation, CornOil Extraction)**570:** Dry Mill, Biomass Fired (Corn Oil Fractionation, CornOil Extraction, Membrane Separation)**580:** Dry Mill, Biomass Fired (Corn Oil Fractionation, Corn Oil Extraction, Membrane Separation, Raw Starch Hydrolysis) |

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| **Field****No.** | **Field Name** | **Units** | **Field Formats, Codes, & Special Instructions** |
| 15. | ProductionProcess (ctd.) |  | **590:** Dry Mill, Biomass Fired (Membrane Separation, 65%or less of DGS dried annually)**600:** Dry Mill, Biomass Fired (Membrane Separation, RawStarch Hydrolysis)**610:** Dry Mill, Biomass Fired (Raw Starch Hydrolysis, 65%or less of DGS dried annually)**620:** Dry Mill, Natural Gas Fired (50% or less of DGSdried annually)**20:** Dry Mill, Natural Gas Fired (CHP, 65% or less of DGSdried annually)**630:** Dry Mill, Natural Gas Fired (CHP, Corn OilFractionation)**640:** Dry Mill, Natural Gas Fired (CHP, Corn OilFractionation, Corn Oil Extraction)**650:** Dry Mill, Natural Gas Fired (CHP, Corn OilFractionation, Corn Oil Extraction, Membrane Separation)**660:** Dry Mill, Natural Gas Fired (CHP, Corn Oil Fractionation, Corn Oil Extraction, Membrane Separation, Raw Starch Hydrolysis)**670:** Dry Mill, Natural Gas Fired (Corn Oil Extraction, 65%or less of DGS dried annually)**680:** Dry Mill, Natural Gas Fired (Corn Oil Extraction, Membrane Separation)**690:** Dry Mill, Natural Gas Fired (Corn Oil Extraction, Membrane Separation, Raw Starch Hydrolysis)**700:** Dry Mill, Natural Gas Fired (Corn Oil Fractionation,65% or less of DGS dried annually)**710:** Dry Mill, Natural Gas Fired (Corn Oil Fractionation, Corn Oil Extraction)**720:** Dry Mill, Natural Gas Fired (Corn Oil Fractionation, Corn Oil Extraction, Membrane Separation)**730:** Dry Mill, Natural Gas Fired (Corn Oil Fractionation, Corn Oil Extraction, Membrane Separation, Raw Starch Hydrolysis)**740:** Dry Mill, Natural Gas Fired (Membrane Separation,65% or less of DGS dried annually)**750:** Dry Mill, Natural Gas Fired (Membrane Separation, Raw Starch Hydrolysis) |

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| **Field****No.** | **Field Name** | **Units** | **Field Formats, Codes, & Special Instructions** |
| 15. | ProductionProcess (ctd.) |  | **760:** Dry Mill, Natural Gas Fired (Raw Starch Hydrolysis,65% or less of DGS dried annually)**770:** Wet Mill, Biomass Fired**780:** Wet Mill, Biogas Fired**790:** Fermentation (Sugarcane only)**800:** Fermentation using biomass for process energy**810:** Fermentation using natural gas for process energy**820:** Fermentation using biogas for process energy**830:** Grandfathered (Dry Mill, Biogas Fired)**110:** Grandfathered (Dry Mill, Biomass Fired)**60:** Grandfathered (Dry Mill, Coal Fired)**10:** Grandfathered (Dry Mill, Natural Gas Fired)**840:** Grandfathered (Wet Mill, Biogas Fired)**140:** Grandfathered (Wet Mill, Biomass Fired)**130:** Grandfathered (Wet Mill, Coal Fired)**120:** Grandfathered (Wet Mill, Natural Gas Fired) Other**888:** Grandfathered (other) Non-ester Renewable Diesel**200:** Hydrotreating, Dedicated Renewable BiomassFacility**190:** Hydrotreating, Co-processing Facility**880:** Triton Process, Dedicated Renewable BiomassFacility**890:** Triton Process, Co-processing Facility**920:** Global Energy Resources Process, DedicatedRenewable Biomass Facility**930:** Global Energy Resources Process, Co-processingFacility**940**: New Generation Biofuels Classic Process, DedicatedRenewable Biomass Facility**950:** CWT Process, Dedicated Renewable BiomassFacility**960:** CWT Process, Co-processing Facility**970:** New Generation Biofuels Classic Process, DedicatedRenewable Biomass Facility**980:** Viesel Fuel Inc Process, Dedicated RenewableBiomass Facility**850:** Biogas ProductionEthanol, Renewable Diesel, Heating oil, Jet Fuel, and/orNaphtha**860:** Eligible Renewable Fuels From Non-CellulosicPortions of Separated Food Wastes Process**Note:** This field is required for both “VOL” and “RIN”. |

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| **Field****No.** | **Field Name** | **Units** | **Field Formats, Codes, & Special Instructions** |
| 16. | Next Calendar January Production/ Generation (Current year+1) | Gallons orRINs | **99999999;** *Number*. Indicate the volume of renewablefuel expected to be produced or imported, or RINgeneration expected, in January of the next calendar year.**Note:** If VOL entered in line 9, indicate the volume of renewable fuel expected to be produced or imported for the month, in gallons.If RIN entered in line 9, indicate the RIN quantity expected to be generated by the producer or importer for the month.This field is required for both “VOL” and “RIN”. |
| 17. | Next Calendar February Production/ Generation (Current year+1) | Gallons orRINs | **99999999;** *Number*. Indicate the volume of renewablefuel expected to be produced or imported, or RIN generation expected, in February of the next calendar year.**Note:** If VOL entered in line 9, indicate the volume of renewable fuel expected to be produced or imported for the month, in gallons.If RIN entered in line 9, indicate the RIN quantity expected to be generated by the producer or importer for the month.This field is required for both “VOL” and “RIN” |
| 18. | Next Calendar March Production/ Generation (Current year+1) | Gallons orRINs | **99999999;** *Number*. Indicate the volume of renewablefuel expected to be produced or imported, or RINgeneration expected, in March of the next calendar year.**Note:** If VOL entered in line 9, indicate the volume of renewable fuel expected to be produced or imported for the month, in gallons.If RIN entered in line 9, indicate the RIN quantity expected to be generated by the producer or importer for the month.This field is required for both “VOL” and “RIN”. |

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| **Field****No.** | **Field Name** | **Units** | **Field Formats, Codes, & Special Instructions** |
| 19. | Next Calendar April Production/ Generation (Current year+1) | Gallons orRINs | **99999999;** *Number*. Indicate the volume of renewablefuel expected to be produced or imported, or RINgeneration expected, in April of the next calendar year.**Note:** If VOL entered in line 9, indicate the volume of renewable fuel expected to be produced or imported for the month, in gallons.If RIN entered in line 9, indicate the RIN quantity expected to be generated by the producer or importer for the month.This field is required for both “VOL” and “RIN”. |
| 20. | Next Calendar May Production/ Generation(Current year+1) | Gallons orRINs | **99999999;** *Number*. Indicate the volume of renewablefuel expected to be produced or imported, or RINgeneration expected, in May of the next calendar year.**Note:** If VOL entered in line 9, indicate the volume of renewable fuel expected to be produced or imported for the month, in gallons.If RIN entered in line 9, indicate the RIN quantity expected to be generated by the producer or importer for the month.This field is required for both “VOL” and “RIN”. |
| 21. | Next Calendar June Production/ Generation (Current year+1) | Gallons orRINs | **99999999;** *Number*. Indicate the volume of renewablefuel expected to be produced or imported, or RINgeneration expected, in June of the next calendar year.**Note:** If VOL entered in line 9, indicate the volume of renewable fuel expected to be produced or imported for the month, in gallons.If RIN entered in line 9, indicate the RIN quantity expected to be generated by the producer or importer for the month.This field is required for both “VOL” and “RIN”. |

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| **Field****No.** | **Field Name** | **Units** | **Field Formats, Codes, & Special Instructions** |
| 22. | Next Calendar July Production/ Generation(Current year+1) | Gallons orRINs | **99999999;** *Number*. Indicate the volume of renewablefuel expected to be produced or imported, or RINgeneration expected, in July of the next calendar year.**Note:** If VOL entered in line 9, indicate the volume of renewable fuel expected to be produced or imported for the month, in gallons.If RIN entered in line 9, indicate the RIN quantity expected to be generated by the producer or importer for the month.This field is required for both “VOL” and “RIN”. |
| 23. | Next Calendar August Production/ Generation(Current year+1) | Gallons orRINs | **99999999;** *Number*. Indicate the volume of renewablefuel expected to be produced or imported, or RINgeneration expected, in August of the next calendar year.**Note:** If VOL entered in line 9, indicate the volume of renewable fuel expected to be produced or imported for the month, in gallons.If RIN entered in line 9, indicate the RIN quantity expected to be generated by the producer or importer for the month.This field is required for both “VOL” and “RIN”. |
| 24. | Next Calendar September Production/ Generation (Current year+1) | Gallons orRINs | **99999999;** *Number*. Indicate the volume of renewablefuel expected to be produced or imported, or RIN generation expected, in September of the next calendar year.**Note:** If VOL entered in line 9, indicate the volume of renewable fuel expected to be produced or imported for the month, in gallons.If RIN entered in line 9, indicate the RIN quantity expected to be generated by the producer or importer for the month.This field is required for both “VOL” and “RIN”. |

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| **Field****No.** | **Field Name** | **Units** | **Field Formats, Codes, & Special Instructions** |
| 25. | Next Calendar October Production/ Generation (Current year+1) | Gallons orRINs | **99999999;** *Number*. Indicate the volume of renewablefuel expected to be produced or imported, or RINgeneration expected, in October of the next calendar year.**Note:** If VOL entered in line 9, indicate the volume of renewable fuel expected to be produced or imported for the month, in gallons.If RIN entered in line 9, indicate the RIN quantity expected to be generated by the producer or importer for the month.This field is required for both “VOL” and “RIN”. |
| 26. | Next Calendar November Production/ Generation (Current year+1) | Gallons orRINs | **99999999;** *Number*. Indicate the volume of renewablefuel expected to be produced or imported, or RIN generation expected, in November of the next calendar year.**Note:** If VOL entered in line 9, indicate the volume of renewable fuel expected to be produced or imported for the month, in gallons.If RIN entered in line 9, indicate the RIN quantity expected to be generated by the producer or importer for the month.This field is required for both “VOL” and “RIN”. |
| 27. | Next Calendar December Production/ Generation (Current year+1) | Gallons orRINs | **99999999;** *Number*. Indicate the volume of renewablefuel expected to be produced or imported, or RIN generation expected, in December of the next calendar year.**Note:** If VOL entered in line 9, indicate the volume of renewable fuel expected to be produced or imported for the month, in gallons.If RIN entered in line 9, indicate the RIN quantity expected to be generated by the producer or importer for the month.This field is required for both “VOL” and “RIN”. |

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| **Field****No.** | **Field Name** | **Units** | **Field Formats, Codes, & Special Instructions** |
| 28. | Production/ Generation for the Second Future Calendar Year (Current year+2) | Gallons orRINs | **99999999;** *Number*. Indicate the total volume ofrenewable fuel expected to be produced or imported, orRIN generation expected.**Note:** If VOL entered in line 9, indicate the **total** volume of renewable fuel expected to be produced or imported for the second future calendar year.If RIN entered in line 9, indicate the RIN quantity expected to be generated by the producer or importer for thesecond future calendar year.This field is required for both “VOL” and “RIN”. |
| 29. | Production/ Generation for the Third Future Calendar Year (Current year+3) | Gallons orRINs | **99999999;** *Number*. Indicate the total volume ofrenewable fuel expected to be produced or imported, orRIN generation expected.**Note:** If VOL entered in line 9, indicate the **total** volume of renewable fuel expected to be produced or imported for the third future calendar year.If RIN entered in line 9, indicate the RIN quantity expected to be generated by the producer or importer for the third future calendar year.This field is required for both “VOL” and “RIN”. |
| 30. | Production/ Generation for the Fourth Future Calendar Year (Current year+4) | Gallons orRINs | **99999999;** *Number*. Indicate the total volume ofrenewable fuel expected to be produced or imported, orRIN generation expected.**Note:** If VOL entered in line 9, indicate the **total** volume of renewable fuel expected to be produced or imported for the fourth future calendar year.If RIN entered in line 9, indicate the RIN quantity expected to be generated by the producer or importer for the fourth future calendar year.This field is required for both “VOL” and “RIN”. |

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| **Field****No.** | **Field Name** | **Units** | **Field Formats, Codes, & Special Instructions** |
| 31. | Production/ Generation for the Fifth Future Calendar Year (Current year+5) | Gallons orRINs | **99999999;** *Number*. Indicate the total volume ofrenewable fuel expected to be produced or imported, orRIN generation expected.**Note:** If VOL entered in line 9, indicate the volume of renewable fuel expected to be produced or imported for the fifth future calendar year.If RIN entered in line 9, indicate the **total** RIN quantity expected to be generated by the producer or importer for the fifth future calendar year.This field is required for both “VOL” and “RIN”. |
| 32. | PlannedExpansion Date |  | **MM/DD/YYYY**; *Date*. Please enter the projected date of any planned facility expansion in the next five (5) calendar years. If an expansion is unknown or not yet planned, enter “NA”.**Note:** If “RIN” entered in line 9, enter “NA”. This field is required for both “VOL” and “RIN”. |
| 33. | Strategic PlanningDate |  | **MM/DD/YYYY**; *Date*. Please enter in the projected date of any current strategic planning for any planned new construction or expansion in the next five (5) calendar years. If a potential strategic planning date is unknown or not yet planned, enter “NA”.**Note:** If “RIN” entered in line 9, enter “NA”. This field is required for both “VOL” and “RIN”.**Description:** Strategic planning occurs once upper management has determined that a regulation will affect a facility—it is at this stage that upper management decides on a response to the regulation that will position the company most advantageously relative to its competitors. Input may include order-of-magnitude estimates of what compliance costs could be; or, how the bottom line maybe affected if the decision is made not to comply and to instead shift product into other markets. Specific planning begins once management determines that, strategically, compliance will be necessary and will require the expenditure of significant capital. The decision to hire an outside engineering firm may be made at this time. The length of time required for this stage varies by facility or company, depending on size, complexity, and the number of facilities. It is nearly impossible to precisely project how much time a specific refinery may need to complete this stage. |

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| **Field****No.** | **Field Name** | **Units** | **Field Formats, Codes, & Special Instructions** |
| 34. | Planning/ Front- end engineering Date |  | **MM/DD/YYYY**; *Date*. Please enter the projected date of any planning and front-end engineering that has taken place or will take place for any planned new construction or expansion in the next five (5) calendar years. If planning/front-end engineering is unknown or not yet planned, enter “NA”.**Note:** If “RIN” entered in line 9, enter “NA”. This field is required for both “VOL” and “RIN”.**Description:** Accurate and complete information isgathered during this stage so that preliminary process engineering work can proceed; and initial contacts made with technology vendors to find the best, least expensive technology options. Detailed engineering cannot begin until this stage is mostly complete. The length of time required for this stage varies by facility. |
| 35. | Detailed Engineering/ Permitting Date |  | **MM/DD/YYYY**; *Date*. Please enter the projected date of any detailed engineering and permitting that has taken place or will take place for any planned new construction or expansion in the next five (5) calendar years. If detailed engineering/permitting is unknown or not yet planned, enter “NA”.**Note:** If “RIN” entered in line 9, enter “NA”. This field is required for both “VOL” and “RIN”.**Description:** Detailed engineering usually overlaps with the preceding and the following stages, and includes construction planning and procuring contracts (since actual construction cannot be started until construction permits are issued). |
| 36. | Procurement/ Construction Date |  | **MM/DD/YYYY**; *Date*. Please enter the projected date of any procurement and construction that has taken place or will take place for any planned new construction or expansion in the next five (5) calendar years. If a procurement/ construction date is unknown or not yet planned, enter “NA”.**Note:** If “RIN” entered in line 9, enter “NA”. This field is required for both “VOL” and “RIN”.**Description:** This stage necessarily overlaps with thepreceding stage. Procurement includes purchasing long- lead items necessary for construction of a new facility; once permits are issued, construction can begin in earnest. |

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| **Field****No.** | **Field Name** | **Units** | **Field Formats, Codes, & Special Instructions** |
| 37. | Commissioning/ Start-up Date |  | **MM/DD/YYYY**; *Date*. Please enter the projected date of any commissioning and start-up that has taken place or will take place for any planned expansion or new construction in the next five (5) calendar years. If a commissioning/start-up date is unknown or not yet planned, enter “NA”.**Note:** If “RIN” entered in line 9, enter “NA”. This field is required for both “VOL” and “RIN”.**Description:** Depending on the complexity of the project,commissioning and startup usually happen together. A critical part of commissioning and startup is the Occupational Safety and Health Administration’s (OSHA) “Process Hazard Analysis”, a very complicated and time consuming, multi-part procedure that must be completed and signed-off on before startup can proceed. For this, accurate, final construction and as-built drawings, including complete piping and instrument diagrams, must be completed. |
| 38. | CapitalCommitments |  | **AAAAAAA…;** *Character* (1000 max). Please enter in a short narrative of all capital commitments for any planned expansion or new facility. If no additional information, enter “NA”.**Note:** If “RIN” entered in line 9, enter “NA”. This field is required for both “VOL” and “RIN”. |
| 39. | Additional Comments/ Description |  | **AAAAAAA…;** *Character* (1000 max). Please enter in any additional comments or planned expansion orconstruction description. If no additional comments, enter“NA”.**Note:** If “RIN” entered in line 9, enter “NA”. |

Sample report line:

RFS0901,O,Y,03/21/2012, 2013,1234,”Sample Company Inc”, 23456, **RIN**, 20, NA, 210, NA,180, 4, 1,

15000, 15000, 15000, 15000, 15000, 15000, 15000, 15000, 15000, 15000, 15000, 15000, 180000,

180000,180000,180000,NA,NA,NA,NA,NA,NA, NA

RFS0901,O,Y,03/21/2012, 2013,1234,”Sample Company Inc”, 23456, **VOL**, 20, NA, 210, NA,180, 4, 1,

15000, 15000, 15000, 15000, 15000, 15000, 15000, 15000, 15000, 15000, 15000, 15000, 180000,

180000,180000,180000,NA,NA,NA,NA,NA,NA, NA

Paperwork Reduction Act Statement

This collection of information is approved by OMB under the Paperwork Reduction Act, 44 U.S.C. 3501 et seq. (OMB Control No. 2060-0725). Responses to this collection of information are mandatory (40 CFR part 80, subpart M. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The public reporting and recordkeeping burden for this collection of information is estimated to be less than one hour per response. Send comments on the Agency’s need for this information, the accuracy of the provided burden estimates and any suggested methods for minimizing respondent burden to the Regulatory Support Division Director, U.S. Environmental Protection Agency (2821T), 1200 Pennsylvania Ave., NW, Washington, D.C. 20460. Include the OMB control number in any correspondence. Do not send the completed form to this address.