

sellers<sup>2</sup> must comply with in order to obtain and retain market-based rate authority.<sup>3</sup>

2. In Order No. 860,<sup>4</sup> the Commission revised certain aspects of the substance and format of the ownership information sellers must submit in order to obtain or retain market-based rate authority. Specifically, Order No. 860 requires that, as part of its market-based rate application or baseline submission, a seller must identify its ultimate upstream affiliate(s) through a new relational database.<sup>5</sup>

3. In accordance with Order No. 860, as modified by Order No. 860–A, the Order Adopting Revisions to Information Collection,<sup>6</sup> and the Notice of Extension of Time,<sup>7</sup> each seller with a market-based rate tariff on file with the Commission was required to make a baseline submission to the market-based rate relational database by February 1, 2022.<sup>8</sup> Commission staff’s review of the baseline submissions to the market-based rate relational database indicates that the sellers with market-based rate authorization listed in the caption of this order failed to file their baseline submissions. This order notifies these sellers that their market-based rate authorizations will be revoked unless they comply with the Commission’s

<sup>2</sup> A “seller” is defined as any person that has authorization to or seeks authorization to engage in sales for resale of electric energy, capacity or ancillary services at market-based rates under section 205 of the FPA. 18 CFR 35.36(a)(1); 16 U.S.C. 824d. Each seller is a public utility under section 205 of the FPA. 16 U.S.C. 824.

<sup>3</sup> Order No. 697, 119 FERC ¶ 61,295 at n. 258.  
<sup>4</sup> *Data Collection for Analytics & Surveillance and Mkt.-Based Rate Purposes*, Order No. 860, 168 FERC ¶ 61,039 (2019), *order on reh’g*, Order No. 860–A, 170 FERC ¶ 61,129 (2020).

<sup>5</sup> Order No. 860, 168 FERC ¶ 61,039 at P 121.

<sup>6</sup> *Data Collection for Analytics & Surveillance and Mkt.-Based Rate Purposes*, 176 FERC ¶ 61,109 (2021) (Order Adopting Revisions to Information Collection).

<sup>7</sup> *Data Collection for Analytics and Surveillance and Mkt.-Based Rate Purposes*, Notice of Extension of Time, Docket No. RM16–17–000 (Oct. 22, 2021).

<sup>8</sup> A baseline submission consists of “market-based rate information,” which includes (a) seller category status for each region in which the seller has market-based rate authority, (b) each market in which the seller is authorized to sell ancillary services at market-based rates, (c) mitigation, if any, and (d) whether the seller has limited the regions in which it has market-based rate authority. A baseline submission also consists of “market-based rate ownership information,” which includes ultimate upstream affiliates; and affiliate owners with franchised service areas, market-based rate authority, or that directly own or control generation; transmission, intrastate natural gas transportation, storage or distribution facilities, physical coal supply sources or ownership of or control over who may access transportation of coal supplies, and asset appendix information. Order No. 860, 168 FERC ¶ 61,039 at P 185.

requirements within 15 days of the date of issuance of this order.<sup>9</sup>

4. To comply with the Commission’s requirements, the above-captioned sellers must file their baseline submissions to the market-based rate relational database consistent with the procedures set forth in Order Nos. 860, 860–A, and the Order Adopting Revisions to Information Collection.

5. In the event any of the above-captioned sellers have already submitted their baseline submissions in compliance with the Commission’s requirements, their inclusion herein is inadvertent. Such sellers are directed to make a filing with the Commission, within 15 days of the date of issuance of this order, to identify themselves and provide details about their prior submissions to establish that they complied with the Commission’s market-based rate relational database filing requirements.

6. If any of the above-captioned sellers do not wish to continue having market-based rate authority, they may file a notice of cancellation of their market-based rate tariffs with the Commission pursuant to section 205 of the FPA.

*The Commission orders:*

(A) Within 15 days of the date of issuance of this order, each seller listed in the caption of this order shall file with the Commission its delinquent baseline submission to the market-based rate relational database. If a seller subject to this order fails to make the filings required in this order, the Commission intends to revoke that seller’s market-based rate authorization and intends to terminate its electric market-based rate tariff. The Secretary is hereby directed, upon expiration of the filing deadline in this order, to promptly issue a notice, effective on the date of issuance, listing the sellers whose tariffs have been revoked for failure to comply with the requirements of this order and the Commission’s market-based rate relational database requirements.

(B) The Secretary is hereby directed to publish this order in the **Federal Register**.

Issued: September 22, 2022.

**Debbie-Anne A. Reese,**

*Deputy Secretary.*

[FR Doc. 2022–21004 Filed 9–27–22; 8:45 am]

**BILLING CODE 6717–01–P**

<sup>9</sup> Commission staff contacted or attempted to contact the sellers to remind them of their regulatory obligations. Despite these reminders, however, the sellers listed in the caption of this order have not met these obligations.

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. IC22–20–000]

**Commission Information Collection Activities (FERC–740); Comment Request; Extension**

**AGENCY:** Federal Energy Regulatory Commission, DOE.

**ACTION:** Notice of information collection and request for comments.

**SUMMARY:** In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC–740 (Availability of E-Tag Information to Commission Staff), which will be submitted to the Office of Management and Budget (OMB) for a review of the information collection requirements.

**DATES:** Comments on the collection of information are due October 28, 2022.

**ADDRESSES:** Send written comments on FERC–740 to OMB through [www.reginfo.gov/public/do/PRAMain](http://www.reginfo.gov/public/do/PRAMain). Attention: Federal Energy Regulatory Commission Desk Officer. Please identify the OMB control number (1902–0254) in the subject line. Your comments should be sent within 30 days of publication of this notice in the **Federal Register**.

Please submit copies of your comments (identified by Docket No. IC22–20–000) to the Commission as noted below. Electronic filing through <https://www.ferc.gov> is preferred.

- **Electronic Filing:** Documents must be filed in acceptable native applications and print-to-PDF, but not in scanned or picture format.

- For those unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery.

- **Mail via U.S. Postal Service Only:**

Addressed to: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

- **Hand (Including Courier) Delivery:**

Deliver to: Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

**Instructions:**

**OMB submissions** must be formatted and filed in accordance with submission guidelines at [www.reginfo.gov/public/do/PRAMain](http://www.reginfo.gov/public/do/PRAMain). Using the search function under the “Currently Under Review field,” select Federal Energy Regulatory

Commission; click “submit” and select “comment” to the right of the subject collection.

FERC submissions must be formatted and filed in accordance with submission guidelines at <https://www.ferc.gov>. For user assistance, contact FERC Online Support by email at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov), or by phone at: (866) 208-3676 (toll-free).

**Docket:** Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <https://www.ferc.gov>.

**FOR FURTHER INFORMATION CONTACT:**

Ellen Brown may be reached by email at [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov) and telephone at (202) 502-8663.

**SUPPLEMENTARY INFORMATION:**

**Title:** FERC-740, Availability of E-Tag Information to Commission Staff.

**OMB Control No.:** 1902-0254.

**Type of Request:** Three-year extension of the FERC-740 information collection requirements with no changes to the current reporting requirements.

**Abstract:** This collection of information is authorized by 18 CFR 366.2(d), which requires Commission access, on a non-public and view-only basis, to information that is located on “electronic tags,” also known as “e-Tags.” Each e-Tag consists of an electronic record of a transaction to transfer energy from a generation source to a Balancing Authority (BA). Each BA operates a portion of the grid, balancing supply and demand and assuring compliance with federal reliability standards. E-Tag “authors” are typically

Purchasing-Selling Entities (PSEs). A PSE purchases or sells energy, capacity, and Interconnected Operations Services.

Transmission system operators, which are among the addressees of e-Tags, use e-Tags to ascertain the transactions affecting their local systems, and to prevent damage to the power grid. Commission access to e-Tags helps the Commission detect and prevent market manipulation and anti-competitive behavior, and monitor the efficiency of markets. Both transmission system operators and the Commission need the e-Tag information to understand the use of the interconnected electricity grid, particularly transactions occurring at interchanges. Due to the nature of the electric grid, an individual transaction’s impact on an interchange cannot be assessed adequately in all cases without information from all connected systems, which is included in the e-Tags. The inclusion of the Commission is completely automatic and is part of the normal business requirement. Thus, the time, effort, and financial resources necessary to comply with this collection of information are “usual and customary” within the meaning of the OMB regulation at 5 CFR 1320.3(b)(2) (excluding such activities from the definition of “burden”). In view of these circumstances, FERC is including only a “placeholder” burden of one hour to account for the rare event where a new BA qualifies for exemption under the Commission’s regulations (e.g., transmissions from a new non-U.S. BA into another non-U.S. BA using a path that does not go through a U.S. BA). In

that case, this administrative function would be expected to require at most an hour of effort total from both the BA and e-Tag administrator to include the BA on the exemption list. New exempt BAs are not common—years may pass between them—but for the purpose of estimation, we will conservatively assume one appears each year creating a burden and cost associated with the Commission’s FERC-740 of one hour and \$36.90.

**Type of Respondents:** Purchasing-Selling Entities and Balancing Authorities.

**Estimate of Annual Burden:**<sup>1</sup> The Commission estimates the burden and cost for FERC-740 as follows based on the distinct e-Tags submitted to the Commission in 2021 (the most recent full year available).

The estimated hourly cost (wages plus benefits) provided in this section is based on the figures for May 2021 posted by the Bureau of Labor Statistics for the Utilities sector (available at [https://www.bls.gov/oes/current/naics2\\_22.htm](https://www.bls.gov/oes/current/naics2_22.htm)), assuming:

- 15 minutes legal (code 23-0000), at \$73.09/hour median hourly wage; and
- 45 minutes information and record clerk (code 43-4199), at \$24.84/hour median hourly wage.

The overall hourly cost is \$36.90 (i.e., 15 minutes/60 minutes) \* \$73.09/hour median hourly wage for legal + 45 minutes/60 minutes) \* \$24.84/hour median hourly wage for information and record clerk.

A. Number of respondents	B. Annual number of responses (E-Tags) per respondent	C. Total number of responses (column A × column B)	D. Average burden & cost per response	E. Total annual burden hours & total annual cost (column C × column D)	F. Cost per respondent (\$) (column E ÷ column A)
435 PSE/BAs .....	3,403 E-Tags .....	1,480,305 E-Tags .....	Automatic, so 0 burden and cost.	Automatic, so 0 burden and cost.	Automatic, so 0 burden and cost.
1 E-Tag administrator	1 response to add new non-jurisdictional Balancing Authority.	1 response to add new non-jurisdictional Balancing Authority.	1 hr.; \$36.90 .....	1 hr.; \$36.90 .....	\$36.90
Totals .....	3,404 .....	1,480,306 .....	1 hr.; \$36.90 .....	1 hr.; \$36.90 .....	\$36.90

Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency’s estimate of the burden and

cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who

are to respond, including the use of automated collection techniques or other forms of information technology.

<sup>1</sup> “Burden” is the total time, effort, or financial resources expended by persons to generate,

maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation

of what is included in the information collection burden, refer to 5 CFR part 1320.

Dated: September 20, 2022.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2022-20946 Filed 9-27-22; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER18-1639-000.  
*Applicants:* Constellation Mystic Power, LLC.

*Description:* Constellation Mystic Power, LLC submits September 2022 Informational Filing.

*Filed Date:* 9/15/22.

*Accession Number:* 20220915-5354.

*Comment Date:* 5 p.m. ET 10/6/22.

*Docket Numbers:* ER19-841-001.  
*Applicants:* Energy Center Dover LLC.

*Description:* Notice of Change in Status of Energy Center Dover LLC.

*Filed Date:* 9/19/22.

*Accession Number:* 20220919-5246.

*Comment Date:* 5 p.m. ET 10/11/22.

*Docket Numbers:* ER22-2518-000.  
*Applicants:* Clearwater Wind I, LLC.

*Description:* Supplement to July 28, 2022, Clearwater Wind I, LLC

Application for Market-Based Rate Authorization to be effective 9/27/2022.

*Filed Date:* 9/19/22.

*Accession Number:* 20220919-5268.

*Comment Date:* 5 p.m. ET 9/29/22.

*Docket Numbers:* ER22-2884-000.  
*Applicants:* Golden Spread Electric Cooperative, Inc.

*Description:* § 205(d) Rate Filing: WPC Amendments Depr. and Deriv Accounting to be effective 11/19/2022.

*Filed Date:* 9/20/22.

*Accession Number:* 20220920-5011.

*Comment Date:* 5 p.m. ET 10/11/22.

*Docket Numbers:* ER22-2886-000.  
*Applicants:* PJM Interconnection, L.L.C.

*Description:* Compliance filing: Compliance on Certain Market Seller Offer Cap Provisions (EL22-22) to be effective 8/24/2022.

*Filed Date:* 9/20/22.

*Accession Number:* 20220920-5019.

*Comment Date:* 5 p.m. ET 10/11/22.

*Docket Numbers:* ER22-2887-000.  
*Applicants:* Crossing Trails Wind Power Project LLC.

*Description:* Tariff Amendment: Notice of Cancellation and withdrawal of Rate Schedule Tariff to be effective 9/21/2022.

*Filed Date:* 9/20/22.

*Accession Number:* 20220920-5026.

*Comment Date:* 5 p.m. ET 10/11/22.

*Docket Numbers:* ER22-2888-000.  
*Applicants:* Northern Indiana Public Service Company LLC.

*Description:* § 205(d) Rate Filing: Certificate of Concurrence to be effective 8/25/2022.

*Filed Date:* 9/20/22.

*Accession Number:* 20220920-5027.

*Comment Date:* 5 p.m. ET 10/11/22.

*Docket Numbers:* ER22-2889-000.  
*Applicants:* PacifiCorp.

*Description:* § 205(d) Rate Filing: UAMPS Const Agmt Lehi Carter BTM Resource Modeling to be effective 11/20/2022.

*Filed Date:* 9/20/22.

*Accession Number:* 20220920-5044.

*Comment Date:* 5 p.m. ET 10/11/22.

*Docket Numbers:* ER22-2890-000.  
*Applicants:* National Grid Generation LLC.

*Description:* § 205(d) Rate Filing: Annual Reset of Pension and OPEB Expenses to be effective 1/1/2022.

*Filed Date:* 9/20/22.

*Accession Number:* 20220920-5045.

*Comment Date:* 5 p.m. ET 10/11/22.

*Docket Numbers:* ER22-2891-000.  
*Applicants:* Midcontinent Independent System Operator, Inc.

*Description:* § 205(d) Rate Filing: 2022-09-20\_Ramp and STR Demand Curve Enhancements to be effective 11/29/2022.

*Filed Date:* 9/20/22.

*Accession Number:* 20220920-5055.

*Comment Date:* 5 p.m. ET 10/11/22.

*Docket Numbers:* ER22-2892-000.  
*Applicants:* Black Hills Power, Inc.  
*Description:* § 205(d) Rate Filing: BHP—BH Wyoming Update to Schedule B of GDEMA to be effective 11/21/2022.

*Filed Date:* 9/20/22.

*Accession Number:* 20220920-5062.

*Comment Date:* 5 p.m. ET 10/11/22.

*Docket Numbers:* ER22-2893-000.  
*Applicants:* Black Hills Power, Inc.

*Description:* § 205(d) Rate Filing: BHP—BHCE Update to Schedule B of GDEMA to be effective 11/21/2022.

*Filed Date:* 9/20/22.

*Accession Number:* 20220920-5065.

*Comment Date:* 5 p.m. ET 10/11/22.

*Docket Numbers:* ER22-2894-000.  
*Applicants:* Black Hills Power, Inc.

*Description:* § 205(d) Rate Filing: BHP—CLFP Update to Schedule B of GDEMA to be effective 11/21/2022.

*Filed Date:* 9/20/22.

*Accession Number:* 20220920-5066.

*Comment Date:* 5 p.m. ET 10/11/22.

*Docket Numbers:* ER22-2895-000.  
*Applicants:* Black Hills Power, Inc.

*Description:* § 205(d) Rate Filing: BHP—Gillette Update to Schedule B of GDEMA to be effective 11/21/2022.

*Filed Date:* 9/20/22.

*Accession Number:* 20220920-5067.

*Comment Date:* 5 p.m. ET 10/11/22.

*Docket Numbers:* ER22-2896-000.  
*Applicants:* Black Hills Power, Inc.

*Description:* § 205(d) Rate Filing: BHP—MDU Update to Schedule B of GDEMA to be effective 11/21/2022.

*Filed Date:* 9/20/22.

*Accession Number:* 20220920-5068.

*Comment Date:* 5 p.m. ET 10/11/22.

Take notice that the Commission received the following public utility holding company filings:

*Docket Numbers:* PH22-19-000.

*Applicants:* Ullico Inc.

*Description:* FERC-65A Notice of Change in Fact to Waiver Notification to Ullico Inc.

*Filed Date:* 9/20/22.

*Accession Number:* 20220920-5063.

*Comment Date:* 5 p.m. ET 10/11/22.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: September 20, 2022.

**Debbie-Anne A. Reese,**

Deputy Secretary.

[FR Doc. 2022-21008 Filed 9-27-22; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER22-2898-000]

#### Huck Finn Solar, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of Huck Finn Solar, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that