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*Authority:* Secretary Order 3319: Establishment of a National Water Trails System; National Trails System Act, 16 U.S.C. 1246(c); and Protection of Official Badges, Insignia, etc., 18 U.S.C. 701.

**John Cannella,**

*National Program Manager, National Trails System.*

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## DEPARTMENT OF THE INTERIOR

### Bureau of Safety and Environmental Enforcement

[Docket ID BSEE-2022-0011; EEEE500000 234E1700D2 ET1SF0000.EAQ000; OMB Control Number 1014-0025]

#### Agency Information Collection Activities; Submission to the Office of Management and Budget for Review and Approval; Application for Permit To Drill (APD, Revised APD), Supplemental APD Information Sheet, and All Supporting Documentation

**AGENCY:** Bureau of Safety and Environmental Enforcement, Interior.

**ACTION:** Notice of information collection; request for comment.

**SUMMARY:** In accordance with the Paperwork Reduction Act (PRA) of 1995, the Bureau of Safety and Environmental Enforcement (BSEE) proposes to renew an information collection.

**DATES:** Interested persons are invited to submit comments on or before June 1, 2023.

**ADDRESSES:** Written comments and recommendations for the proposed information collection should be sent within 30 days of publication of this notice to [www.reginfo.gov/public/do/PRAMain](http://www.reginfo.gov/public/do/PRAMain). Find this particular information collection by selecting “Currently under 30-day Review—Open for Public Comments” or by using the search function. Please provide a copy of your comments to Kye Mason, BSEE ICCO, 45600 Woodland Road, Sterling, VA 20166; or by email to [kye.mason@bsee.gov](mailto:kye.mason@bsee.gov). Please reference OMB Control Number 1014-0025 in the subject line of your comments.

**FOR FURTHER INFORMATION CONTACT:** To request additional information about this ICR, contact Kye Mason by email at [kye.mason@bsee.gov](mailto:kye.mason@bsee.gov), or by telephone at (703) 787-1607. Individuals in the United States who are deaf, deafblind, hard of hearing, or have a speech disability may dial 711 (TTY, TDD, or TeleBraille) to access telecommunications relay services. Individuals outside the United States should use the relay services offered within their country to make international calls to the point-of-contact in the United States. You may also view the ICR at <http://www.reginfo.gov/public/do/PRAMain>.

**SUPPLEMENTARY INFORMATION:** In accordance with the PRA and 5 CFR 1320.8(d)(1), we provide the general public and other Federal agencies with an opportunity to comment on new, proposed, revised, and continuing

collections of information. This helps us assess the impact of our information collection requirements and minimize the public’s reporting burden. It also helps the public understand our information collection requirements and provide the requested data in the desired format.

A **Federal Register** notice with a 60-day public comment period soliciting comments on this collection of information was published on August 4, 2022 (87 FR 47787). One comment was received but was not germane to the information collection.

As part of our continuing effort to reduce paperwork and respondent burdens, we are again soliciting comments from the public and other Federal agencies on the proposed ICR that is described below. We are especially interested in public comment addressing the following:

- (1) Whether or not the collection of information is necessary for the proper performance of the functions of the agency, including whether or not the information will have practical utility;
- (2) The accuracy of our estimate of the burden for this collection of information, including the validity of the methodology and assumptions used;
- (3) Ways to enhance the quality, utility, and clarity of the information to be collected; and
- (4) How might the agency minimize the burden of the collection of information on those who are to respond, including through the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology, *e.g.*, permitting electronic submission of response.

Comments that you submit in response to this notice are a matter of public record. Before including your address, phone number, email address, or other personal identifying

information in your comment, you should be aware that your entire comment—including your personal identifying information—may be made publicly available at any time. While you can ask us in your comment to withhold your personal identifying information from public review, we cannot guarantee that we will be able to do so.

**Abstract:** The regulations at 30 CFR part 250 pertain to Application for Permit to Drill (APD, Revised APD), Supplemental APD Information Sheet, and all supporting documentation and are the subject of this collection. This request also covers the related Notices to Lessees and Operators (NLTs) that BSEE issues to clarify, supplement, or provide additional guidance on some aspects of our regulations.

The BSEE uses the information to ensure safe drilling operations and to protect the human, marine, and coastal environment. Among other things, BSEE specifically uses the information to ensure: the drilling unit is fit for the intended purpose; the lessee or operator will not encounter geologic conditions that present a hazard to operations; equipment is maintained in a state of readiness and meets safety standards; each drilling crew is properly trained and able to promptly perform well-control activities at any time during well operations; compliance with safety standards; and the current regulations will provide for safe and proper field or reservoir development, resource evaluation, conservation, protection of correlative rights, safety, and environmental protection. We also review well records to ascertain whether drilling operations have encountered hydrocarbons or H<sub>2</sub>S and to ensure that H<sub>2</sub>S detection equipment, personnel protective equipment, and training of the crew are adequate for safe operations in zones known to contain H<sub>2</sub>S and zones where the presence of H<sub>2</sub>S is unknown.

This ICR includes forms BSEE-0123 (APD) and BSEE-0123S (Supplemental APD Information Sheet). The BSEE uses the information from these forms to determine the conditions of a drilling site to avoid hazards inherent in drilling operations. Specifically, we use the information to evaluate the adequacy of a lessee's or operator's plan and equipment for drilling, sidetracking, or deepening operations. This includes the adequacy of the proposed casing design, casing setting depths, drilling fluid (mud) programs, cementing programs, and blowout preventer (BOP) systems to ascertain that the proposed operations will be conducted in an operationally safe manner that provides adequate

protection for the environment. BSEE also reviews the information to ensure conformance with specific provisions of the lease. In addition, except for proprietary data, BSEE is required by the OCSLA to make available to the public certain information submitted on Forms BSEE-0123 and -0123S.

The forms use and information consist of the following:  
BSEE-0123

**Heading:** BSEE uses the information to identify the type of proposed drilling activity for which approval is requested.

**Well at Total Depth/Surface:** Information utilized to identify the location (area, block, lease, latitude and longitude) of the proposed drilling activity.

**Significant Markers Anticipated:** Identification of significant geologic formations, structures and/or horizons that the lessee or operator expects to encounter. This information, in conjunction with seismic data, is needed to correlate with other wells drilled in the area to assess the risks and hazards inherent in drilling operations.

**Question/Information:** The information is used to ascertain the adequacy of the drilling fluids (mud) program to ensure control of the well, the adequacy of the surface casing compliance with EPA offshore pollutant discharge requirements and the shut in of adjacent wells to ensure safety while moving a rig on and off a drilling location, as well that the worst case discharge scenario information reflects the well and is updated if applicable. This information is also provided in the course of electronically requesting approval of drilling operations via eWell.

BSEE-0123S

**Heading:** BSEE uses this information to identify the lease operator, rig name, rig elevation, water depth, type well (exploratory, development), and the presence of H<sub>2</sub>S and other data which is needed to assess operational risks and safety.

**Well Design Information:** This engineering data identifies casing size, pressure rating, setting depth and current volume, hole size, mud weight, BOP and well bore designs, formation and BOP test data, and other criteria. The information is utilized by BSEE engineers to verify operational safety and ensure well control to prevent blowouts and other hazards to personnel and the environment. This form accommodates requested data collection for successive sections of the borehole as drilling proceeds toward total depth below each intermediate casing point.

**Title of Collection:** 30 CFR part 250, Application for Permit to Drill (APD, Revised APD), Supplemental APD Information Sheet, and all supporting documentation.

**OMB Control Number:** 1014-0025.

**Form Number:** Forms BSEE-0123 and BSEE-0123S.

**Type of Review:** Extension of a currently approved collection.

**Respondents/Affected Public:** Potential respondents include Federal OCS oil, gas, and sulfur lessees and/or operators and holders of pipeline rights-of-way.

**Total Estimated Number of Annual Respondents:** Currently there are approximately 555 Federal OCS oil, gas, and sulfur lessees and holders of pipeline rights-of-way. Not all the potential respondents will submit information in any given year, and some may submit multiple times.

**Total Estimated Number of Annual Responses:** 11,206.

**Estimated Completion Time per Response:** Varies from .5 hour to 125 hours, depending on activity.

**Total Estimated Number of Annual Burden Hours:** 77,816.

**Respondent's Obligation:** Most responses are mandatory while others are to obtain and/or retain a benefit.

**Frequency of Collection:** Submitted generally on occasion and as required in the regulations.

**Total Estimated Annual Nonhour Burden Cost:** \$4,298,876.

An agency may not conduct, or sponsor and a person is not required to respond to a collection of information unless it displays a currently valid OMB control number.

The authority for this action is the Paperwork Reduction Act of 1995 (44 U.S.C. 3501 *et seq.*).

**Kirk Malstrom,**

*Chief, Regulations and Standards Branch.*

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## INTERNATIONAL TRADE COMMISSION

[Investigation Nos. 731-TA-1607-1611 (Preliminary)]

**Boltless Steel Shelving Units Prepackaged for Sale From India, Malaysia, Taiwan, Thailand, and Vietnam; Institution of Anti-Dumping Duty Investigations and Scheduling of Preliminary Phase Investigations**

**AGENCY:** United States International Trade Commission.

**ACTION:** Notice.

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