

- remove all surface connections and cut and cap the pipeline ends.

The Commission mailed a copy of the Notice of Availability of the EA to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners and other interested individuals and groups; and libraries in the Project area. The EA is only available in electronic format. It may be viewed and downloaded from the FERC's website (www.ferc.gov), on the natural gas environmental documents page (<https://www.ferc.gov/industries-data/natural-gas/environment/environmental-documents>). In addition, the EA may be accessed by using the eLibrary link on the FERC's website. Click on the eLibrary link (<https://elibrary.ferc.gov/eLibrary/search>), select "General Search" and enter the docket number in the "Docket Number" field (*i.e.*, CP22-162 or CP18-549). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659.

The EA is not a decision document. It presents Commission staff's independent analysis of the environmental issues for the Commission to consider when addressing the merits of all issues in this proceeding. Any person wishing to comment on the EA may do so. Your comments should focus on the EA's disclosure and discussion of potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. The more specific your comments, the more useful they will be. To ensure that the Commission has the opportunity to consider your comments prior to making its decision on this Project, it is important that we receive your comments in Washington, DC on or before 5:00 p.m. Eastern Time on October 3, 2022.

For your convenience, there are three methods you can use to file your comments with the Commission. The Commission encourages electronic filing of comments and has staff available to assist you at (866) 208-3676 or FercOnlineSupport@ferc.gov. Please carefully follow these instructions so that your comments are properly recorded.

(1) You can file your comments electronically using the eComment feature on the Commission's website (www.ferc.gov) under the link to FERC Online. This is an easy method for

submitting brief, text-only comments on a project;

(2) You can also file your comments electronically using the eFiling feature on the Commission's website (www.ferc.gov) under the link to FERC Online. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on "eRegister." You must select the type of filing you are making. If you are filing a comment on a particular project, please select "Comment on a Filing"; or

(3) You can file a paper copy of your comments by mailing them to the Commission. Be sure to reference the Project docket number (CP22-42-000) on your letter. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

Filing environmental comments will not give you intervenor status, but you do not need intervenor status to have your comments considered. Only intervenors have the right to seek rehearing or judicial review of the Commission's decision. At this point in this proceeding, the timeframe for filing timely intervention requests has expired. Any person seeking to become a party to the proceeding must file a motion to intervene out-of-time pursuant to Rule 214(b)(3) and (d) of the Commission's Rules of Practice and Procedures (18 CFR 385.214(b)(3) and (d)) and show good cause why the time limitation should be waived. Motions to intervene are more fully described at <https://www.ferc.gov/ferc-online/ferc-online/how-guides>.

Additional information about the Project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website (www.ferc.gov) using the eLibrary link. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the

documents. Go to <https://www.ferc.gov/ferc-online/overview> to register for eSubscription.

Dated: September 2, 2022.

Kimberly D. Bose,
Secretary.

[FR Doc. 2022-19470 Filed 9-8-22; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RD22-2-000]

Commission Information Collection Activities (FERC-725A, FERC-725D, FERC-725G, FERC-725M and FERC-725Z)

AGENCY: Federal Energy Regulatory Commission, Department of Energy.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on a renewal of currently approved information collection, (FERC-725A, FERC-725D, FERC-725G, FERC-725M and FERC-725Z) the proposed retirement of FAC-010-3, the proposed FAC-011-4, FAC-014-3, IRO-008-3, TOP-001-6 and proposed corresponding revisions to FAC-003-5, PRC-002-3, PRC-023-5 and PRC-026-2 Reliability Standards, which will be submitted to the Office of Management and Budget (OMB) for review. No Comments were received for the 60-day notice published on April 14, 2022.

DATES: Comments on the collection of information are due October 11, 2022.

ADDRESSES: Send written comments on (FERC-725A, FERC-725D, FERC-725G, FERC-725M and FERC-725Z) the proposed retirement of FAC-010-3, the proposed FAC-011-4, FAC-014-3, IRO-008-3, TOP-001-6 and proposed corresponding revisions to FAC-003-5, PRC-002-3, PRC-023-5 and PRC-026-2 to OMB through www.reginfo.gov/public/do/PRAMain. Attention: Federal Energy Regulatory Commission Desk Officer. Please identify the OMB Control Number(s) in the subject line of your comments: 1902-0244 (FERC-725A), 1902-0247 (FERC-725D), 1902-0252 (FERC-725G), 1902-0263 (FERC-725M) and 1902-0276 (FERC-725Z) in the subject line of your comments. Comments should be sent within 30

days of publication of this notice to www.reginfo.gov/public/do/PRAMain.

Please submit copies of your comments to the Commission. You may submit copies of your comments (identified by Docket No. RD22–2–000) by one of the following methods: Electronic filing through <https://www.ferc.gov>, is preferred.

- **Electronic Filing:** Documents must be filed in acceptable native applications and print-to-PDF, but not in scanned or picture format.

- For those unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery.

- **Mail via U.S. Postal Service Only:** Addressed to: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

- **Hand (Including Courier) Delivery:** Deliver to: Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

Instructions: OMB submissions must be formatted and filed in accordance with submission guidelines at www.reginfo.gov/public/do/PRAMain. Using the search function under the “Currently Under Review” field, select Federal Energy Regulatory Commission; click “submit,” and select “comment” to the right of the subject collection.

FERC submissions must be formatted and filed in accordance with submission guidelines at: <https://www.ferc.gov>. For user assistance, contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at: (866) 208–3676 (toll-free).

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <https://www.ferc.gov/ferc-online/overview>.

FOR FURTHER INFORMATION CONTACT: Ellen Brown may be reached by email at DataClearance@FERC.gov, telephone at (202) 502–8663.

SUPPLEMENTARY INFORMATION:

Title: FERC–725A, FERC–725D, FERC–725G, FERC–725M and FERC–725Z.

OMB Control No.: OMB Control No: 1902–0244 (FERC–725A), 1902–0247 (FERC–725D), 1902–0252 (FERC–725G), 1902–0263 (FERC–725M) and 1902–0276 (FERC–725Z).

Type of Request: Three-year approval of the FERC–725A, FERC–725D, FERC–725G, FERC–725M and FERC–725Z information collection requirements with changes to the current reporting requirements as follows.

Abstract: Section 215 of the Federal Power Act (FPA)¹ requires a Commission-certified Electric Reliability Organization (ERO) to develop mandatory and enforceable Reliability Standards, which are subject to Commission review and approval. The Commission has certified the North American Reliability Corporation (NERC) as the ERO. In addition, a Regional Entity may propose Reliability Standards to be effective in that region.² Once approved, Reliability Standards may be enforced by the ERO subject to Commission oversight or by the Commission independently.

The number of respondents below is based on an estimate of the NERC compliance registry for balancing authority, transmission operator, generator operator, generator owner and reliability coordinator. The Commission based its paperwork burden estimates on the NERC compliance registry as of January 7, 2022. According to the registry, there are 98 balancing authorities (BAs), 325 transmission owners (TOs), 168 transmission operators (TOPs), 204 transmission planners (TPs), 1,068 generator owners (GOs), 945 generator operators (GOPs), 302 distribution providers (DPs), 63 planning coordinators (PCs) and 12 reliability coordinators (RCs). The estimates are based on the change in burden from the current standards to the standards approved in this Order. The Commission based the burden estimates on staff experience, knowledge, and expertise. The estimates are based combination on one-time (years 1 and 2) and ongoing execution (year 3) obligations to follow the revised Reliability Standards.

The Project 2015–09 Establish and Communicate System Operating Limits Standard Drafting Team (SDT): (1) developed proposed revisions to Reliability Standards and their applicable functional entities: FAC–011–4 (RC), FAC–014–3 (PC, RC, TO, TP), IRO–008–3 (RC), and TOP–001–6 (BA, TO, GO, DP); (2) proposed the retirement of FAC–010–3 (PA/PC) and developed corresponding revisions to FAC–003–5 (TO, GO), PRC–002–3 (RC, TO, GO), PRC–023–5 (TO, GO, DP, PC), and PRC–026–2 (TO, GO, PC) Reliability Standards to remove or replace references to system operating limits (SOLs) and interconnection reliability operating limits (IROLs) established by planning entities.

¹ 16 U.S.C. 824o.

² 16 U.S.C. 824o(e)(4). A Regional Entity is an entity that has been approved by the Commission to enforce Reliability Standards under delegated authority from the ERO. See 16 U.S.C. 824o(a)(7) and (e)(4).

The developed proposed revisions to Reliability Standards are:

- FAC–011–4 is applicable to the RC and its purpose is to ensure that SOLs used in the reliable operation of the bulk electric system are determined based on an established RC methodology or methodologies. NERC clarified acceptable system performance criteria for the operations horizon and developed an SOL risk-based notification framework through the RC’s SOL methodology.

- FAC–014–3 is applicable to the PC, RC, TOP and TP and its purpose is to ensure that SOLs used in the reliable operation of the bulk electric system are determined based on an established RC methodology or methodologies and that Planning Assessment performance criteria is coordinated with these methodologies. NERC removed references to planning horizon SOLs and IROLs and clearly delineate specific functional entity responsibility for determining and communicating each type of SOL used in operations.

- IRO–008–3 is applicable to the RC and requires RCs to perform analyses and assessments to prevent instability, uncontrolled separation, or cascading. NERC added a new requirement requiring a RC to use its SOL methodology when determining SOL exceedances for its analyses and assessments and further revised a requirement requiring the RC to use its SOL risk-based notification framework when communicating SOL or IROL exceedances.

- TOP–001–6 is applicable to the BA, TOP, GOP, and DP but the proposed revisions only impact the TOP. NERC added a new requirement requiring a TOP to use its RC SOL methodology when determining SOL exceedances and further revised a requirement requiring TOP notifications regarding SOL exceedances to be done according to the risk-based approach in the RC’s SOL methodology.

NERC further proposes the retirement of currently effective Reliability Standard FAC–010–3 that requires PCs and TPs to establish SOLs for the planning horizon. The proposed retirement of FAC–010–3 is mainly due to its redundancy with currently effective TPL–001–4 Standard and new requirements in proposed FAC–014–3. In addition, the proposed retirement of FAC–010–3 developed corresponding revisions to proposed Reliability Standards FAC–003–5, PRC–002–3, PRC–023–5, and PRC–026–2 as follows:

- FAC–003–5 is applicable to TOs and GOs and NERC proposes to modify Applicability Sections 4.2.2 and 4.3.1.2 of FAC–003–5 to replace references to

“elements of an IROL under NERC Standard FAC-014 by the Planning Coordinator” with references to facilities:

“Identified by the Planning Coordinator or Transmission Planner, per its Planning Assessment of the Near-Term Transmission Planning Horizon as a Facility that if lost or degraded are expected to result in instances of instability, Cascading, or uncontrolled separation that adversely impacts the reliability of the Bulk Electric System for a planning event.”

• PRC-002-3 is applicable to the RC, TO and GO and NERC proposes to modify the applicability of the PRC-002-3 standard to remove PCs as a responsible entity subject to the standard and replace any references in the standard that would have included PCs with references to RCs. NERC concluded that the RC was the appropriate entity to carry out the duties

that currently apply to PCs in certain interconnections, including the identification of BES elements that are part of an IROL or stability-related SOL.

• PRC-023-5 is applicable to the TO, GO, DP and PC and NERC proposes to modify Section B2 of Attachment B to PRC-023-5 as follows:

“B2. The circuit is selected by the Planning Coordinator or Transmission Planner based on Planning Assessments of the Near-Term Transmission Planning Horizon that identify instances of instability, Cascading, or uncontrolled separation, that adversely impact the reliability of the Bulk Electric System for planning events.”

Attachment B sets the criteria used to determine the circuits in a Planning Coordinator area for which Transmission Owners, Generator Owners, and Distribution Providers must comply with certain requirements

in the standard applicable to protective relays.

• PRC-026-2 is applicable to the GO, PC and TO and NERC proposes modification to the PRC-026-2 standard, Requirement R1, Criteria 1, 2, and 4 to replace references to planning horizon SOLs with references to the TPL-001-4 Planning Assessment.

The Commission estimates that the NERC proposal, which would retire FAC-010-3, moves impacted and revised Reliability Standards without adding new obligations on registered entities resulting in a change in burden for industry of 128 hours. The proposed retirement of FAC-010-3 is mainly due to its redundancy with currently effective TPL-001-4 Standard and new requirements in proposed FAC-014-3. The Commission based the change in burden estimates on staff experience, knowledge, and expertise.

PROPOSED CHANGES DUE TO THE APPROVAL OF NERC’S PROPOSED RELIABILITY STANDARDS AND THE RETIREMENT OF FAC-010-3 IN DOCKET NO. RD22-2

Reliability standard	Type ³ and number of entity	Number of annual responses per entity	Total number of responses	Average number of burden hours per response	Total burden hours
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)
FERC-725D					
FAC-010-3 ⁴ Retire	PA/PC (63)	1	(63)	(220.6 hrs.); (\$19,192)	(13,898 hrs.); (\$1,209,109)
FAC-010-2.1, R5 ⁵ (FERC-725D)	PA	1	(63)	(25.4 hrs.); (\$2,209.8)	(1,600 hrs.); (\$139,217)
Total Retirement for FAC-010-3 ⁶	PA	1	(63)	(246)	(15,498 hrs.); (\$1,348,326)
One Time Estimate Years 1 and 2:					
FAC-011-4	RC (12)	1	12	176 hrs.; \$15,312	2,112 hrs.; \$183,744
FAC-014-3	RC (12)	1	12	64 hrs.; \$5,568	768 hrs.; \$66,816
FAC-014-3	PA/PC (63)	1	63	96 hrs.; \$8,352	6,048 hrs.; \$526,176
FAC-014-3	TP (204)	1	204	96 hrs.; \$8,352	19,584 hrs.; \$1,703,808
FAC-014-3	TOP (168)	1	168	32 hrs.; \$2,784	5,376 hrs.; \$467,712
Ongoing Estimate Year 3 ongoing:					
FAC-011-4	RC (12)	1	12	16 hrs.; \$1,392	192 hrs.; \$16,704
FAC-014-3	RC (12)	1	12	16 hrs.; \$1,392	192 hrs.; \$16,704
FAC-014-3	PA/PC (63)	1	63	16 hrs.; \$1,392	1,008 hrs.; \$87,696
FAC-014-3	TP (204)	1	204	16 hrs.; \$1,392	3,264 hrs.; \$334,080
FAC-014-3	TOP (168)	1	168	16 hrs.; \$1,392	2,688 hrs.; \$233,856
Sub-Total for FERC-725D	918	41,232 hrs.; \$3,637,296
FERC-725M⁷					
One Time Estimate Years 1 and 2:					
FAC-003-5	TO (325)	4	1,300	8 hrs.; \$696	10,400 hrs.; \$904,800
FAC-003-5	GO (1068)	4	4,272	8 hrs.; \$696	34,176 hrs.; \$2,973,312
Sub-Total for FERC-725M	5,572	44,576 hrs.; \$3,878,112
FERC-725G					
One Time Estimate Years 1 and 2:					
PRC-002-3 ⁸	RC (12)	1	12	32 hrs.; \$2,784	384 hrs.; \$33,408
PRC-002-3 ⁹ Retired	PA/PC (35)	1	(35)	(32 hrs.); (\$2,784)	(2,016 hrs.); (\$175,392)
PRC-023-5 ¹⁰	PA/PC (63)	1	63	32 hrs.; \$2,784	2,016 hrs.; \$175,392
PRC-026-2 ¹¹	PA/PC (63)	1	63	32 hrs.; \$2,784	2,016 hrs.; \$175,392
Ongoing Estimate Year 3 ongoing:					
PRC-002-3	RC (12)	1	12	16 hrs.; \$1,392	192 hrs.; \$16,704
Sub-Total for FERC-725G	150	4,608 hrs.; \$400,896
FERC-725Z					
One Time Estimate Years 1 and 2:					
IRO-008-3	RC (12)	1	12	32 hrs.; \$2784	384 hrs.; \$33,408
Ongoing Estimate Year 3 ongoing:					

PROPOSED CHANGES DUE TO THE APPROVAL OF NERC'S PROPOSED RELIABILITY STANDARDS AND THE RETIREMENT OF FAC-010-3 IN DOCKET NO. RD22-2—Continued

Reliability standard	Type ³ and number of entity	Number of annual responses per entity	Total number of responses	Average number of burden hours per response	Total burden hours
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)
IRO-008-3	RC (12)	1	12	16 hrs.; \$1,392	144 hrs.; \$16,704
Sub-Total for FERC-725Z	24	528 hrs.; \$50,112
FERC-725A					
One Time Estimate Years 1 and 2: TOP-001-6 ¹²	TOP (168)	1	168	32 hrs.; \$2,784	5,376 hrs.; \$467,712
Ongoing Estimate Year 3 ongoing: TOP-001-6	TOP (168)	1	168	16 hrs.; \$1,392	2,688 hrs.; \$233,856
Sub-Total for FERC-725A	336	8,064 hrs.; \$701,568
Total Reductions Due to Docket No. RD22-2-000.	99,008 hrs.; \$8,667,984

Comments: Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used;

(3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: September 2, 2022.

Kimberly D. Bose,
Secretary.

[FR Doc. 2022-19475 Filed 9-8-22; 8:45 am]

BILLING CODE 6717-01-P

³ RC = Reliability Coordinator; BA = Balancing Authority; TP = Transmission Planner; TOP = Transmission Operator; TO = Transmission Owner; GO = Generator Owner; DP = Distribution Provider; PA/PC = Planning Coordinator; and RC = Reliability Coordinator.

⁴ FAC-010-2, FAC-011-2 and FAC-014-2 were all approved by the Commission in Docket No. IC14-5-000 COMMISSION INFORMATION COLLECTION ACTIVITIES (FERC-725D); COMMENT REQUEST; EXTENSION (February 21, 2014) with a burden of 138,979 hours. Staff estimates that the PC burden under FAC-010-3 from that estimate is 10 percent of the total or 13,898 hours. FERC staff estimates that industry costs for salary plus benefits are similar to Commission costs. The FERC 2021 average salary plus benefits for one FERC full-time equivalent (FTE) is \$180,703/year (or \$87.00/hour) posted by the Bureau of Labor Statistics for the Utilities sector (available at https://www.bls.gov/oes/current/naics3_221000.htm).

⁵ In Docket No. RM13-8-000 FERC 725D OMB Control: From 1902-0247 for the FAC-010-2.1 Requirement R5 burden of 1,600hrs should be retired with full retirement of FAC-010-3.

⁶ The total of manhours associated FAC-010-3 equals the sum of 13,898 hrs. + 1,600 hrs. = 15,498 hrs.

⁷ Proposed revision is a one-time change to align updated terminology in the NERC Standards.

⁸ Proposed revision adds burden to the RC only.

⁹ The removal of the PC from PRC-002-3 is a one-time reduction in burden. Eastern and ERCOT interconnection impacted.

¹⁰ Proposed revision adds burden to the PA/PC only and is a one-time change to align updated terminology in the NERC Standards.

¹¹ Proposed revision adds burden to the PA/PC only and is a one-time change to align updated terminology in the NERC Standards.

¹² Proposed revision adds burden to the TOP only.

A fuller description of the ICR is given below, including its estimated burden and cost to the public. An Agency may neither conduct nor sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number.

DATES: Additional comments may be submitted on or before October 11, 2022.

ADDRESSES: Submit your comments, referencing Docket ID Number EPA-HQ-OAR-2021-0105, online using <https://www.regulations.gov/> (our preferred method), or by email to docket@epa.gov, or by mail to: EPA Docket Center, Environmental Protection Agency, Mail Code 28221T, 1200 Pennsylvania Ave. NW, Washington, DC 20460.

The EPA's policy is that all comments received will be included in the public docket without change, including any personal information provided, unless the comment includes profanity, threats, information claimed to be Confidential Business Information (CBI), or other information whose disclosure is restricted by statute.

Submit written comments and recommendations to OMB for the proposed information collection within 30 days of publication of this notice to www.reginfo.gov/public/do/PRAMain. Find this particular information collection by selecting "Currently under 30-day Review—Open for Public Comments" or by using the search function.

FOR FURTHER INFORMATION CONTACT: Muntasar Ali, Sector Policies and Program Division (D243-05), Office of Air Quality Planning and Standards, U.S. Environmental Protection Agency, Research Triangle Park, North Carolina,

ENVIRONMENTAL PROTECTION AGENCY

[EPA-HQ-OAR-2022-0056; FRL-10201-01-OMS]

Information Collection Request Submitted to OMB for Review and Approval; Comment Request; NSPS for Fossil Fuel Fired Steam Generating Units (Renewal)

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: The Environmental Protection Agency (EPA) has submitted an information collection request (ICR), NSPS for Fossil Fuel Fired Steam Generating Units (EPA ICR Number 1052.13, OMB Control Number 2060-0026), to the Office of Management and Budget (OMB) for review and approval in accordance with the Paperwork Reduction Act. This is a proposed extension of the ICR, which is currently approved through November 30, 2022. Public comments were previously requested via the **Federal Register** on April 8, 2022 during a 60-day comment period. This notice allows for an additional 30 days for public comments.