

OMB No. xxxx-xxxx Expiration Date: mm/dd/yyyy Version No.:yyyy.xx

Burden: 1.80 hours

## FORM EIA-820 ANNUAL REFINERY REPORT REPORT YEAR yyyy

This report is **mandatory** under the Federal Energy Administration Act of 1974 (Public Law 93-275). Failure to comply may result in criminal fines, civil penalties and other sanctions as provided by law. For further information concerning sanctions and data protections see the provision on sanctions and the provision concerning the confidentiality of information in the instructions. **Title 18 USC 1001 makes it a criminal offense for any person knowingly and willingly makes to any Agency or Department of the United States any false, fictibious, or fraudulent statements as to any matter within its jurisdiction.** 

Department of the United States any false, fictitious, or fraudulent statement PART 1. RESPONDENT IDENTIFICATION DATA	PART 2. SUBMISSION/RESUBMISSION INFORMATION
EIA ID NUMBER:	If this is a resubmission, enter an "X" in the box:
If any Respondent Identification Data has changed since the last rep enter an "X" in the box:	oort, A completed form must be received by February 15 <sup>th</sup> of the designated report year.
	Submit this report using secure file transfer.
- · ·	Submit this report using secure me transier.
Doing Business As:Site Name:	Secure File Transfer:
Terminal Control Number (TCN):	https://signon.eia.doe.gov/upload/noticeoog.jsp
Physical Address (e.g., Street Address, Building Number, Floor, Suit	e):
City State: Zip:	
Mailing Address of Contact (e.g., PO Box, RR): If the physical and mailing addresses are the same, only complete the physical address	
City State: Zip:	Questions? Call: 202-586-6281
Contact Name:	
Phone No.: Ext:	
Fax No.:	
Email address:	
Comments: Explain any unusual or substantially different aspects of your	current year's operations that affect the data reported. For example, note new
processing units, major modifications or retirement of processing units, sa	ale of refinery, etc. (To separate one comment from another, press ALT+ENTER)



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## **FORM EIA-820 ANNUAL REFINERY REPORT REPORT YEAR yyyy**

**RESUBMISSION: EIA ID NUMBER:** 

PART 3. FUEL, ELECTRICITY, AND STEAM PURCHASED & CONSUMED AT THE REFINERY DURING YYYY								
				0 414 11 1.4				

		Quantity Used As			Quantity Used
Item	Code	Fuel or Feedstock	Item	Code	as Fuel
Natural Gas (million standard cubic feet):			Coal (thousand short tons)	109	
Fuel	105		Purchased Electricity (million kWh)	114	
Hydrogen Feedstock	107		Purchased Steam (million pounds)	113	

## PART 4. REFINERY RECEIPTS OF CRUDE OIL BY METHOD OF TRANSPORTATION DURING yyyy-1 (Thousand Barrels)

Source	Code	Pipelines	Tankers	Barges	Tank Cars	Trucks	Total <sup>1</sup>
Domestic	010						
Foreign	020						

Total Domestic and Total Foreign Refinery Receipts (Codes 010 and 020) must equal the sum of the comparable refinery receipts on the Form EIA-810, "Monthly Refinery Report," filed for January through December yyyy-1.

PART 5. ATMOSPHERIC CRUDE OIL DISTILLATION CAPACITY AS OF JANUARY 1						
Atmospheric Crude Oil Distillation Capacity	Code	Barrel per Calendar Day <sup>2</sup>	Barrels per Stream Day			
yyyy: Operating	399					
Idle	400					
Total Operable	401					
yyyy+1: Operable	501					

<sup>2</sup> Barrels per Calendar Day Operating, Idle and Total Operable Capacity (Codes 399, 400 and 401) **must match** the comparable capacity numbers reported on the Form EIA-810, "Monthly Refinery Report," filed for January yyyy.



Sulfur (short tons per day)

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**EIA ID NUMBER: RESUBMISSION:** PART 6. DOWNSTREAM CHARGE CAPACITY AS OF JANUARY 1 уууу Barrels per уууу yyyy+1 Barrels per Barrels per Code **Downstream Charge Capacity Calendar Day** Stream Day Stream Day Vacuum Distillation 402 Thermal Cracking: Visbreaking 403 Fluid Coking (incl. Flexicoking) 404 **Delayed Coking** 405 Other (incl. Gas Oil) 406 Catalytic Cracking: Fresh Feed 407 Recycled 408 Catalytic Hydrocracking: Distillate 439 440 Gas Oil Residual 441 Desulfurization (including Catalytic Hydrotreating): Naphtha/Reformer Feed Gasoline 420 Kerosene and Jet 421 Diesel Fuel 422 Other Distillate 423 424 Residual Heavy Gas Oil 413 Other 425 Catalytic Reforming: Low Pressure 430 High Pressure 431 Fuels Solvent Deasphalting PART 7. PRODUCTION CAPACITY AS OF JANUARY 1 (Barrels per Stream Day, Except Where Noted) **Production Capacity** Code yyyy+1 уууу Alkylates 415 Aromatics 437 Asphalt and Road Oil 931 Isobutane (C4) 644 Isopentane (C5), Isohexane (C6) 438 Isooctane (C8) 635 Lubricants 854 Petroleum Coke - Marketable 021 Hydrogen (million cubic ft. per day) 091

435