



Independent Statistics & Analysis

U.S. Energy Information Administration

FORM EIA-861

ANNUAL ELECTRIC POWER INDUSTRY REPORT

OMB No. 1905-0129

Approval Expires: X/XX/XXXX

Burden Hours: 13.39

NOTICE: This report is mandatory under 15 U.S.C. §772(b). Failure to comply may result in criminal fines, civil penalties and other sanctions as provided by law. For further information concerning sanctions and data protections see the provisions on sanctions and the provisions concerning the confidentiality of information in the instructions. Title 18 U.S.C. §1001 makes it a criminal offense for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious, or fraudulent statements as to any matter within its jurisdiction.

Entity Name: [input]
Entity ID: [input]

SCHEDULE 1. IDENTIFICATION

Who is the survey contact?

-Contact EIA by email at eia-861@eia.gov to correct or update this information

First Name: [input] Last Name: [input]
Title: [input]
Telephone: [input] FAX: [input]
Email: [input]

Who is the survey contact's supervisor?

-Contact EIA by email at eia-861@eia.gov to correct or update this information

First Name: [input] Last Name: [input]
Title: [input]
Telephone: [input] FAX: [input]
Email: [input]

Entity and Preparer Information

What is the legal name of the entity that this form is being prepared for?
[input]

What is the current address for this entity's principal business office?
[input]

What is the preparer's legal name?

-Enter the legal name of the company which prepares this form, if different from the entity's legal name

[input]

What is the preparer's current address?

-Enter the address that this form should be mailed to, if it is different from the entity's principal business office.

[input]

Type of Ownership and Function:

Federal [input] State [input]
Political Subdivision [input] Municipal [input]
Municipal Marketing Authority [input] Investor-Owned [input]
Cooperative [input] Retail Power Marketer [input]
Independent Power Producer or Qualifying Facility [input] Wholesale Power Marketer [input]
Transmission [input] DSM Administrator [input]
Behind the Meter [input] Community Choice Aggregator [input]

For questions or additional information about the Form EIA-861 contact the Survey Managers:

Stephen Scott
Phone: (202) 586-5140
Email: stephen.scott@eia.gov

FAX Number: (202) 287-1938
Email: eia-861@eia.gov



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Entity Name: [input field]

Entity ID: [input field]

Data Year: [input field]

SCHEDULE 2. PART A. GENERAL INFORMATION

LINE NO.	Description	
1	Regional North American Electric Reliability Corporation Region (not applicable for power marketers) (mark all that apply)	
	<input type="checkbox"/> TRE (ERCOT)	<input type="checkbox"/> NPCC <input type="checkbox"/> SPP
	<input type="checkbox"/> FRCC	<input type="checkbox"/> RFC <input type="checkbox"/> WECC
	<input type="checkbox"/> MRO	<input type="checkbox"/> SERC
2	Name of RTO or ISO	
	<input type="checkbox"/> California ISO	<input type="checkbox"/> New York ISO <input type="checkbox"/> ISO New England
	<input type="checkbox"/> ERCOT	<input type="checkbox"/> Southwest Power Pool <input type="checkbox"/> None
	<input type="checkbox"/> PJM Interconnection	<input type="checkbox"/> Midwest ISO
3	Identify the North American Electric Reliability Corporation where you are physically located (For EIA Use Only)	
4	Did your company operate generating plant(s)? <input type="checkbox"/> Yes <input type="checkbox"/> No	
5	Identify the Activities Your Company Was Engaged in During the Year (check appropriate activities)	
	<input type="checkbox"/> Generation from company owned plant	<input type="checkbox"/> Buying distributed on other electrical systems
	<input type="checkbox"/> Transmission	<input type="checkbox"/> Wholesale power marketing
	<input type="checkbox"/> Buying transmission services on other electrical systems	<input type="checkbox"/> Retail power marketing
	<input type="checkbox"/> Distribution using owned/leased electrical wires	<input type="checkbox"/> Combined Utility Services (electricity plus other services such as gas, water, etc. in addition to electric services)
6	Highest Hourly Electrical Peak System Demand (MW to the nearest 0.1)	
	Summer <input type="text"/>	Winter <input type="text"/>
7	Did Your Company Operate Alternative-Fueled Vehicles During the Year?	
	<input type="checkbox"/> Yes	
	<input type="checkbox"/> No	
	Does Your Company Plan to Operate Such Vehicles During the Coming Year?	
<input type="checkbox"/> Yes		
<input type="checkbox"/> No		
If "Yes", Please Provide Additional Contact Information.		
Name:	<input type="text"/>	Title: <input type="text"/>
Telephone:	<input type="text"/>	Fax: <input type="text"/>
Email:	<input type="text"/>	



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SCHEDULE 2. PART B. ENERGY SOURCES AND DISPOSITION

LINE NO.	SOURCE OF ELECTRICITY (MWh)	LINE NO.	DISPOSITION OF ELECTRICITY (MWh)
1	Net Generation	11	Sales to Ultimate Customers
2	Purchases from Electricity Suppliers	12	Sales for Resale
3	Exchanges Received (In)	13	Energy Furnished Without Charge
4	Exchanges Delivered (Out)	14	Energy Consumed By Respondent Without Charge
5	Exchanges (Net) (Received - Delivered)	15	Total Energy Losses (positive number)
6	Wheeled Received (In)		
7	Wheeled Delivered (Out)		
8	Wheeled (Net) (Received - Delivered)		
9	Transmission by Others, Losses (negative number)		
10	Total Sources (sum of lines 1, 2, 5, 8, and 9)	16	Total Disposition (sum of lines 11, 12, 13, 14, and, 15)



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SCHEDULE 2 PART C. ELECTRIC OPERATING REVENUE

LINE NO.	TYPE OF OPERATING REVENUE	(THOUSAND DOLLARS to the nearest 0.1)
1	Electric Operating Revenue From Sales to Ultimate Customers (Schedule 4: Parts A, B, and D)	\$ <input type="text"/>
2	Revenue From Unbundled (Delivery) Customers (Schedule 4: Part C)	\$ <input type="text"/>
3	Electric Operating Revenue from Sales for Resale	\$ <input type="text"/>
4	Electric Credits/Other Adjustments	\$ <input type="text"/>
5	Revenue from Transmission	\$ <input type="text"/>
6	Other Electric Operating Revenue	\$ <input type="text"/>
7	Total Electric Operating Revenue (sum of lines 1, 2, 3, 4, 5 and 6)	\$ <input type="text" value="0"/>



Entity Name:

Entity ID:

Data Year:

SCHEDULE 3. PART A. DISTRIBUTION SYSTEM INFORMATION

INSTRUCTIONS: For the purposes of this schedule, a distribution circuit is any circuit with a voltage of 35kV or below that serves end use customers directly or through step-down transformers or substations. For more details see instructions for this form.

State

1	Total Number of Distribution Circuits	<input type="text"/>
2	Number of Distribution Circuits that employ voltage/VAR optimization (VVO)	<input type="text"/>



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Entity Name: ABC Company

Entity ID: 00000

Data Year: 0

SCHEDULE 3. PARTS B and C. DISTRIBUTION SYSTEM RELIABILITY DATA

Who is required to complete this schedule?

This schedule collects System Average Interruption Frequency Index (SAIFI) and System Average Interruption Duration Index (SAIDI) statistics. If your organization does not compute these indexes, answer 'no' to Question 1 and then skip to Schedule 4A. You do not have to complete any other part of this schedule 3B or 3C.

Should you complete Part B or Part C?

If your organization computes the SAIFI and SAIDI indexes and determines Major Event Days using the IEEE 1366-2003 or the IEEE 1366-2012 standard, answer 'YES' to Questions 1 and 2, and complete Part B. Then skip to Schedule 4A. (You do not complete Schedule 3, Part C.)

If your organization does not use the IEEE 1366-2003 or the IEEE 1366-2012 standard but calculates SAIDI and SAIFI indexes via other method, answer 'yes' to question 1 and 'no' to question 2 and complete Part C. Then go to Schedule 4A.

1 Do you calculate SAIDI and SAIFI by any method? If Yes, go to Question 2. If No, go to Schedule 4, Part A. Yes [] No []

2 Do you calculate SAIDI and SAIFI and determine Major Event Days using the IEEE 1366-2003 standard or IEEE 1366-2012 standard? If Yes, complete Part B. If No, complete Part C. Yes [] No []



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Entity Name:

Entity ID:

Data Year:

Part B: SAIDI and SAIFI in accordance with IEEE 1366-2003 standard or IEEE 1366-2012 standard

State

		Including Major Event Days	Excluding Major Event Days
3	SAIDI Value for the Year	<input type="text"/>	<input type="text"/>
4	SAIDI Value: Major Event Days Included minus loss of supply (see instructions)	<input type="text"/>	<input type="text"/>
5	SAIFI Value for the Year	<input type="text"/>	<input type="text"/>
6	SAIFI Value: Major Event Days Included minus loss of supply (see instructions)	<input type="text"/>	<input type="text"/>
7	Total number of customers used in these calculations	<input type="text"/>	
8	What is the highest voltage that you consider part of the distribution system, as opposed to the supply system?	<input type="text"/> kV	
9	Is information about customer outages recorded automatically?	Yes <input type="checkbox"/> No <input type="checkbox"/>	

Thank you for completing this Part. Skip Part C and go directly to Schedule 4 Part A.



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Part C: SAIDI and SAIFI calculated by other methods

State

Table with 3 columns: Question, Including major events, Excluding major events. Rows 10-16 contain SAIDI/SAIFI values, customer counts, and outage recording information.



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SCHEDULE 4. PART A. SALES TO ULTIMATE CUSTOMERS. FULL SERVICE – ENERGY AND DELIVERY SERVICE (BUNDLED)

State	Balancing Authority					TOTAL (e)
		RESIDENTIAL (a)	COMMERCIAL (b)	INDUSTRIAL (c)	TRANSPORTATION (d)	
			\$	\$	\$	\$0
						0
						0
		<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	
		<input type="checkbox"/> automatic <input type="checkbox"/> proceeding	<input type="checkbox"/> automatic <input type="checkbox"/> proceeding	<input type="checkbox"/> automatic <input type="checkbox"/> proceeding	<input type="checkbox"/> automatic <input type="checkbox"/> proceeding	



Entity Name:

Entity ID: Data Year:

SCHEDULE 4. PART B. SALES TO ULTIMATE CUSTOMERS. ENERGY - ONLY SERVICE (WITHOUT DELIVERY SERVICE)

	RESIDENTIAL (a)	COMMERCIAL (b)	INDUSTRIAL (c)	TRANSPORTATION (d)	TOTAL (e)
State	Balancing Authority				
Revenue (thousand dollars to the nearest 0.1)					\$0
Megawatt hours (MWh)					0
Number of Customers					0
State	Balancing Authority				
Revenue (thousand dollars to the nearest 0.1)					\$0
Megawatt hours (MWh)					0
Number of Customers					0



Entity Name:

Entity ID:

Data Year:

SCHEDULE 4, PART C. SALES TO ULTIMATE CUSTOMERS. DELIVERY – ONLY SERVICE (AND OTHER RELATED CHARGES)

	RESIDENTIAL (a)	COMMERCIAL (b)	INDUSTRIAL (c)	TRANSPORTATION (d)	TOTAL (e)
State <input type="text"/>	Balancing Authority <input type="text"/>				
Revenue (thousand dollars to the nearest 0.1)					\$0
Megawatt hours (MWh)					0
Number of Customers					0
State <input type="text"/>	Balancing Authority <input type="text"/>				
Revenue (thousand dollars to the nearest 0.1)					\$0
Megawatt hours (MWh)					0
Number of Customers					0



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SCHEDULE 4. PART D. BUNDLED SERVICE BY RETAIL ENERGY PROVIDERS AND POWER MARKETERS

		RESIDENTIAL (a)	COMMERCIAL (b)	INDUSTRIAL (c)	TRANSPORTATION (d)	TOTAL (e)
State	Balancing Authority					
Revenue (thousand dollars to the nearest 0.1)						\$0
Megawatt hours (MWh)						0
Number of Customers						0



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SCHEDULE 5. MERGERS and/or ACQUISITIONS

Were there any mergers and/or acquisitions during the reporting period ?

- Yes
- No (if no, skip to Schedule 6)

If yes, provide:

Date of merger or acquisition

Company merged with or acquired

Name of new parent company

Address

City State Zip

First Name Last Name

Telephone

Email



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SCHEDULE 6. PART A. ENERGY EFFICIENCY PROGRAMS
Adjusted Gross Energy and Demand Savings -- Energy Efficiency

If you have a non utility DSM administrator that reports your DSM activity for you please select them from the list.

DSM Administrators only- List all utilities that you provide service for.

Table with columns: State, Balancing Authority, RESIDENTIAL (a), COMMERCIAL (b), INDUSTRIAL (c), TRANSPORTATION (d), TOTAL (e). Rows include Energy Savings (MWh), Peak Demand Savings (MW), Reporting Year Incremental Annual Savings, Incremental Life Cycle Savings, Reporting Year Incremental Costs, Incremental Life Cycle Costs, Weighted Average Life Calculator, and Weighted Average Life.

Please provide website address to your energy efficiency program reports:

To calculate the weighted average life of a portfolio of Energy Efficiency Measures enter dat

Residential Customers				
Program or Measure	Avg. annual savings MWh	Avg. life of program or measure		
1	0	0	0	0.00
2	0	0	0	0.00
3	0	0	0	0.00
4	0	0	0	0.00
5	0	0	0	0.00
6	0	0	0	0.00
7	0	0	0	0.00
8	0	0	0	0.00
9	0	0	0	0.00
10	0	0	0	0.00
11	0	0	0	0.00
12	0	0	0	0.00
13	0	0	0	0.00
14	0	0	0	0.00
15	0	0	0	0.00
16	0	0	0	0.00
17	0	0	0	0.00
18	0	0	0	0.00
19	0	0	0	0.00
20	0	0	0	0.00
21	0	0	0	0.00
22	0	0	0	0.00
23	0	0	0	0.00
24	0	0	0	0.00
25	0	0	0	0.00
26	0	0	0	0.00
27	0	0	0	0.00
28	0	0	0	0.00
29	0	0	0	0.00
30	0	0	0	0.00
Total	0			0.00

Enter this number on line 10 for residential customers

Commercial Customers				
Program or Measure	Avg. annual savings MWh	Avg. life of program or measure		
1	0	0	0	0.00
2	0	0	0	0.00
3	0	0	0	0.00
4	0	0	0	0.00
5	0	0	0	0.00
6	0	0	0	0.00
7	0	0	0	0.00
8	0	0	0	0.00
9	0	0	0	0.00
10	0	0	0	0.00
11	0	0	0	0.00
12	0	0	0	0.00
13	0	0	0	0.00
14	0	0	0	0.00
15	0	0	0	0.00
16	0	0	0	0.00
17	0	0	0	0.00
18	0	0	0	0.00
19	0	0	0	0.00
20	0	0	0	0.00
21	0	0	0	0.00
22	0	0	0	0.00
23	0	0	0	0.00
24	0	0	0	0.00
25	0	0	0	0.00
26	0	0	0	0.00
27	0	0	0	0.00
28	0	0	0	0.00
29	0	0	0	0.00
30	0	0	0	0.00
Total	0			0.00

Enter this number on line 10 for commercial customers

a for each program or measure into the areas shaded

Green

Industrial Customers

Transportation Customers

Program or Measure	Avg. annual savings MWh	Avg. life of program or measure		
1	0	0	0	0.00
2	0	0	0	0.00
3	0	0	0	0.00
4	0	0	0	0.00
5	0	0	0	0.00
6	0	0	0	0.00
7	0	0	0	0.00
8	0	0	0	0.00
9	0	0	0	0.00
10	0	0	0	0.00
11	0	0	0	0.00
12	0	0	0	0.00
13	0	0	0	0.00
14	0	0	0	0.00
15	0	0	0	0.00
16	0	0	0	0.00
17	0	0	0	0.00
18	0	0	0	0.00
19	0	0	0	0.00
20	0	0	0	0.00
21	0	0	0	0.00
22	0	0	0	0.00
23	0	0	0	0.00
24	0	0	0	0.00
25	0	0	0	0.00
26	0	0	0	0.00
27	0	0	0	0.00
28	0	0	0	0.00
29	0	0	0	0.00
30	0	0	0	0.00
Total	0			0.00

Program or Measure	Avg. annual savings MWh	Avg. life of program or measure		
1	0	0	0	0.00
2	0	0	0	0.00
3	0	0	0	0.00
4	0	0	0	0.00
5	0	0	0	0.00
6	0	0	0	0.00
7	0	0	0	0.00
8	0	0	0	0.00
9	0	0	0	0.00
10	0	0	0	0.00
11	0	0	0	0.00
12	0	0	0	0.00
13	0	0	0	0.00
14	0	0	0	0.00
15	0	0	0	0.00
16	0	0	0	0.00
17	0	0	0	0.00
18	0	0	0	0.00
19	0	0	0	0.00
20	0	0	0	0.00
21	0	0	0	0.00
22	0	0	0	0.00
23	0	0	0	0.00
24	0	0	0	0.00
25	0	0	0	0.00
26	0	0	0	0.00
27	0	0	0	0.00
28	0	0	0	0.00
29	0	0	0	0.00
30	0	0	0	0.00
Total	0			0.00

Enter this number on line 10 for industrial customers

Enter this number on line 10 for transportation customers



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Entity Name:

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SCHEDULE 6. PART A. ENERGY EFFICIEI

DSM Administrators only- List all utilities that you provide service for.

State

Utility Name



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NCY PROGRAMS



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SCHEDULE 6. PART B. DEMAND RESPONSE PROGRAMS
Schedule 6. Part B. Energy and Demand Savings -- Demand Response

Reporting Year Savings

State	Balancing Authority	Reporting Year Savings				TOTAL (e)
		RESIDENTIAL (a)	COMMERCIAL (b)	INDUSTRIAL (c)	TRANSPORTATION (d)	
1	Number of Customers Enrolled					0
2	Energy Savings (MWh)					0.000
3	Potential Peak Demand Savings (MW)					0.000
4	Actual Peak Demand Savings (MW)					0.000

Schedule 6. Part B. Program Costs -- Demand Response (Thousand Dollars)

Reporting Year Costs

		RESIDENTIAL (a)	COMMERCIAL (b)	INDUSTRIAL (c)	TRANSPORTATION (d)	TOTAL (e)
5	Customer Incentives					0.000
6	All other costs					0.000

7 If you have a demand side management (DSM) program for grid-enabled water heaters (as defined by DOE's Office of Energy Efficiency and Renewable Energy), how many grid-enabled water heaters were added to your program this year?



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SCHEDULE 6. PART C. DYNAMIC PRICING PROGRAMS

Number of Customers

INSTRUCTIONS: Report the number of customers participating in dynamic pricing programs, e.g. Time-of-Use Pricing, Real-Time Pricing, Variable Peak Pricing, Critical Peak Pricing programs.

State	Balancing Authority	RESIDENTIAL (a)	COMMERCIAL (b)	INDUSTRIAL (c)	TRANSPORTATION (d)	TOTAL (e)
1	Number of Customers enrolled in dynamic pricing programs, by customer class					0

Types of Dynamic Pricing Programs

INSTRUCTIONS: For each customer class, mark the types of dynamic pricing programs in which the customers are participating.

		RESIDENTIAL (a)	COMMERCIAL (b)	INDUSTRIAL (c)	TRANSPORTATION (d)
2	Time-of-Use Pricing	[]	[]	[]	[]
3	Real Time Pricing	[]	[]	[]	[]
4	Variable Peak Pricing	[]	[]	[]	[]
5	Critical Peak Pricing	[]	[]	[]	[]
6	Critical Peak Rebate	[]	[]	[]	[]

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SCHEDULE 6. PART D. ADVANCED METERING

Only customers from schedule 4A and 4C need to be reported on this schedule.

Automated Meter Reading (AMR)- data transmitted one-way, from customer to utility.

Advanced Metering Infrastructure (AMI) - data can be transmitted in both directions, between the delivery entity and the customer.

STATE	Balancing Authority	RESIDENTIAL (a)	COMMERCIAL (b)	INDUSTRIAL (c)	TRANSPORTATION (d)	TOTAL (e)
1	Number of AMR Meters					0
2	Number of AMI Meters					0
3	Number of AMI Meters with home area network (HAN) gateway enabled					0
4	Number of non AMR/AMI Meters					0
5	Total Number of Meters (All Types), lines 1+2+4	0	0	0	0	0
6	Energy Served Through AMI					0
7	Number of Customers able to access daily energy usage through a webportal or other electronic means					0
8	Number of customers with direct load control					0



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Entity Name: _____
Entity ID: _____ Data Year: _____ **0**

SCHEDULE 7. PART A. NET METERING PROGRAMS

Net Metering programs allow customers to sell excess power they generate back to the electrical grid to offset consumption. Provide the information about programs by State, balancing authority, customer class, and technology for all net metering applications.

State	Balancing Authority	Balancing Authority				TOTAL (e)
		RESIDENTIAL (a)	COMMERCIAL (b)	INDUSTRIAL (c)	TRANSPORTATION (d)	
Photovoltaic	Nature of PV Data: AC () DC ()					
	Net Metering Capacity (MW)					0
	Net Metering Installations					0
	Capacity per Installation					0
	Virtual Capacity (1 MW and greater)					0
	Virtual Customers (1MW and greater)					0
	Virtual ≥1MW Capacity per customer					0
	Virtual Capacity (less than 1MW)					0
	Virtual Customers (less than 1MW)					0
	Capacity per customer					0
	Total PV Capacity					0
	Total PV Installations/Customers					0
	If Available, Enter the Electric Energy Sold Back to the Utility (MWh)					0
Battery Storage	PV-Paired Net Metering Capacity (MW)					0
	PV-Paired Energy Capacity (MWh)					0
	PV-Paired Installations					0
	PV-Paired Capacity per Installation					0
	Not PV-Paired Net Metering Capacity (MW)					0
	Not PV-Paired Energy Capacity (MWh)					0
	Not PV-Paired Net Metering Installations					0
	Non PV-Paired Capacity per Installation					0
	Total Battery Storage Capacity					0
	Total Battery Storage Energy Capacity (MWh)					0
Total Battery Storage Installations					0	
Wind	Net Metering Capacity (MW)					0
	Net Metering Installations					0
	If Available, Enter the Electric Energy Sold Back to the Utility (MWh)					0
Other	Net Metering Capacity (MW)					0
	Net Metering Installations					0
	If Available, Enter the Electric Energy Sold Back to the Utility (MWh)					0
Total	Net Metering Capacity (MW)	0	0	0	0	0
	Net Metering Installations/Customers	0	0	0	0	0
	If Available, Enter the Electric Energy Sold Back to the Utility (MWh)	0	0	0	0	0
		0	0	0	0	0



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SCHEDULE 7. PART B. NON NET-METERING DISTRIBUTED GENERATORS

If your company owns and/or operates a distribution system, please report information on known distributed generation (grid connected/synchronized) capacity on the system. Such capacity may be utility or customer-owned.

NUMBER AND CAPACITY

State	Balancing Authority	< 1 MW	
LINE NO.			LINE NO.
1	Number of generators		3 Capacity that consists of backup-only units
2	Total combined capacity (MW)		4 Capacity owned by respondent

CAPACITY by TECHNOLOGY and SECTOR (MW)

	RESIDENTIAL	COMMERCIAL	INDUSTRIAL	TRANSPORTATION	DIRECT CONNECTED	TOTAL
5 Internal combustion						0.000
6 Combustion turbine(s)						0.000
7 Steam turbine(s)						0.000
8 Fuel Cell(s)						0.000
9 Hydroelectric						0.000
10 Photovoltaic						0.000
10a Nature of PV Data: () AC () DC						
11 Battery Capacity (MW)						0
11a Energy Capacity (MWh)						0
12 Wind Turbine(s)						0
13 Other						0
14 Total	0	0	0	0	0	0

