

### FORM EIA-861M MONTHLY ELECTRIC POWER INDUSTRY REPORT

OMB NO.1905-0129 Approval Expires: xx/xx/xxxx Burden Hours: 2.33

**NOTICE:** This report is **mandatory** under 15 U.S.C. §772(b). Failure to comply may result in criminal fines, civil penalties and other sanctions as provided by law. For further information concerning sanctions and data protections see the provision on sanctions and the provision concerning the confidentiality of information in the instructions. **Title 18 U.S.C. §1001 makes it a criminal offense for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious, or fraudulent statements as to any matter within its jurisdiction.** 

Entity Name:

Entity ID:

#### SCHEDULE 1. IDENTIFICATION

#### Who is the survey contact?

-Contact EIA by email at EIA-861M@eia.gov to correct or update this information

First Name:				Last Name:			
Title:							
Telephone:		F	ax:				
Email:							
	vey contact's supervisor? / email at EIA-861M@eia.g		r update this in	formation			
First Name:				Last Name:			
Title:							
Telephone:		F	ax:				
Email:							
What company	is the form being compl	atad far2					
	is the form being compl	eleu Ior?					
Company Name	1						
Company ID							
Enter the month	and year that data are being	reported for:			2018		
Respondent T	Туре						
	Federal				State		
	Political Subdivision				Municipal		
	Municipal Marketing Authority				Investor-Owr	ned	
	Cooperative Independent Power Producer or Qualifying Facility				Retail Power	Marketer (or Energy S	Service Provider)
					Behind the M	leter	
					Community C	Choice Aggregator	

eia	Independent Stati U.S. Ene Adminis	ergy Inform	ation	OMB No. 190 Approval Expires: xx/x Burden Hour	xx/xxx				
Company Name: Company ID:				Reporting Month		Reporting Year			
so	HEDULE	2. PART A. S	ALES TO ULTIMAT	E CUSTOMERS - F	- - - - - - - - - - - - - - - - - - -	ERGY AND DELIVERY	SERV	ICE (BUNDLED)	
State	-	_		COMMERCIAL (b)	INDUSTRIAL (c)	TRANSPORTATION		TOTAL (e)	
Revenue (thousan (To nearest 0.001)			\$	\$	\$	\$	.,		\$0
Megawatt hours S (To nearest 0.001)		ivered (MWh)							(
Number of Custon	ners								(
State			<b>RESIDENTIAL (a)</b>	COMMERCIAL (b)	INDUSTRIAL (c)	TRANSPORTATION	(d)	TOTAL (e)	
Revenue (thousan (To nearest 0.001)			\$	\$	\$	\$			\$0
Megawatt hours S (To nearest 0.001)		ivered (MWh)							(
Number of Custon	ners								(
State			<b>RESIDENTIAL (a)</b>	COMMERCIAL (b)	INDUSTRIAL (c)	TRANSPORTATION	(d)	TOTAL (e)	
Revenue (thousan (To nearest 0.001)			\$	\$	\$	\$			\$0
Megawatt hours S (To nearest 0.001)		ivered (MWh)							(
Number of Custom	ners								(
							<i>.</i>		
State			RESIDENTIAL (a)	COMMERCIAL (b)	INDUSTRIAL (c)	TRANSPORTATION	(d)	TOTAL (e)	
Revenue (thousan (To nearest 0.001)			\$	\$	\$	\$			\$0
Megawatt hours S (To nearest 0.001)	)	ivered (MWh)							(
Number of Custom	ners								(
Note:									

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Company Name	:				
Company ID:		Reporting Month:		Reporting Year	0

## SCHEDULE 2. PART B. SALES TO ULTIMATE CUSTOMERS - ENERGY-ONLY SERVICE (WITHOUT DELIVERY SERVICE)

State	RESIDENTIAL (a)	COMMERCIAL (b)	INDUSTRIAL (c)	TRANSPORTATION (d)	TOTAL (e)
Revenue (thousand dollars) (To nearest 0.001)					\$0
Megawatt hours (MWh) (To nearest 0.001)					0
Number of Customers					0
Names of Companies within each State providing Delivery Service					

State	RESIDENTIAL (a)	COMMERCIAL (b)	INDUSTRIAL (c)	TRANSPORTATION (d)	TOTAL (e)
Revenue (thousand dollars) (To nearest 0.001)					\$0
Megawatt hours (MWh) (To nearest 0.001)					0
Number of Customers					0
Names of Companies within each State providing Delivery Service					

State	RESIDENTIAL (a)	COMMERCIAL (b)	INDUSTRIAL (c)	TRANSPORTATION (d)	TOTAL (e)
Revenue (thousand dollars) (To nearest 0.001)					\$0
Megawatt hours (MWh) (To nearest 0.001)					0
Number of Customers					0
Names of Companies within each State providing Delivery Service					

Note:

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Company Name: Company ID:			Reporting Month	:	Reporting Year							
	SCHEDULE 2. PART C.	SALES TO UI	TIMATE CUSTOME	RS - DELIVERY-O	NLY	SERVICE (A	ND A	LL OTHER CHARGES)				
State			RESIDENTIAL (a)	COMMERCIAL (	b)	INDUSTRIAL	(c)	TRANSPORTATION (d)	TOTAL (e)			
Revenue (thousa (To nearest 0.001									\$0			
Megawatt hours ( (To nearest 0.001	(MWh) L)								0			
Number of Custor	mers								0			
	mpanies (primarily Power M or which Electricity is Deliver											
State			RESIDENTIAL (a)	COMMERCIAL (	b)	INDUSTRIAL	(c)	TRANSPORTATION (d)	TOTAL (e)			
Revenue (thousa (To nearest 0.001									\$0			
Megawatt hours ( (To nearest 0.001									0			
Number of Custor	·								0			
List Names of Co within the State fo use customer	mpanies (primarily Power M or which Electricity is Deliver	arketers) ed to an end-										
State			RESIDENTIAL (a)	COMMERCIAL (	b)	INDUSTRIAL	(c)	TRANSPORTATION (d)	TOTAL (e)			
Revenue (thousa (To nearest 0.001									\$0			
Megawatt hours ( (To nearest 0.001									0			
Number of Custor	mers								0			
	mpanies (primarily Power M or which Electricity is Deliver											
Note:												



### FORM EIA-861M MONTHLY ELECTRIC POWER INDUSTRY REPORT

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Company Name:

Company ID:

Reporting Month:

**Reporting Year** 

# SCHEDULE 2. PART D. SALES TO ULTIMATE CUSTOMERS - BUNDLED SERVICE BY RETAIL ENERGY PROVIDERS, OR ANY POWER MARKETER THAT PROVIDES "BUNDLED SERVICE."

State		<b>RESIDENTIAL</b> (a)	COMMERCIAL	(b)	INDUSTRIAL	(c)	TRANSPORTATION	(d)	TOTAL	(e)
Revenue (thousand dolla (To nearest 0.001)	ars)									\$0
Megawatt hours Delivere (To nearest 0.001)	ed (MWh)									0
Number of Customers										0
State		RESIDENTIAL (a)	COMMERCIAL	(b)	INDUSTRIAL	(c)	TRANSPORTATION	(d)	TOTAL	(e)
Revenue (thousand dolla (To nearest 0.001)	ars)									\$0
Megawatt hours Delivere (To nearest 0.001)	ed (MWh)									0
Number of Customers										0
State		RESIDENTIAL (a)	COMMERCIAL	(b)	INDUSTRIAL	(c)	TRANSPORTATION	(d)	TOTAL	(e)
Revenue (thousand dolla (To nearest 0.001)	ars)									\$0
Megawatt hours Delivere (To nearest 0.001)	ed (MWh)									0
Number of Customers										0
Note:										



Independent Statistics & Analysis U.S. Energy Information Administration

# FORM EIA-861

Entity Name: Entity ID:

### SCHEDULE 3. PART A. NET METERING P

**Net Metering** programs allow customers to sell excess power they generate back to the electrical grid to offset consumption Provide the information about programs by State, balancing authority, customer class, and technology for all net metering ap State

		RESIDENTIAL (a)	COMMERCIAL (b)
	Nature of PV Data: AC ( ) DC ( )		
	Net Metering Capacity (MW)		
	Net Metering Installations		
	Capacity per Installation		
	Virtual Capacity (1 MW and greater)		
	Virtual Customers (1MW and greater)		
Photovoltaic	Virtual ≥1MW Capacity per customer		
	Virtual Capacity (less than 1MW)		
	Virtual Customers (less than 1MW)		
	Capacity per customer		
	Total PV Capacity		
	Total PV Customers/Installations		
	If Available, Enter the Electric Energy Sold Back to the Utility (MWh)		
	PV-Paired Net Metering Installed Capacity (MW)		
	PV-Paired Energy Capacity (MWh)		
	PV-Paired Installations		
	PV-Paired Capacity per Installation		
Battery	Not PV-Paired Net Metering Installed Capacity (MW)		
Storage	Not PV-Paired Energy Capacity (MWh)		
	Not PV-Paired Net Metering Installations		
	Non PV-Paired Capacity per Installation		
	Total Battery Storage Capacity		
	Total Battery Storage Energy Capacity (MWh)		
	Total Battery Storage Installations		
	Net Metering Installed Capacity (MW)		
	Net Metering Installations		
Wind	If Available, Enter the Electric Energy Sold Back to the Utility (MWh)		
	Net Metering Installed Capacity (MW)		
	Net Metering Installations		
Other	If Available, Enter the Electric Energy Sold Back to the Utility (MWh)		
	Net Metering Installed Capacity (MW)		0 0
	Net Metering Installations/customers	(	0 0
Total	If Available, Enter the Electric Energy Sold Back to the Utility (MWh)		0 0

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ROGRAMS	Data Year:	0
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INDUSTRIAL (c)	TRANSPORTATION (d)	TOTAL (e)
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Entity Name: Entity ID:

### SCHEDULE 3. PART B. NON NET-METERING DISTRIBUTED GENERATORS

If your company owns and/or operates a distribution system, please report information on known distributed generation (grid connecte system. Such capacity may be utility or customer-owned.

		NUMBER AND CAPACITY							
State			< 1 MW						
LINE NO.				LINE NO.					
1	Number of generators			3	Capacity	that consists of backup			
2	Total combined capacity (MW)			4	Capacity	owned by respondent			
		CAPACITY	by TECHNOLOG	( and SEC	TOR (MV	V)			
		Residential	Commercial	Indus	strial	Transportation			
5	Internal combustion								
6	Combustion turbine(s)								
7	Steam turbine(s)								
8	Fuel Cell(s)								
9	Hydroelectric								
10	Photovoltaic								
10a	Nature of PV Data: ( ) AC ( ) DC								
11	Battery Power Capacity (MW)								
11b	Energy Capacity (MWh)								
12	Wind Turbine(s)								
13	Other								
14	Total	0	0		0	0			

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Company Name:											
Company ID:				Reporting Month:		Reporting Year	0				
	SCHEDULE 4 MERGERS and/or ACQUISITIONS										
Mara thana any		nd/ou convicitions duving the youant		Yes							
were mere any n	lergers ar	nd/or acquisitions during the report	ing period ?		No (if no, skip to Schedule 5)						
If yes, provide:											
Date of merger or	acquisitior	n									
Company merged	with or ac	cquired									
Name of new pare	ent compar	ny									
Address											
City			State		Zip						
First Name			Last Name								
Telephone											
Email											