

### ICR Summary Information

Hours per Response	1,720
Number of Respondents	72
Total Estimated Burden Hours	353,000
Total Estimated Costs	\$60,700,000
Annualized Capital O&M	\$1,400,000
Total Annual Responses	206

**Table 1a: Annual Privately-Owned Respondent Burden and Cost – Emission Guidelines for La**

Burden Item	(A) Respondent Person Hours Per Occurrence	(B) Contractor Person Hours Per Occurrence	(C) Number of Occurrences Per Respondent Per Year	(D) Hours Per Respondent Per Year (D=AxC)	(E) Number of Respondents Per Year <sup>a</sup>
1.) Applications	N/A				
2.) Surveys and Studies	N/A				
3.) Reporting Requirements					
A. Familiarize with Regulatory Requirements <sup>c</sup>					
1) New Sources	40	0	1	40	0
2) Existing Sources	4	0	1	4	38
B. Required Activities					
1) Initial performance tests and reports					
a) Initial performance tests and test reports (PM, dioxins/furans, opacity, fugitives, HCl, Cd, Pb, Hg)	24	750	1	24	0
b) Repeat of Initial performance tests <sup>d</sup>	24	750	1	24	0
2) CEMS demonstration (SO <sub>2</sub> , NO <sub>x</sub> , opacity, CO, CO <sub>2</sub> , O <sub>2</sub> )					
a) Installation of CEM units	24	200	1	24	0
b) Initial demonstration	24	430	1	24	0
c) Repeat of initial demonstration <sup>d</sup>	24	430	1	24	0
3) Annual performance tests and test reports (PM, dioxins/furans, opacity, fugitives, HCl, Cd, Pb, Hg) <sup>e</sup>					
a) Plants that do not qualify for reduced D/F testing with 2 units	24	1,500	1	24	1
b) Plants that do not qualify for reduced D/F testing with 3 units	24	2,250	1	24	3
c) Plants that qualify for reduced D/F testing with 2 units	24	1,428	1	24	16
d) Plants that qualify for reduced D/F testing with 3 units	24	2,106	1	24	18
4) Quarterly Appendix F audits of CEMS (SO <sub>2</sub> , NO <sub>x</sub> , CO)					
a) RATA audit (one per year) <sup>f</sup>	8	350	1	8	102
b) RAA audit (three per year) <sup>f</sup>	8	130	3	24	102
c) Daily calibration and operation	1	0	365	365	102
C. Create Information	See 3B				
D. Gather Information	See 3E				
E. Report Preparation					
1) Plant startup					
a) Control plan	40	0	1	40	0
b) Notification of contract awards	4	0	1	4	0
c) Notification of on-site construction start	4	0	1	4	0
d) Notification of construction completion	4	0	1	4	0
e) Notification of final compliance	4	0	1	4	0
2) Notification of initial performance tests	4	0	1	4	0
3) Initial performance tests reports	40	0	1	40	0
4) Notification of CEMS demonstration	4	0	1	4	0
5) Initial CEMS demonstration report	90	0	1	90	0
6) Notification of starting or stopping use of the CEMS	4	0	1	4	0
7) Air Curtain incinerator initial performance tests	4	0	1	4	0

8) Annual compliance reports	40	0	1	40	38
9) Semi-annual excess emission reports <sup>g</sup>	40	0	2	80	8
10) Notification of exemptions	4	0	1	4	0
<b>Subtotal for Reporting</b>					
4.) Recordkeeping Requirements					
A. Familiarize with Regulatory Requirements <sup>c</sup>	See 3A				
B. Plan activities	See 3B				
C. Implement activities	See 3B				
D. Develop record system	N/A				
E. Record information					
1) Record startups, shutdowns, and malfunctions <sup>h</sup>	4	0	47	188	102
2) Records of all emission rates, computations, tests <sup>h</sup>	4	0	47	188	102
3) Records of employee review of operations manual	4	0	1	4	38
4) Record amount of sorbent used for Hg and dioxin/furan control <sup>i</sup>	4	0	4	16	102
5) Records of emission exceedances and periods when emission data not obtained	See 3E				
6) Records of CEMS drift tests and Appendix F accuracy assessments	See 4E 1-4				
7) Records of initial performance test	See 3E				
8) Records of annual performance tests	See 3E				
9) Records of opacity limits for air curtain incinerators	See 3E				
F. Personnel training	N/A				
G. Time for audits	N/A				
<b>Subtotal for Recordkeeping</b>					
<b>TOTAL LABOR BURDEN AND COST (Rounded)<sup>j</sup></b>					
<b>Capital and O&amp;M Cost <sup>j</sup></b>					
<b>GRAND TOTAL <sup>j</sup></b>					

**Assumptions:**

- <sup>a</sup> There are 146 large MWC units located at 57 MWC plants. Of these, there are 102 large MWC units at 38 plants that are privately owned.
- <sup>b</sup> This ICR uses the following labor rates: \$157.61 per hour for Executive, Administrative, and Managerial labor; \$123.94 per hour for Technical labor, Department of Labor, Bureau of labor Statistics, September 2021, Table 2 Civilian Workers by occupational and industry group. The rates are from co for varying industry wage rates and the additional overhead business costs of employing workers beyond their wages and benefits, including business e rate was derived by taking the contractor rate used in the previous ICR and multiplying by the average increase in managerial, technical, and clerical ra
- <sup>c</sup> This ICR assumes all respondents will have to familiarize with regulatory requirements<sup>c</sup>
- <sup>d</sup> Assume 20 percent of reporting plants must repeat initial tests due to failure at one unit at the plant.
- <sup>e</sup> Values were adjusted based on the change in respondents since the previous ICR (values in #3 should add up to respondents submitting annual comp
- <sup>f</sup> RATA audits are performed for one of the four quarterly audits. RAA tests are performed for three of the four quarterly audits. Audits of the diluent incorporate the use of the diluent monitor.
- <sup>g</sup> Assume 20 percent of affected plants must submit two semiannual reports per year due to exceeding one or more pollutant emission limits.
- <sup>h</sup> Based on weekly recordkeeping, we assume 47 weeks of operation (90 percent availability) per year per MWC.
- <sup>i</sup> Based on quarterly calculation of sorbent use for entire plant, regardless of the number of affected facilities at the plant.
- <sup>j</sup> Totals have been rounded to 3 significant figures. Figures may not add exactly due to rounding.



1,520	76	152	0	\$209,870.20
608	30.4	60.8	0	\$83,948.08
0	0	0	0	\$0
<b>194,725</b>				<b>\$35,197,779</b>
19,176	958.8	1,918	0	\$2,647,678.26
19,176	958.8	1,918	0	\$2,647,678.26
152	7.6	15.2	0	\$20,987.02
1,632	81.6	163.2	0	\$225,334.32
<b>46,156</b>				<b>\$5,541,678</b>
<b>241,000</b>				<b>\$40,700,000</b>
				<b>\$979,000</b>
				<b>\$41,700,000</b>

, and \$62.52 per hour for Clerical labor. These rates are from the United States column 1, "Total compensation." The rates have been increased by 110 percent to account expenses associated with hiring, training, and equipping their employees. The contractor tes since the previous ICR.

liance reports)

monitor (O2 or CO2) are not required because tests on SO2 and CO monitors will

, Subpart Cb) (Renewal)

**Table 1b: Annual Publicly-Owned Respondent Burden and Cost – Emission Guidelines for La**

<b>Burden Item</b>	<b>(A) Respondent Person Hours Per Occurrence</b>	<b>(B) Contractor Person Hours Per Occurrence</b>	<b>(C) Number of Occurrences Per Respondent Per Year</b>	<b>(D) Hours Per Respondent Per Year (D=AxC)</b>	<b>(E) Number of Respondents Per Year <sup>a</sup></b>
1.) Applications	N/A				
2.) Surveys and Studies	N/A				
3.) Reporting Requirements					
A. Familiarize with Regulatory Requirements <sup>c</sup>					
1) New Sources	40	0	1	40	0
2) Existing Sources	4	0	1	4	19
B. Required Activities					
1) Initial performance tests and reports					
a) Initial performance tests and test reports (PM, dioxins/furans, opacity, fugitives, HCl, Cd, Pb, Hg)	24	750	1	24	0
b) Repeat of Initial performance tests <sup>d</sup>	24	750	1	24	0
2) CEMS demonstration (SO <sub>2</sub> , NO <sub>x</sub> , opacity, CO, CO <sub>2</sub> , O <sub>2</sub> )					
a) Installation of CEM units	24	200	1	24	0
b) Initial demonstration	24	430	1	24	0
c) Repeat of initial demonstration <sup>d</sup>	24	430	1	24	0
3) Annual performance tests and test reports (PM, dioxins/furans, opacity, fugitives, HCl, Cd, Pb, Hg) <sup>e</sup>					
a) Plants that do not qualify for reduced D/F testing with 2 units	24	1,500	1	24	1
b) Plants that do not qualify for reduced D/F testing with 3 units	24	2,250	1	24	1
c) Plants that qualify for reduced D/F testing with 2 units	24	1,428	1	24	8
d) Plants that qualify for reduced D/F testing with 3 units	24	2,106	1	24	9
4) Quarterly Appendix F audits of CEMS (SO <sub>2</sub> , NO <sub>x</sub> , CO)					
a) RATA audit (one per year) <sup>f</sup>	8	350	1	8	44
b) RAA audit (three per year) <sup>f</sup>	8	130	3	24	44
c) Daily calibration and operation	1	0	365	365	44
C. Create Information	See 3B				
D. Gather Information	See 3E				
E. Report Preparation					
1) Plant startup					
a) Control plan	40	0	1	40	0
b) Notification of contract awards	4	0	1	4	0
c) Notification of on-site construction start	4	0	1	4	0
d) Notification of construction completion	4	0	1	4	0
e) Notification of final compliance	4	0	1	4	0
2) Notification of initial performance tests	4	0	1	4	0
3) Initial compliance reports	40	0	1	40	0
4) Notification of CEMS demonstration	4	0	1	4	0
5) Initial CEMS demonstration report	90	0	1	90	0
6) Notification of starting or stopping use of the CEMS	4	0	1	4	0

7) Air Curtain incinerator initial performance tests	4	0	1	4	0
8) Annual compliance reports	40	0	1	40	19
9) Semi-annual excess emission reports <sup>g</sup>	40	0	2	80	4
10) Notification of exemptions	4	0	1	4	0
<b>Subtotal for Reporting</b>					
4.) Recordkeeping Requirements					
A. Familiarize with Regulatory Requirements	See 3A				
B. Plan activities	See 3B				
C. Implement activities	See 3B				
D. Develop record system	N/A				
E. Record information					
1) Record startups, shutdowns, and malfunctions <sup>h</sup>	4	0	47	188	44
2) Records of all emission rates, computations, tests <sup>h</sup>	4	0	47	188	44
3) Records of employee review of operations manual	4	0	1	4	19
4) Record amount of sorbent used for Hg and dioxin/furan control <sup>i</sup>	4	0	4	16	44
5) Records of emission exceedances and periods when emission data not obtained <sup>g</sup>	See 3E				
6) Records of CEMS drift tests and Appendix F accuracy assessments	See 4E 1-4				
7) Records of initial performance test	See 3E				
8) Records of annual performance tests	See 3E				
9) Records of opacity limits for air curtain incinerators	See 3E				
F. Personnel training	N/A				
G. Time for audits	N/A				
<b>Subtotal for Recordkeeping</b>					
<b>TOTAL LABOR BURDEN AND COST (Rounded)<sup>j</sup></b>					
<b>Capital and O&amp;M Cost <sup>j</sup></b>					
<b>GRAND TOTAL <sup>j</sup></b>					

**Assumptions:**

- a. There are 146 large MWC units located at 57 MWC plants. Of these, there are 44 large MWC units at 19 plants that are publicly owned.
- b. This ICR uses the following labor rates: \$157.61 per hour for Executive, Administrative, and Managerial labor; \$123.94 per hour for Technical labor Department of Labor, Bureau of labor Statistics, September 2021, Table 2 Civilian Workers by occupational and industry group, The rates are from cc account for varying industry wage rates and the additional overhead business costs of employing workers beyond their wages and benefits, including b The contractor rate was derived by taking the contractor rate used in the previous ICR and multiplying by the average increase in managerial, technical
- c. This ICR assumes all respondents will have to familiarize with regulatory requirements
- d. Assume 20 percent of reporting plants must repeat initial tests due to failure at one unit at the plant.
- e. Values were adjusted based on the change in respondents since the previous ICR (values in #3 should add up to respondents submitting annual compliance reports)
- f. RATA audits are performed for one of the four quarterly audits. RAA tests are performed for three of the four quarterly audits. Audits of the diluent incorporate the use of the diluent monitor.
- g. Assume 20 percent of affected plants must submit two semiannual reports per year due to exceeding one or more pollutant emission limits.
- h. Based on weekly recordkeeping, we assume 47 weeks of operation (90 percent availability) per year per MWC.
- i. Based on quarterly calculation of sorbent use for entire plant, regardless of the number of affected facilities at the plant.
- j. Totals have been rounded to 3 significant figures. Figures may not add exactly due to rounding.





0	0	0	0	\$0
760	38	76	0	\$104,935.10
304	15.2	30.4	0	\$41,974.04
0	0	0	0	\$0
<b>88,612</b>				<b>\$16,093,854</b>
8272	413.6	827.2	0	\$1,142,135.72
8272	413.6	827.2	0	\$1,142,135.72
76	3.8	7.6	0	\$10,493.51
704	35.2	70.4	0	\$97,203.04
<b>19,923</b>				<b>\$2,391,968</b>
<b>109,000</b>				<b>\$18,500,000</b>
				<b>\$422,000</b>
				<b>\$18,900,000</b>

; and \$62.52 per hour for Clerical labor. These rates are from the United States column 1, "Total compensation." The rates have been increased by 110 percent to business expenses associated with hiring, training, and equipping their employees. l, and clerical rates since the previous ICR.

t monitor (O2 or CO2) are not required because tests on SO2 and CO monitors will

), Subpart Cb) (Renewal)

**Table 1c: Average Annual Designated Administrator Burden and Cost – Emission Guide**

52.37 70.56

Burden Item	(A) Number of Occurrences Per Year <sup>a</sup>	(B) Administrator Hours Per Occurrence	(C) Technical Hours Per Year (C=AxB)	(D) Management Hours Per Year (D=Cx0.05)
1.) Applications	N/A			
2.) Familiarize with Regulatory Requirements <sup>c</sup>	15	4	60	3
3.) Required Activities				
A. Develop a state plan	0	2,080	0	0
B. Public Hearing on state plan	0	8	0	0
A. Observe initial performance tests				
1) Initial performance tests and test reports (PM, dioxins/furans, opacity, fugitives, HCl, Cd, Pb, Hg) <sup>d</sup>	0	48	0	0
2) Repeat of initial performance tests <sup>e</sup>	0	10	0	0
B. Excess emissions -- enforcement activities <sup>f</sup>	10	24	230.4	11.52
C. Create Information				
D. Gather Information				
E. Report Reviews				
1) Control plan	0	8	0	0
2) Notification of contract awards	0	8	0	0
3) Notification of on-site construction start	0	8	0	0
4) Notification of construction completion	0	8	0	0
5) Notification of final compliance	0	8	0	0
6) Review notification of initial performance test	0	8	0	0
7) Review notification of initial CEMS demonstration	0	4	0	0
8) Review notification of starting or stopping use of the CEMS	0	8	0	0
9) Review initial performance test report	0	40	0	0
10) Review initial CEMS demonstration report	0	40	0	0
11) Review annual compliance report <sup>g</sup>	48	40	1,920	96
12) Review semi-annual excess emission report <sup>f</sup>	10	16	153.6	7.68
13) Review of notifications of exemption	0	4	0	0
F. Prepare annual summary report	0	200	0	0
<b>TOTAL ANNUAL BURDEN AND COST (rounded)<sup>h</sup></b>				<b>2,720</b>

**Assumptions:**

<sup>a</sup>. Assume 124 affected units as 48 plants in 15 states.

<sup>b</sup>. This IRC uses the following labor rates: \$70.56 Managerial rate (GS-13, Step 5, \$44.10 + 60%), \$52.37 Technical rate (GS-12, Step 1, \$32 (GS-6, Step 3, \$17.17 + 60%). These rates are from the Office of Personnel Management (OPM), 2022 General Schedule, which excludes lo been increased by 60 percent to account for the benefit packages available to government employees.

<sup>c</sup>. This ICR assumes all respondents will have to familiarize with regulatory requirements

<sup>d</sup>. Assume EPA personnel attend about 8 percent of tests.

<sup>e</sup>. Assume a 20 percent failure rate and that EPA personnel attend 10 percent of the retests.

<sup>f</sup>. Assume 20 percent of affected plants must submit two semiannual reports per year due to exceeding one or more pollutant emission limits.

<sup>g</sup>. Burden not incurred until second year of operation and later.

<sup>h</sup>. Totals have been rounded to 3 significant figures. Figures may not add exactly due to rounding

**Lines for Large Municipal Waste Combustors Constructed on or Before September 20, 199**

28.34

(E) Clerical Hours Per Year (E=Cx0.1)	(F) Administrator Costs Per Year <sup>b</sup>
6	\$3,523.92
0	\$0
0	\$0
0	\$0
0	\$0
23.04	\$13,531.85
0	\$0
0	\$0
0	\$0
0	\$0
0	\$0
0	\$0
0	\$0
0	\$0
0	\$0
0	\$0
0	\$0
0	\$0
0	\$0
192	\$112,765.44
15.36	\$9,021.24
0	\$0
0	\$0
	<b>\$139,000</b>

.73 + 60%), and \$28.34 Clerical rate  
 cality rates of pay. The rates have

**04 (40 CFR Part 60, Subpart Cb) (Renewal)**

**Table 2: Average Annual EPA Burden and Cost – Emission Guidelines for Large Municipal Waste**

52.37                      70.56                      28.34

Burden Item	(A) Number of Occurrences Per Year <sup>a</sup>	(B) Administrator Hours Per Occurrence	(C) Technical Hours Per Year (C=AxB)	(D) Management Hours Per Year (D=Cx0.05)	(E) Clerical Hours Per Year (E=Cx0.1)
1.) Applications	N/A				
2.) Familiarize with Regulatory Requirements	0	4	0	0	0
3.) Required Activities					
A. Observe initial performance tests					
1) Initial performance tests and test reports (PM, dioxins/furans, opacity, fugitives, HCl, Cd, Pb, Hg) <sup>c</sup>	0	48	0	0	0
2) Repeat of initial performance tests <sup>d</sup>	0	10	0	0	0
B. Excess emissions -- enforcement activities <sup>e</sup>	1.8	24	43.2	2.16	4.32
C. Create Information					
D. Gather Information					
E. Report Reviews					
1) Control plan	0	8	0	0	0
2) Notification of contract awards	0	8	0	0	0
3) Notification of on-site construction start	0	8	0	0	0
4) Notification of construction completion	0	8	0	0	0
5) Notification of final compliance	0	8	0	0	0
6) Review notification of initial performance test	0	8	0	0	0
7) Review notification of initial CEMS demonstration	0	4	0	0	0
8) Review notification of starting or stopping use of the CEMS	0	8	0	0	0
9) Review initial performance test report	0	40	0	0	0
10) Review initial CEMS demonstration report	0	40	0	0	0
11) Review annual compliance report <sup>f</sup>	9	40	360	18	36
12) Review semi-annual excess emission report <sup>e</sup>	1.8	16	28.8	1.44	2.88
13) Review of notifications of exemption	0	4	0	0	0
F. Prepare annual summary report	0	200	0	0	0
<b>TOTAL ANNUAL BURDEN AND COST (rounded)<sup>g</sup></b>				<b>497</b>	

**Assumptions:**

- <sup>a</sup> Assumes 22 affected units at 9 facilities in 4 states without State Plans and thus are subject to the Federal Plan.
- <sup>b</sup> This IRC uses the following labor rates: \$70.56 Managerial rate (GS-13, Step 5, \$44.10 + 60%), \$52.37 Technical rate (GS-12, Step 1, \$32.73 + 60%), and (GS-6, Step 3, \$17.71 + 60%). These rates are from the Office of Personnel Management (OPM), 2022 General Schedule, which excludes locality rates of pay that have been increased by 60 percent to account for the benefit packages available to government employees.
- <sup>c</sup> Assume EPA personnel attend about 8 percent of tests.
- <sup>d</sup> Assume a 20 percent failure rate and that EPA personnel attend 10 percent of the retests.
- <sup>e</sup> Assumes 20 percent of affected plants must submit two semiannual reports per year due to exceeding one or more pollutant emission limits.
- <sup>f</sup> Burden not incurred until second year of operation and later.
- <sup>g</sup> Totals have been rounded to 3 significant figures. Figures may not add exactly due to rounding.

**e Combustors Constructed on or Before September 20, 1994 (40 CFR Part 60, Subpart Cb) (Renewal)**

(F) Administrator Costs Per Year <sup>b</sup>
\$0
\$0
\$0
\$2,537.22
\$0
\$0
\$0
\$0
\$0
\$0
\$0
\$0
\$0
\$0
\$0
\$0
\$0
\$21,143.52
\$1,691.48
\$0
\$0
<b>\$25,400</b>

<sup>1</sup> \$28.34 Clerical rate  
pay. The rates have



11)

<b>Capital/Startup vs. Operation and Maintenance</b>			
<b>(A)</b>	<b>(B)</b>	<b>(C)</b>	<b>(D)</b>
<b>Continuous Monitoring Device</b>	<b>Capital/Startup Cost for One Respondent</b>	<b>Number of New Respondents <sup>a</sup></b>	<b>Total Capital/Startup Cost, (B X C)</b>
Private sector- Load monitors, temperature monitors, and carbon feed rate monitors.	\$100,000	0	\$0
Public sector -Load monitors, temperature monitors, and carbon feed rate monitors.	\$100,000	0	\$0
<b>Totals (rounded) <sup>c</sup></b>		<b>0</b>	<b>\$0</b>

<sup>a</sup> Since the Emission Guidelines only apply to sources that commenced construction on or before September 2 over the next three years.

<sup>b</sup> Approximately 146 sources located at 57 plants are currently subject to the Emissions Guidelines and each s are within the private sector and 44 sources are publicly owned.

<sup>c</sup> Totals have been rounded to 3 significant digits. Figures may not add exactly due to rounding.

**(O&M) Costs**

<b>(E)</b>	<b>(F)</b>	<b>(G)</b>
<b>Annual O&amp;M Costs for One Respondent</b>	<b>Number of Respondents with O&amp;M<sup>b</sup></b>	<b>Total O&amp;M, (E X F)</b>
\$9,600	102	\$979,200
\$9,600	44	\$422,400
	146	<b>\$1,400,000</b>

\$1,400,000

20, 1994, no additional MWC units will become subject to the standard

source requires continuous monitoring. Of the 146 sources, 102 sources

<b>Total Annual Responses</b>				
(A)	(B)	(C)	(D)	(E)
Information Collection Activity	Number of Respondents <sup>a</sup>	Number of Responses	Number of Existing Respondents That Keep Records But Do Not Submit Reports	Total Annual Responses E=(BxC)+D
<b>Privately owned large MWCs</b>				
Increments of Progress (Plant Control Plan, notifications, etc.)	0	3	0	0
Initial Testing Notifications and Reports (Performance Test, CEMS Demonstration, etc.)	0	4	0	0
Annual Performance Tests and Reports	38	1	0	38
Annual Compliance Reports	38	1	0	38
Semiannual Excess Emission Reports	8	2	0	16
			<b>Total</b>	92
<b>Publicly owned large MWCs</b>				
Increments of Progress (Plant Control Plan, notifications, etc.)	0	3	0	0
Initial Testing Notifications and Reports (Performance Test, CEMS Demonstration, etc.)	0	4	0	0
Annual Performance Tests and Reports	19	1	0	19
Annual Compliance Reports	19	1	0	19
Semiannual Excess Emission Reports	4	2	0	8
			<b>Total</b>	46
<b>Designated State Plan Administrators</b>				
Excess Emissions – Enforcement Activities	10	1	<b>0</b>	10
Review Annual Compliance Report	48	1	<b>0</b>	48
Review Semiannual Excess Emissions Report	10	1	0	10
			<b>Total</b>	<b>68</b>

<sup>a</sup> We assume 38 privately owned facilities, 19 privately owned facilities, and 48 facilities subject to designated state plans. We assume 20% of each of these facilities will have to submit or review excess emissions reports. This ICR assumes a facility's report includes information for all units they own/operate.

<b>Number of Respondents</b>				
	<b>Respondents That Submit Reports</b>		<b>Respondents That Do Not Submit Any Reports</b>	
	<b>(A)</b>	<b>(B)</b>	<b>(C)</b>	<b>(D)</b>
<b>Year</b>	<b>Number of New Respondents <sup>a</sup></b>	<b>Number of Existing Respondents <sup>b</sup></b>	<b>Number of Existing Respondents that keep records but do not submit reports</b>	<b>Number of Existing Respondents That Are Also New Respondents</b>
1	0	72	0	0
2	0	72	0	0
3	0	72	0	0
Average	0	72	0	0

<sup>a</sup> New respondents include sources with constructed and reconstructed affected facilities.

<sup>b</sup> An average of 57 large MWC plants (respondents) will be subject to the standards over the next three years. Approximately 57 privately owned and 19 respondents are publicly owned. Additionally, it is estimated there will be 15 State Designated Ad number of respondents =  $(57 + 15) = 72$ .

<b>(E)</b>
<b>Number of Respondents (E=A+B+C-D)</b>
72
72
72
72

ely 38 respondents are administrators. Total