

Federal Operating Permit Program (40 CFR Part 71)
GENERAL INFORMATION AND SUMMARY (GIS)

A. Mailing Address and Contact Information

Facility name _____
Mailing address: Street or P.O. Box _____
City _____ State _____ ZIP _____ - _____
Contact person: _____ Title _____
Telephone (____) _____ - _____ Ext. _____
Facsimile (____) _____ - _____

B. Facility Location

Temporary source? Yes No Plant site location _____

City _____ State _____ County _____ EPA Region _____
Is the facility located within:
Indian lands? YES NO An offshore source in federal waters? YES NO
Non-attainment area? YES NO If yes, for what air pollutants? _____
Within 50 miles of affected State? YES NO If yes, What State(s)? _____

C. Owner

Name _____ Street/P.O. Box _____
City _____ State _____ ZIP _____ - _____
Telephone (____) _____ - _____ Ext. _____

D. Operator

Name _____ Street/P.O. Box _____
City _____ State _____ ZIP _____ - _____
Telephone (____) _____ - _____ Ext. _____

E. Application Type

Mark only one permit application type and answer the supplementary question appropriate for the type marked.

Initial Permit Renewal Significant Mod Minor Permit Mod(MPM)

Group Processing, MPM Administrative Amendment

For initial permits, when did operations commence? ____ / ____ / ____

For permit renewal, what is the expiration date of current permit? ____ / ____ / ____

F. Applicable Requirement Summary

Mark the types of applicable requirements that apply:

SIP FIP/TIP PSD Non-attainment NSR

Minor source NSR Section 111 Phase I acid rain Phase II acid rain

Stratospheric ozone OCS regulations NESHAP Sec. 112(d) MACT

Sec. 112(g) MACT Early reduction of HAP Sec 112(j) MACT RMP [Sec.112(r)]

Section 129 NAAQS, increments or visibility but for temporary sources (This is rare)

Is the source subject to the Deepwater Port Act? YES NO

Has a risk management plan been registered? YES NO Agency _____

Phase II acid rain application submitted? YES NO If YES, Permitting Authority _____

G. Source-Wide PTE Restrictions and Generic Applicable Requirements

Cite and describe any emissions-limiting requirements and/or facility-wide "generic" applicable requirements.

H. Process Description

List processes, products, and SIC codes for the facility.

Process	Products	SIC

I. Emission Unit Identification

Assign an emissions unit ID and describe each emissions unit at the facility. Control equipment and/or alternative operating scenarios associated with emissions units should be listed on a separate line. Applicants may exclude from this list any insignificant emissions units or activities.

Emissions Unit ID	Description of Unit

J. Facility Emissions Summary

Enter potential to emit (PTE) for the facility as a whole for each regulated air pollutant listed below. Enter the name of the single HAP emitted in the greatest amount and its PTE. For all pollutants, stipulations to major source status may be indicated by entering "major" in the space for PTE. Indicate the total actual emissions for fee purposes for the facility in the space provided. Applications for permit modifications need not include actual emissions information.

NOx _____ tons/yr	VOC _____ tons/yr	SO2 _____ tons/yr
PM-10 _____ tons/yr	CO _____ tons/yr	Lead _____ tons/yr
Total HAP _____ tons/yr		
Single HAP with greatest amount _____		PTE _____ tons/yr
Total of regulated pollutants (for fee calculation), Sec. F, line 5 of form FEE _____ tons/yr		

K. Existing Federally-Enforceable Permits

Permit number(s) _____	Permit type _____	Permitting authority _____
Permit number(s) _____	Permit type _____	Permitting authority _____

L. Emission Unit(s) Covered by General Permits

Emission unit(s) subject to general permit _____
Check one: ___ Application made ___ Coverage granted
General permit identifier _____ Expiration Date ___/___/___

M. Cross-referenced Information

Does this application cross-reference information? ___ YES ___ NO (If yes, see instructions)

INSTRUCTIONS FOLLOW

INSTRUCTIONS FOR GIS, GENERAL INFORMATION AND SUMMARY

Paperwork Reduction Act Burden Statement: This collection of information is approved by OMB under the Paperwork Reduction Act, 44 U.S.C. 3501 et seq. (OMB Control No. 2060-0036). Responses to this collection of information are mandatory (40 CFR 71). An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The public reporting and recordkeeping burden for this collection of information is estimated to 268 hours per response. Send comments on the Agency's need for this information, the accuracy of the provided burden estimates and any suggested methods for minimizing respondent burden to the Regulatory Support Division Director, U.S. Environmental Protection Agency (2821T), 1200 Pennsylvania Ave., NW, Washington, D.C. 20460. Include the OMB control number in any correspondence. Do not send the completed form to this address

Use this form to provide general and summary information about the part 71 source (facility or plant) and to indicate the permitting action requested. Submit this form once for each part 71 source. Several sections of this form ask for information you may not know until you complete other part 71 forms.

Section A - Enter the facility's official or legal name. The contact person should be a person familiar with the day-to-day operation of the facility, such as a plant site manager or similar individual.

Section B – If different from the mailing address, include the plant site location.

Sections C and D - If more than one owner or operator, list them on an attachment.

Section E - Mark initial permit issuance if you are applying for the first time. For all types of permit revisions, applicants must provide a brief narrative description of the changes.

Section F - Indicate the broad categories of applicable requirements that apply to the facility or any emissions units. Note that acid rain requirements must be included in part 71 permits the same as other requirements. Also, see definition of "applicable requirement" in part 71. Offshore sources in Federal waters may be either Outer Continental shelf (OCS) sources or Deepwater Port Act (DPA) sources, but not both. The DPA is not an applicable requirement, but the EPA needs to know if such requirements apply because the EPA coordinates with other Federal agencies on such projects.

Section G – List emission-limiting requirements that apply to the facility as a whole, such as restrictions on potential to emit or applicable requirements that apply identically to all emission units at a facility.

Section H - List, in descending order of priority, the 4-digit standard industrial classification (SIC) code(s) that best describes your facility in terms of its principal products or processes, and provide a brief narrative description for each classification. For a listing of SIC codes, see the Standard Industrial Classification Manual, 1987 edition, prepared by the Executive Office of the President, Office of Management and Budget, from the Government Printing Office, Washington DC.

Section I - Assign a unique identifier (unit ID) under the "emissions unit ID" column and provide a text description for each significant emissions unit at facility. These IDs will be used in other part 71 forms. A "significant emissions unit" is any unit that is not an insignificant emission unit or activities. Note that unit IDs need only be assigned if they will be referenced in subsequent portions of the application. You may choose any numbering system you wish to assign unit IDs. If a unit ID was previously assigned, use the original ID. If the unit is a new unit, assign a unit ID consistent with the existing units' IDs.

You may group emissions units, activities, or pieces of equipment together and assign a single unique unit ID when they are subject to the same applicable requirement(s) and will have the same monitoring, record keeping, and reporting requirements in the permit.

In addition, assign a unit ID for each alternative operating scenario and each piece of pollution control equipment. When possible, assign these numbers to show with which emissions units or processes these scenarios or control devices are associated.

1Section J – Enter the facility-wide PTE for each listed air pollutant for applicability purposes and enter the facility-wide actual emissions of all pollutants that count for fee purposes. Applications for permit revisions should report PTE after the change for the emissions units affected by the change.

Completion of form **PTE** is recommended prior to the entry of PTE information in this section.

"NO_x" is for nitrogen oxides,

"VOC" is for volatile organic compounds,

"SO₂" is for sulfur dioxide,

"PM₁₀" is for particulate matter with an aerodynamic diameter of 10 micrometers or less,

"CO" is for carbon monoxide, and

"Lead" is for elemental lead regulated by a NAAQS ("compounds of lead" are HAP).

Note that the emissions of greenhouse gasses (GHGs) are not counted for major source applicability purposes or for part 71 fee purposes, so no need to enter them anywhere on this form.

Note that a source may be major for a single HAP or any combination of HAP.

Include fugitive emissions when reporting PTE to the extent that they count toward major source applicability. All fugitive emissions of HAP count toward major source applicability.

Sources may also stipulate to major source status for the pollutants indicated on the form by entering "Major" in the space provided for PTE values.

You may use the value for actual emissions from section F, line 5, of form **FEE**. When totaling actual emissions for fee purposes, include all emissions, including fugitive emissions, regardless of whether they count for applicability purposes.

Section L - If any emissions unit within your facility is applying, has applied, or currently has a general permit, identify the emissions unit ID and name of the unit, consistent with section I of this form.

Section M - Attach copies of any cross-referenced documents that are not publicly available or otherwise available to the permitting authority.

END