

“Comment on a Filing” as the filing type; or

(3) You can file a paper copy of your comments by mailing them to the Commission. Be sure to reference the Project docket number (CP22–486–000) on your letter. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

Filing environmental comments will not give you intervenor status, but you do not need intervenor status to have your comments considered. Only intervenors have the right to seek rehearing or judicial review of the Commission’s decision. At this point in this proceeding, the timeframe for filing timely intervention requests has expired. Any person seeking to become a party to the proceeding must file a motion to intervene out-of-time pursuant to Rule 214(b)(3) and (d) of the Commission’s Rules of Practice and Procedures (18 CFR 385.214(b)(3) and (d)) and show good cause why the time limitation should be waived. Motions to intervene are more fully described at <https://www.ferc.gov/how-intervene>.

Additional information about the Project is available from the Commission’s Office of External Affairs, at (866) 208–FERC, or on the FERC website ([www.ferc.gov](http://www.ferc.gov)) using the eLibrary link. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription that allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to <https://www.ferc.gov/ferc-online/overview> to register for eSubscription.

Dated: February 10, 2023.

**Debbie-Anne A. Reese,**  
Deputy Secretary.

[FR Doc. 2023–03306 Filed 2–15–23; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* RP23–434–000.

*Applicants:* Midwestern Gas Transmission Company.

*Description:* § 4(d) Rate Filing: Housekeeping Update to be effective 3/13/2023.

*Filed Date:* 2/10/23.

*Accession Number:* 20230210–5035.

*Comment Date:* 5 p.m. ET 2/22/23.

*Docket Numbers:* RP23–435–000.

*Applicants:* Panhandle Eastern Pipe Line Company, LP.

*Description:* § 4(d) Rate Filing: Update GT&C Section 28 to be effective 3/10/2023.

*Filed Date:* 2/10/23.

*Accession Number:* 20230210–5037.

*Comment Date:* 5 p.m. ET 2/22/23.

*Docket Numbers:* RP23–436–000.

*Applicants:* Ruby Pipeline, L.L.C.  
*Description:* § 4(d) Rate Filing: RP 2023–02–10 System Map URL to be effective 3/13/2023.

*Filed Date:* 2/10/23.

*Accession Number:* 20230210–5042.

*Comment Date:* 5 p.m. ET 2/22/23.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission’s Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission’s eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: February 10, 2023.

**Debbie-Anne A. Reese,**  
Deputy Secretary.

[FR Doc. 2023–03308 Filed 2–15–23; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. IC23–1–000]

#### Commission Information Collection Activities (FERC–7251); Comment Request; Extension

**AGENCY:** Federal Energy Regulatory Commission, Department of Energy.

**ACTION:** Notice of information collection and request for comments.

**SUMMARY:** In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on a renewal of currently approved information collection, FERC–7251, (Reporting of Flow Volume and Capacity by Interstate Natural Gas Pipelines), which will be submitted to the Office of Management and Budget (OMB) for review. No Comments were received on the 60-day notice published on December 5, 2022.

**DATES:** Comments on the collection of information are due March 20, 2023.

**ADDRESSES:** Send written comments on FERC–7251 to OMB through [www.reginfo.gov/public/do/PRAMain](http://www.reginfo.gov/public/do/PRAMain). Attention: Federal Energy Regulatory Commission Desk Officer. Please identify the OMB Control Number (1902–0258) in the subject line of your comments. Comments should be sent within 30 days of publication of this notice to [www.reginfo.gov/public/do/PRAMain](http://www.reginfo.gov/public/do/PRAMain).

Please submit copies of your comments to the Commission. You may submit copies of your comments (identified by Docket No. IC23–1–000) by one of the following methods:

Electronic filing through <https://www.ferc.gov>, is preferred.

- Electronic Filing: Documents must be filed in acceptable native applications and print-to-PDF, but not in scanned or picture format.

- For those unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery.

- *Mail via U.S. Postal Service Only:*

Addressed to: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

- *Hand (including courier) delivery:*

Deliver to: Federal Energy Regulatory Commission, Secretary of the Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

*Instructions:* OMB submissions must be formatted and filed in accordance

with submission guidelines at [www.reginfo.gov/public/do/PRAMain](http://www.reginfo.gov/public/do/PRAMain). Using the search function under the “Currently Under Review” field, select Federal Energy Regulatory Commission; click “submit,” and select “comment” to the right of the subject collection.

*FERC submissions* must be formatted and filed in accordance with submission guidelines at: <https://www.ferc.gov>. For user assistance, contact FERC Online Support by email at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov), or by phone at: (866) 208-3676 (toll-free).

*Docket:* Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <https://www.ferc.gov/ferc-online/overview>.

**FOR FURTHER INFORMATION CONTACT:** Ellen Brown may be reached by email at [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov), telephone at (202) 502-8663.

**SUPPLEMENTARY INFORMATION:**

*Title:* FERC-725I (Mandatory Reliability Standards for the Northeast Power Coordinating Council).

*OMB Control No.:* 1902-0258.

*Type of Request:* Three-year extension of the FERC-725I with no changes to the current recordkeeping requirements.

*Abstract:* The Regional Reliability standard PRC-006-NPCC-2 (Automatic Underfrequency Load Shedding (UFLS)) provides regional requirements for Automatic UFLS to applicable entities in NPCC. UFLS requirements were in place at a continent-wide level and within NPCC for many years prior to the implementation of federally mandated reliability standards in 2007. NPCC and its members think that a region-wide, fully coordinated single set of UFLS requirements is necessary to create an effective and efficient UFLS program, and their experience has supported that belief.

Information collection burden for Reliability Standard PRC-006-NPCC-2 is based on the time needed for

planning coordinators and generator owners to incrementally gather data, run studies, and analyze study results to design or update the UFLS programs that are required in the regional Reliability Standard (in addition to the requirements of the NERC Reliability Standard PRC-006-3). There is also burden on the generator owners to maintain data such as identify, compile, and maintain a list of all of its existing non-nuclear generating units that were in service prior to the effective date of the regional Standard.

*Type of Respondent:* Generator owners and planning coordinators.

*Estimate of Annual Burden:*<sup>1</sup> The number of respondents is based on NERC’s Registry as of November 4, 2022. Entities registered for more than one applicable function type have been accounted for in the figures below. The Commission estimates the annual public reporting burden and cost<sup>2</sup> for the information collection as:

**FERC-725I**

[Mandatory Reliability Standards for the Northeast Power Coordinating Council]

Information collection requirements	Number of respondents (1)	Annual number of responses per respondent (2)	Total number of responses (1) * (2) = (3)	Average burden hours & cost (\$) per response (4)	Total annual burden hours & total annual cost (\$) (3) * (4) = (5)	Cost per respondent (\$) (5) ÷ (1)
PCs Design and document automatic UFLS program .....	3	1	3	8 hrs.; \$728 ....	24 hrs.; \$2,184	\$728
PCs update and maintain UFLS program database .....	3	1	3	16 hrs.; 1,456	48 hrs.; 4,368	1,456
GOs provide documentation and data to the planning coordinator.	121	1	121	16 hrs.; 1,456	1,936 hrs.; 176,176.	1,456
GOs: record retention .....	121	1	121	4 hrs.; 364 .....	484 hrs.; 44,044.	364
<b>Total</b> .....			248		2,492 hrs.; 226,772.	

*Comments:* Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency’s estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: February 10, 2023.

**Debbie-Anne A. Reese,**

*Deputy Secretary.*

[FR Doc. 2023-03305 Filed 2-15-23; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Project/Docket No. CP22-486-000]

**Texas Eastern Transmission, LP; Notice of Waiver Period for Water Quality Certification Application**

On October 24, 2022, Texas Eastern Transmission, LP submitted to the Federal Energy Regulatory Commission (Commission) a copy of its application for a Clean Water Act section 401(a)(1) water quality certification filed with Pennsylvania Department of Environmental Protection, in

<sup>1</sup> “Burden” is the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection

burden, refer to title 5 Code of Federal Regulations 1320.3.

<sup>2</sup> Commission staff estimates that the industry’s skill set and cost (for wages and benefits) for FERC-725I are approximately the same as the Commission’s average cost. The FERC 2022 average

salary plus benefits for one FERC full-time equivalent (FTE) is \$188,922/year (or \$91.00/hour).