

reservoir (Lower Silvis Lake) with gross storage capacity of approximately 8,052 acre-feet; (4) a 3-foot-high, 40-foot-long concrete diversion dam on Beaver Falls Creek; (5) a 3,800-foot-long underground power tunnel connecting to a 3,610-foot-long above ground steel penstock that conveys water from Lower Silvis Lake to the Beaver Falls powerhouse and supplies water to Units 3 and 4 in the powerhouse; (6) a 225-foot-long adit that taps the 3,800-foot-long underground power tunnel and discharges water into Beaver Falls Creek approximately 500-feet upstream of the Beaver Falls diversion dam; (7) a 4,170-foot-long above ground steel penstock that conveys water from the Beaver Falls Creek diversion dam to the Beaver Falls powerhouse and supplies Unit 1 in the powerhouse; (8) a 30-foot by 147-foot by 25-foot-high Beaver Falls powerhouse containing three horizontal Pelton generating units with a total installed capacity of 5 MW (Units 1, 3 and 4; Unit 2 is decommissioned); (9) a Beaver Falls substation; and (10) appurtenant facilities. The project generates an annual average of 54,711,280 megawatt-hours.

KPU operates the project in peaking mode utilizing a combination of river inflow and storage in the reservoirs to meet the power demands of the City of Ketchikan (particularly in the summer). Upper Silvis Lake provides the primary storage for the project.

KPU proposes to continue operating the project in peaking mode with no new developments or modifications to its existing facilities or operation.

KPU also proposes to remove 77 acres of land from the Beaver Falls project boundary to more closely align with the footprint of its facilities and maintenance needs. KPU's proposed Beaver Falls project boundary would include 408.8 acres of land within Tongass National Forest, and approximately 14.2 acres of Federal lands subject to FPA Section 24, for a total of 423 acres.

m. At this time, the Commission has suspended access to the Commission's Public Reference Room. Copies of the application can be viewed on the Commission's website at <https://www.ferc.gov> using the "eLibrary" link. Enter the project's docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov).

You may also register at <https://ferconline.ferc.gov/ferconline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, please

contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov).

n. The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

o. Scoping Process

Pursuant to the National Environmental Policy Act (NEPA), Commission staff intends to prepare either an environmental assessment (EA) or an environmental impact statement (EIS) (collectively referred to as the "NEPA document") that describes and evaluates the probable effects, including an assessment of the site-specific and cumulative effects, if any, of the proposed action and alternatives. The Commission's scoping process will help determine the required level of analysis and satisfy the NEPA scoping requirements, irrespective of whether the Commission issues an EA or an EIS. At this time, we do not anticipate holding an on-site scoping meeting. Instead, we are soliciting written comments and suggestions on the preliminary list of issues and alternatives to be addressed in the NEPA document, as described in scoping document 1 (SD1), issued July 11, 2023.

Copies of the SD1 outlining the subject areas to be addressed in the NEPA document were distributed to the parties on the Commission's mailing list and the applicant's distribution list. Copies of SD1 may be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call 1-866-208-3676 or for TTY, (202) 502-8659.

Dated: July 11, 2023.

**Kimberly D. Bose,**

Secretary.

[FR Doc. 2023-15081 Filed 7-14-23; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. IC23-9-000]

**Commission Information Collection Activities (FERC-600); Comment Request; Extension**

**AGENCY:** Federal Energy Regulatory Commission, Department of Energy.

**ACTION:** Notice of information collection and request for comments.

**SUMMARY:** In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC-600 (Rules of Practice and Procedure: Complaint Procedures), which will be submitted to the Office of Management and Budget (OMB) for a review of the information collection requirements.

**DATES:** Comments on the collection of information are due August 16, 2023.

**ADDRESSES:** Send written comments on FERC-600 to OMB through [www.reginfo.gov/public/do/PRAMain](http://www.reginfo.gov/public/do/PRAMain), Attention: Federal Energy Regulatory Commission Desk Officer. Please identify the OMB control number (1902-0180) in the subject line. Your comments should be sent within 30 days of publication of this notice in the **Federal Register**.

Please submit copies of your comments (identified by Docket No. IC23-9-000) to the Commission as noted below. Electronic filing through <https://www.ferc.gov> is preferred.

- *Electronic Filing:* Documents must be filed in acceptable native applications and print-to-PDF, but not in scanned or picture format.

- For those unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery.

- Mail via U.S. Postal Service Only: Addressed to: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

- Hand (including courier) delivery: Deliver to: Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

*Instructions:*

OMB submissions must be formatted and filed in accordance with submission guidelines at [www.reginfo.gov/public/do/PRAMain](http://www.reginfo.gov/public/do/PRAMain); Using the search function under the "Currently Under Review field," select Federal Energy Regulatory

Commission; click “submit” and select “comment” to the right of the subject collection.

FERC submissions must be formatted and filed in accordance with submission guidelines at: <https://www.ferc.gov>. For user assistance, contact FERC Online Support by email at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov), or by phone at: (866) 208-3676 (toll-free).

**Docket:** Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <https://www.ferc.gov>.

**FOR FURTHER INFORMATION CONTACT:** Ellen Brown may be reached by email at [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov) and telephone at (202) 502-8663.

**SUPPLEMENTARY INFORMATION:** In accordance with the Paperwork Reduction Act (44 U.S.C. 3501 through 3521), the Commission published a notice on March 22, 2023 in the **Federal Register** regarding FERC-600 (88 FR 17206). The notice sought public comment for a period of 60 days as to the information collection’s necessity; the accuracy of the estimated burdens; the quality, utility, and clarity of the information to be collected; and how to minimize the burden of the information collection on those who are to respond. The comment period expired on May 22, 2023. No comments were submitted.

**Title:** FERC-600, Rules of Practice and Procedure: Complaint Procedures.

**OMB Control No.:** 1902-0180.

**Type of Request:** Three-year extension without change of the current information collection.

**Abstract:** In accordance with 18 CFR 385.206, any person may file a complaint seeking Commission action against any other person alleged to be in violation of “any statute, rule, order, or other law administered by the Commission, or for any other alleged wrong over which the Commission may have jurisdiction.” Paragraph (b) of section 385.206 states that a complaint must: (1) Clearly identify the action or inaction which is alleged to violate applicable statutory standards or regulatory requirements; (2) Explain how the action or inaction violates applicable statutory standards or regulatory requirements; (3) Set forth the business, commercial, economic or other issues presented by the action or inaction as such relate to or affect the complainant; (4) Make a good faith

effort to quantify the financial impact or burden (if any) created for the complainant as a result of the action or inaction; (5) Indicate the practical, operational, or other nonfinancial impacts imposed as a result of the action or inaction, including, where applicable, the environmental, safety or reliability impacts of the action or inaction; (6) State whether the issues presented are pending in an existing Commission proceeding or a proceeding in any other forum in which the complainant is a party, and if so, provide an explanation why timely resolution cannot be achieved in that forum; (7) State the specific relief or remedy requested, including any request for stay or extension of time, and the basis for that relief; (8) Include all documents that support the facts in the complaint in possession of, or otherwise attainable by, the complainant, including, but not limited to, contracts and affidavits; (9) State whether the Enforcement Hotline, Dispute Resolution Service, tariff based dispute resolution mechanisms, or other informal dispute resolution procedures were used, or why these procedures were not used; (10) State whether the complainant believes that alternative dispute resolution (ADR) under the Commission’s supervision could successfully resolve the complaint; (11) State what types of ADR procedures could be used; and (12) State any process that has been agreed on for resolving the complaint; (13) Include a form of notice of the complaint on electronic media suitable for publication in the **Federal Register** in accordance with the specifications in 18 CFR 385.203(d); and (14) Explain with respect to requests for Fast Track processing pursuant to 18 CFR 385.206(h), why the standard processes will not be adequate for expeditiously resolving the complaint.

Any person filing a complaint must serve a copy of the complaint on the respondent, affected regulatory agencies, and others the complainant reasonably knows may be expected to be affected by the complaint. Service must be simultaneous with filing at the Commission for respondents. Simultaneous service may be accomplished by electronic mail in accordance with 18 CFR 385.2010(f)(3), facsimile, express delivery, or messenger.

Regulations at 18 CFR part 343 provide for additional procedures and information collection requirements for protests and complaints<sup>1</sup> that pertain to most carriers (*i.e.*, oil pipelines) under the Interstate Commerce Act.<sup>2</sup> Two sections of Part 343 (*i.e.*, sections 343.2(c)(1) and 343.2(c)(2)) apply to protests and complaints against pipelines’ increased proposed or established rates. Both of these sections provide that protests and complaints must comply with 18 CFR 385.206, and require protestors and complainants to allege reasonable grounds for asserting that an increased rate is so substantially in excess of the pipeline’s actual cost increases that it is unjust and unreasonable. Alternatively, one of the regulations focused on rates (*i.e.*, 18 CFR 343.2(c)(1)) authorize protests and complaints to allege that the challenged rate exceeds an applicable ceiling level.

A third section of Part 343 (*i.e.*, section 343.2(c)(3)) addresses complaints against a pipeline’s operations or practices, other than rates. Complaints under this regulation must allege reasonable grounds for asserting that the operations or practices violate a provision of the Interstate Commerce Act or violate a provision of the Commission’s regulations. Like the other two sections of Part 343 discussed above, this section requires complaints to comply with 18 CFR 385.206.

**Type of Respondents:** Any person that files a complaint for Commission review and resolution.

**Estimate of Annual Burden:** The Commission estimates the annual public reporting burden<sup>3</sup> and cost<sup>4</sup> for the information collection as shown in the following table.

<sup>1</sup> Protests apply to rates proposed by oil pipelines. Complaints apply to established rates of oil pipelines.

<sup>2</sup> The regulations at Part 343 do not apply to the Trans-Alaska Pipeline or to any pipeline delivering oil directly or indirectly to the Trans-Alaska Pipeline. See 18 CFR 342.0(b).

<sup>3</sup> Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, refer to 5 CFR 1320.3.

<sup>4</sup> The Commission staff expects that the average respondent for this collection is similarly situated to the Commission, in terms of salary plus benefits. Based upon the Commission’s 2022 average cost for salary plus benefits, the average hourly cost is \$91/hour.

FERC-600—ESTIMATED ANNUAL BURDENS

A. Number of respondents	B. Annual number of responses	C. Total number of responses	D. Average burden hour and cost per response  (column A × column B)	E. Total annual burden hour and cost  (column C × column D)	F. Cost per respondent  (column E ÷ column A)
62 .....	1	62	160 hrs.; \$14,560 .....	9,920 hrs.; \$902,720 ....	\$14,560

*Comments are invited on:* (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: July 11, 2023.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2023-15082 Filed 7-14-23; 8:45 am]

BILLING CODE 6717-01-P

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory  
Commission**

**Combined Notice of Filings**

Take notice that the Commission has received the following Natural Gas and Oil Pipeline Rate and Refund Report filings:

**Filings Instituting Proceedings**

*Docket Numbers:* RP23-715-000.  
*Applicants:* Midship Pipeline Company, LLC.  
*Description:* Midship Pipeline Company, LLC submits Response to the June 27, 2023, Data Request re the Cost and Revenue Study.

*Filed Date:* 7/10/23.  
*Accession Number:* 20230710-5053.  
*Comment Date:* 5 p.m. ET 7/24/23.  
*Docket Numbers:* RP23-891-000.  
*Applicants:* Texas Eastern Transmission, LP.

*Description:* § 4(d) Rate Filing: Negotiated Rates—UGI to Colonial 8984394 eff 7-12-23 to be effective 7/12/2023.  
*Filed Date:* 7/11/23.  
*Accession Number:* 20230711-5066.  
*Comment Date:* 5 p.m. ET 7/24/23.  
Any person desiring to intervene, to protest, or to answer a complaint in any

of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

Dated: July 11, 2023.

**Debbie-Anne A. Reese,**  
Deputy Secretary.

[FR Doc. 2023-15050 Filed 7-14-23; 8:45 am]

BILLING CODE 6717-01-P

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory  
Commission**

**Combined Notice of Filings #1**

Take notice that the Commission received the following exempt wholesale generator filings:  
*Docket Numbers:* EG23-223-000.  
*Applicants:* Vineyard Wind 1 LLC.  
*Description:* Vineyard Wind 1 LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

*Filed Date:* 7/11/23.  
*Accession Number:* 20230711-5001.  
*Comment Date:* 5 p.m. ET 8/1/23.  
*Docket Numbers:* EG23-224-000.  
*Applicants:* Derby Fuel Cell, LLC.  
*Description:* Derby Fuel Cell, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.  
*Filed Date:* 7/11/23.  
*Accession Number:* 20230711-5060.  
*Comment Date:* 5 p.m. ET 8/1/23.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER18-1182-006.  
*Applicants:* System Energy Resources, Inc.

*Description:* Compliance filing: SERI Deficiency Response (ER18-1182 and EL23-11) to be effective 12/31/9998.  
*Filed Date:* 7/11/23.

*Accession Number:* 20230711-5014.  
*Comment Date:* 5 p.m. ET 8/1/23.  
*Docket Numbers:* ER21-2892-003.  
*Applicants:* Prairie Wolf Solar, LLC.

*Description:* Compliance filing: Revised Tariff Records in Docket ER21-2892 to be effective 12/1/2021.  
*Filed Date:* 7/11/23.

*Accession Number:* 20230711-5046.  
*Comment Date:* 5 p.m. ET 8/1/23.  
*Docket Numbers:* ER23-1851-001.  
*Applicants:* PJM Interconnection, L.L.C.

*Description:* Tariff Amendment: Response to Deficiency Letter in ER23-1851-000 to be effective 7/8/2023.  
*Filed Date:* 7/10/23.

*Accession Number:* 20230710-5156.  
*Comment Date:* 5 p.m. ET 7/31/23.  
*Docket Numbers:* ER23-1905-001.  
*Applicants:* PJM Interconnection, L.L.C.

*Description:* Tariff Amendment: Request to Defer Action: ISA No. 6914; Queue NQ178; Docket ER23-1905 to be effective 12/31/9998.

*Filed Date:* 7/10/23.  
*Accession Number:* 20230710-5157.  
*Comment Date:* 5 p.m. ET 7/31/23.

*Docket Numbers:* ER23-2365-000.  
*Applicants:* PJM Interconnection, L.L.C.

*Description:* Tariff Amendment: Notice of Cancellation of WMPA, Service Agreement No. 6230; Queue No. AG1-315 to be effective 9/11/2023.