Burden: 1.25 hours

# Quarterly Survey of Industrial, Commercial, & Institutional Coal Users Form EIA-3

### YOUR RESPONSE IS REQUIRED BY LAW

This report is mandatory under 15 U.S.C. §772(b). Failure to comply may result in criminal fines, civil penalties, and other sanctions as provided by law. Title 18 USC 1001 makes it a criminal offense for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious, or fraudulent statements as to any matter within its jurisdiction.

All companies operating coke plants within the United States during the reporting quarter must submit form EIA-3. All other sites actively using coal in excess of 1,000 short tons of anthracite, bituminous, subbituminous, lignite, or refined coal during the sum of the previous four reporting quarters must submit form EIA-3.

Submit a separate form EIA-3 for each site consuming or using the coal.

### **PURPOSE**

The U.S. Energy Information Administration's (EIA) Form EIA-3, Quarterly Survey of Industrial, Commercial, & Institutional Coal Users, collects data from U.S. manufacturing plants, coal transformation/processing plants, coke plants, and commercial and institutional users of coal. The information collected includes basic statistics concerning coal consumption, prices, quality, and stocks. These data appear in the Annual Coal Report, Quarterly Coal Report, Monthly Energy Review, and State Energy Profiles. In addition, the EIA uses the data for coal demand analyses and in short-term modeling efforts, which produce forecasts of coal demand that may be presented to Congress. The forecast data appear in the Short-Term Energy Outlook and Annual Energy Outlook as well.

### **DUE DATE**

Submit form EIA-3 no later than **30 days** after the end of the reporting quarter. The reporting quarters are as follows: First Quarter, January 1- March 31; Second Quarter, April 1 - June 30; Third Quarter, July 1 - September 30; Fourth Quarter, October 1 - December 31.

### **HOW TO FILE A RESPONSE**

Respondents must use the U.S. Energy Information Administration Data xChange Community Portal to access the EIA-3 campaign and submit data. With the Internet-based option, EIA uses security protocols to protect the information against unauthorized access during transmission. EIA does not accept email, fax, or mailed paper forms.

### **Data Submission Method**

By Internet: <u>EIA Respondent Portal</u>

### **QUESTIONS**

Please contact the U.S. Energy Information Administration Customer Care Team using the following communication methods:

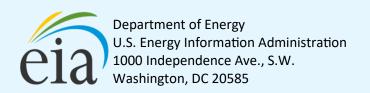
By email: EIA4USA@eia.gov

By phone: 1-855-EIA-4USA (1-855-342-4872) [Monday through Friday, 8:00 AM - 6:00 PM E.T.]

For additional information regarding the Form EIA-3, contact the Survey Manager:

Name: Kimberly Weihbrecht Telephone: (202) 287-6514

Email: Kimberly.Weihbrecht@eia.gov



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AR	T 1: COMPANY		INFORM	ATION	FIA 022	Cito ID:					
	Respondent ID	#:			EIA-923	Site ID:					
	Reporting for C	Quarter:			Calenda	r Year:					
0	What is the na	me and loc	ation for t	his <u>site</u> ?							
	Site Name:										
	City Name:							State:	Zip Co	ode:	
<u> </u>											
2	What is the co		mation for	the pre	parer for this	<u>site</u> ?		Tialo.			
	Preparer's Nan							Title:			
	Street Address	:									
	City:						:	State:	Zip C	ode:	
	Preparer's Tele	ephone:	(	)	_		Prepa	arer's Fax: (	)	_	
	Preparer's Ema	ail:									
	·										
8	What is the co	ntact inforr	mation for	the pre	parer's super	visor for thi	is <u>site</u> ?				
	Supervisor's Na	ame:						Title:			
	Street Address	:									
	City:							State:	Zip C	ode:	
	Supervisor's Te	elephone:	(	)	_		Superv	isor's Fax: (	)	_	
	•	·	1	,			55,	(	,		
	Supervisor's En	naii:									
4	What is the co	ntact inforr	mation for	this con	npany?						
								urvey is being co			rnina
		ny contact p ation report			to verify all tr	ie informati	on submitt	ed and answer a	any quest	ions conce	erning
	The compare	ny contact p	erson shou	uld <b>NOT</b> l	oe the prepare	er.					
	Company's Nar	me:									
	Street Address	:									
	City:						:	State:	Zip C	ode:	
	ŕ								·		
	Company Cont	act Person:						Title:			
	Contact Person	n's Telephoi	ne: (	)	_	Co	ontact Per	son's Fax: (	)	_	
	Contact Person	n's Email:									

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## PART 2: COMPANY AND SITE INFORMATION

	company's primary products and/or services.
	NAICS code:
	Product Description:
2	Does this <u>site</u> operate a coke oven?
	O Yes
	O No
8	Which of the following options best describes your <u>company's</u> primary product and/or services? Select only one.
	O Manufacturing facilities — Skip to 5
	O Institutional entities — Skip to 5
	O Commercial entities — <i>Skip to</i> <b>5</b>
	O Coal Transformation/Processing plants — <i>Continue to</i> 4
4	Which plant type best describes this site for which you are reporting? Select only one.
	O Coking plant
	O Gasification plant
	O Liquefaction plant
	O Refining plant
6	Does this <u>site</u> have a coal-fired electric generating nameplate capacity of 1MW or greater?  Note:
	<ul> <li>Generator nameplate capacity (installed): The maximum rated output of a generator, prime mover, or other electric power production equipment under specific conditions designated by the manufacturer. Installed generator nameplate capacity is commonly expressed in megawatts (MW) and is usually indicated on a nameplate physically attached to the generator.</li> </ul>
	O Yes
	O No

1 Provide the North American Industry Classification System (NAICS) code and a brief product description of the

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## PART 2 CONTINUED: COMPANY AND SITE INFORMATION

6	Does this <u>site</u> use another fuel for co-firing?
	Notoci

- Co-firing is the simultaneous use of two or more fuels by a single combustion system.
- Please indicate appropriate unit of measurement for type of fuel for quantity of fuel and average heat content below.

### Exclude:

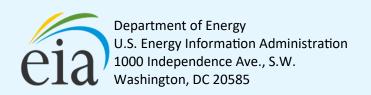
•	The limited use of a second fuel for start-up or flame stabiliza	tion.
---	--	-------

- O Yes Please fill out Table 6.A.
- O No— Move on to Question 7.

<b>6</b> A.		Additional Fuel Source	Heat Content of Fuel			
	Type of Fuel	Quantity	Unit of Measurement	<b>Heat Content</b>	Unit of Measurement	

<b>7</b> Does this <u>site</u> have CO2 capture equipment
---

0	Yes — What is the amount of CO2 captured during this quarter?	metric tons
$\circ$	No	



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## PART 3: COAL CONSUMPTION AND COST AT THIS SITE

	Company Ivanic	Contact Ivallie	Lindii Audi C33	PIIC	nie itullibei			
<b>U</b> A	Company Name	ct information for your broker.  Contact Name	Email Address	Dhe	one Number			
O No								
O Yes - Continue to 3 A								
		a broker during the reporting q	uarter?					
Total	Cost of Coal Received Dur	ing Quarter\$	.00					
		received at this <u>site</u> during the taxes (i.e., the delivered cost at the	. • .					
Endir	ng Coal Stocks	=		short tons				
If a value is entered, explain adjustment below				short tons				
·	adjustment is an addition of stocks.							
	company, or sales of coal st Enter a "+" or "-" sign to inc	ocks to other companies.						
	quarter due to any stock los to or from other sites owne	ses, reassessments, transfers d by the same parent						
-	stments Report any changes in stock	s during the reporting						
	·	ring Quarter		short tons				
		+		short tons				
•	Note: This value should mat	ch the Total entered in uantity of Coal Received from						
Quar	ntity of Coal Received Durii	ng Quarter						

**Heat Content** 

9

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### PART 4: CHARACTERISTICS OF COAL RECEIPTS AT THIS SITE

What are the characteristics of the coal receipts at this <u>site</u> during the reporting quarter?

### Notes:

Origin of

Origin of Coal (A) and Rank of Coal (D): See page 13 for codes.

**Quantity of Coal** 

- Mine Safety and Health Administration (MSHA) ID of Coal Mine (C): Refer to Mine Data Retrieval System | Mine Safety and Health Administration (MSHA) for assistance in finding the MSHA ID.
- Is this a Spot-Market or Contract Purchase? (E): Coal received from spot-market purchases and from contract purchases must be reported separately. Data on coal received under each purchase order or contract from the same supplier must be reported separately. Coal purchases can be aggregated when supplier, purchase type, contract data, rank of coal, mode of transportation, costs, fuel quality, and all mine information are identical.
- Is this a Spot-Market or Contract Purchase Codes (E): S—Spot-Market; C—Contract Purchase.

Each line runs across pages 6 and 7. After entering column (F) data on page 6 for any line, continue with column (G) on page 7 for the same line.

Rank of Coal

Multiple shipments received from one MSHA ID can be combined into one entry as long as Coal Rank is the same.

MSHA ID of

Input the computed weighted average for heat, sulfur, ash, and mercury content.

ımber		<b>Coal</b> State or Country	Received from this Origin	Coal Mine		Spot-Market or Contract Purchase?	BTU per Pound	Continue with Column ( on Page 7
	Line Number	(A)	(B)	(C)	(D)	(E)	(F)	Continu
IPLES	0	AL	<b>20,000</b> short tons	103321	BIT	С	12,715	<b>→</b>
EXAMPLES	00	EKY	<b>5,000</b> short tons	1512564	BIT	S	12,950	<b>→</b>
	1		short tons					<b>→</b>
	2		short tons					<b>→</b>
	3		short tons					$\rightarrow$
	4		short tons					<b>→</b>
	5		short tons					→
	6		short tons					→
	7		short tons					<b>→</b>
	8		short tons					<b>→</b>
	9		short tons					<b>→</b>
	10		short tons					→
	11		short tons					<b>→</b>
	12		short tons					<b>→</b>

Total: short tons

Is this a

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### PART 4 CONTINUED: CHARACTERISTICS OF COAL RECEIPTS AT THIS SITE

What are the characteristics of the coal receipts at this site during the reporting quarter?

### Notes:

- Mercury Content (I): If lab tests of the coal receipts do not include the mercury content, enter the amount specified in the contract with the supplier. If mercury content information is not available from these sources, please enter "0" for mercury content.
- Commodity Cost (J): Commodity cost is free-on-board and does not include freight, insurance, and taxes.
- Average Cost of Delivered Coal (K): Report Commodity Cost (J), plus insurance, freight, and taxes.
- Mode of Transportation (L, M): The Primary Mode of Transportation refers to the longest leg from the mine. The Secondary Mode of Transportation refers to the second longest leg from the mine. See page 13 for additional instructions on Mode of Transportation.
- Mode of Transportation Codes (L, M): TR—Truck; RR—Railroad; BG—Barge; GL—Great Lakes and tidewater barges and colliers; PC—Pipelines, slurry pipelines, conveyors and tramways; OV—Ocean vessel.

Line Number	Percent by weight to nearest 0.01%	Ash Content Percent by weight to nearest 0.01%	Mercury Content Parts per million on a dry basis to nearest .001	Commodity Cost/Ton (Report Cost of Coal Only) Dollars per short ton	Со	Average Cost of Delivered Coal / Ton (Report mmodity Cost (J) + Insurance, eight, and Taxes) Dollars per short ton (K)	Primary Mode of Transportation From Mine with- in United States	Secondary Mode of Transportation From Mine with- in United States
0	1.29 %	11.31 %	0.021	\$ 95.00	\$	<b>100</b> .00	RR	TR
00	1.25 %	11.22 %	0.010	\$ <b>100</b> .00	\$	<b>105</b> .00	TR	
1	%	%		\$ .00	\$	.00		
2	%	%		\$ .00	\$	.00		
3	%	%		\$ .00	\$	.00		
4	%	%		\$ .00	\$	.00		
5	%	%		\$ .00	\$	.00		
6	%	%		\$ .00	\$	.00		
7	%	%		\$ .00	\$	.00		
8	%	%		\$ .00	\$	.00		
9	%	%		\$ .00	\$	.00		
10	%	%		\$ .00	\$	.00		
11	%	%		\$ .00	\$	.00		
12	%	%		\$ .00	\$	.00		

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## PART 5: COKING PLANTS ONLY

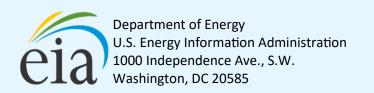
1	Are you reporting for a cok	ing plant?
---	-----------------------------	------------

- $\bigcirc$  Yes *Continue to* **2**
- $\bigcirc$  No *Skip to* Part 6
- What were the coke and breeze production, distribution, and ending stocks at this <u>coking plant</u> during the reporting quarter?

	<u>Coke</u>		<u>Breeze</u>
Ending Stocks from Previous Quarter	sho	ort tons	short tons
Production	+ sho	ort tons	+ short tons
Quantity Consumed by your Company	- sho	ort tons	short tons
Quantity of Domestic Sales	- sho	ort tons	short tons
Quantity of Export Sales	- sho	ort tons	short tons
Adjustments	+/- sh	hort tons	+/- short tons
Ending Stocks	sho	ort tons	short tons

What was the total revenue from coke and breeze commercial sales at this <u>coking plant</u> during the reporting quarter?

	<u>.</u>	<u>Coke</u>	<u>Breeze</u>		
Total Revenue from Domestic Sales	\$	.00	\$	.00	
Total Revenue from Export Sales	\$	.00	\$	.00	
Total Sales	\$	.00	\$	.00	



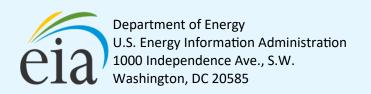
Are you reporting for a gasification plant?

OMB No. 1905-0167 Expiration Date: xx/xx/xxxx

Burden: 1.25 hours

## PART 6: GASIFICATION PLANTS ONLY

○ Yes — Continue				
○ No — <i>Skip to</i> P	art 7			
Does this gasification	on plant gasify coal in-s	itu?		
_			-1	
	p is the coal seam fuelir	ng the process? fee	et	
O No				
	<b>bution of the gasified o</b> Type of Consumer" codes	coal produced at this gasification plant deare on page 14	luring the report	ing quarter?
	room, copy page 9.	rate on page 14.		
Report States Ser	viced by the Pipeline	How much of that gasified coal was distri	buted or sold?	Type of Consumer
			thousand cubic feet	
			thousand cubic feet	
			thousand cubic feet	
			thousand cubic feet	
			thousand cubic feet	
			thousand cubic feet	
	Total:		thousand cubic feet	
What was the avera	age heat content of the	gasified coal produced at this gasification	on plant during	the reporting
quarter?				
	BTU per cubic foot			
		coal produced at this gasification plant	during the repor	ting quarter?
If you need more	room, copy page 9.			
Byproduct of the	Unit of	Quantity Produced	Quantity D	istributed or Sold
Gasified Coal	Measurement			



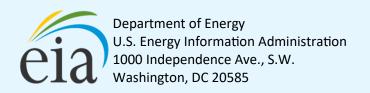
Are you reporting for a liquefaction plant?

OMB No. 1905-0167 Expiration Date: xx/xx/xxxx

Burden: 1.25 hours

## PART 7: LIQUEFACTION PLANTS ONLY

<ul> <li>"State or Country from Plant" codes</li> </ul>	where the Liquefied Co			<u>ion plant</u> during the r d "Primary/Secondary N	
State or Country who the Liquefied Coal wo to:		outed or Sold to each or Country	Type of Consumer	Primary Mode of Transportation from Plant	Secondary Mode o Transportation fron Plant
		short tons			
		short tons			
		short tons			
		short tons			
		short tons			
		short tons			
		a percentage of the I	iquefied coa	ıl produced at this <u>liq</u> ı	<u>uefaction plant</u> during
the reporting quarte	er?			ol produced at this <u>liqu</u> s <u>liquefaction plant</u> du	
the reporting quarte	er?				uefaction plant during uring the reporting
the reporting quarter %  What was the average quarter?  What were the bypr	er? ge heat content of t	he liquefied coal proc	duced at this		uring the reporting
the reporting quarter %  What was the average quarter?  What were the bypr	ge heat content of to BTU per barrel	he liquefied coal proc	duced at this this <u>liquefac</u>	s <u>liquefaction plant</u> du tion plant during the	uring the reporting
what was the average quarter?  What were the bypr If you need more r  Byproduct of the	ge heat content of the BTU per barrel coducts of the liquefit room, copy page 10.	he liquefied coal prod	duced at this this <u>liquefac</u>	s <u>liquefaction plant</u> du tion plant during the	uring the reporting
what was the average quarter?  What were the bypr If you need more r  Byproduct of the	ge heat content of the BTU per barrel coducts of the liquefit room, copy page 10.	he liquefied coal prod	duced at this this <u>liquefac</u>	s <u>liquefaction plant</u> du tion plant during the	uring the reporting
what was the average quarter?  What were the bypr If you need more r  Byproduct of the	ge heat content of the BTU per barrel coducts of the liquefit room, copy page 10.	he liquefied coal prod	duced at this this <u>liquefac</u>	s <u>liquefaction plant</u> du tion plant during the	uring the reporting
what was the average quarter?  What were the bypr If you need more r  Byproduct of the	ge heat content of the BTU per barrel coducts of the liquefit room, copy page 10.	he liquefied coal prod	duced at this this <u>liquefac</u>	s <u>liquefaction plant</u> du tion plant during the	uring the reporting



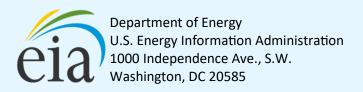
Burden: 1.25 hours

		NTS ONLY			
2	Are you reporting for a continue to ②  ○ Yes — Continue to ②  ○ No — Skip to Part 9		al refining r	alant during the reporti	ng quarter?
	_	ss from Previous Quarter	<u> </u>	short tons	.g quarter.
	Refined Coal Produced		+	short tons	
	Quantity of Refined Coal	Consumed	-	short tons	
	Quantity of Refined Coal S	Sold	-	short tons	
	Other Adjustments		+/-	short tons	
_	Refined Coal Ending Stock	S	=	short tons	
	<ul> <li>"State or Country where Plant" codes are on pag</li> <li>If you need more room,</li> <li>State or Country where the Refined Coal went to:</li> </ul>		Type of Consumer	Primary/Secondary Mode Primary Mode of Transportation from Plant	Secondary Mode of Transportation from
				· iuiii	Plant
		short tons		. idiit	Plant
		short tons		, idiit	Plant
				, idiit	Plant
		short tons		, idiit	Plant
		short tons			Plant
		short tons short tons short tons			Plant
	Total:	short tons short tons short tons short tons			Plant
4		short tons short tons short tons short tons short tons	refined coal		
	What was the average su	short tons short tons short tons short tons short tons	refined coal		
4	What was the average sureporting quarter?	short tons short tons short tons short tons short tons		produced at this coal re	efining plant during th
	What was the average sureporting quarter?	short tons		produced at this coal re	efining plant during th

BTU per pound

Burden: 1.25 hours

	9: COMMENTS
١	Report any comments in the comment box below and then return the EIA-3 form to EIA.



Burden: 1.25 hours

### Codes for use when completing the EIA-3 Form.

## Codes for Part 4 Item 1:

"Origin of Coal (A)"

### States:

AL—Alabama

AK-Alaska

AR—Arkansas

AZ-Arizona

CO-Colorado

IL-Illinois

IN-Indiana IA-lowa

KS-Kansas

EKY—Kentucky, Eastern

WKY-Kentucky, Western

LA-Louisiana

MD—Maryland

MS-Mississippi

MO-Missouri

MT-Montana

NM—New Mexico

ND-North Dakota

OH-Ohio

OK-Oklahoma

PAA—Pennsylvania, Anthracite

PAB—Pennsylvania, Bituminous

TN—Tennessee

TX—Texas

UT-Utah

VA-Virginia

WA-Washington

NWV—West Virginia, Northern

SWV—West Virginia, Southern

WY-Wyoming

### **Countries:**

AU-Australia

CL—Columbia

CN—Canada

IS-Indonesia

MX-Mexico

VZ—Venezuela

OT—Other (please specify)

### "RANK OF COAL (D)"

ANT-Anthracite

BIT—Bituminous

SUB—Subbituminous

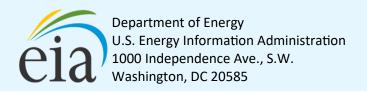
LIG-Lignite

RC—Refined Coal

WOC-Waste Coal

### Special instructions for "Primary/Secondary Mode of Transportation from Site (L) (M):

- 1. The Primary Mode of Transportation refers to the longest leg from the mine. The Secondary Mode of Transportation refers to the second longest leg from the mine.
- 2. If only one mode of transportation is used for a shipment, enter the applicable code under the Primary Mode column.
- 3. If more than one method of transportation is used for a single shipment, enter the applicable code for Secondary Mode as well.
- 4. If two methods of transportation are used for a single shipment and both distances are equal, then the Primary Mode shall be considered the method used to deliver coal to the consumer. Enter the other method utilized under Secondary Mode.
- 5. If more than two methods are used in a single shipment, only the Primary and Secondary Modes should be reported.
- 6. Do not report "Truck" as a transportation mode if trucks are used to transport coal exclusively on private roads between the mine and the rail loadout or barge terminal.
- 7. Do not report the transportation modes used entirely within a mine, terminal or power plant (e.g. trucks used to move coal from a mine pit to the mine loadout, conveyors at a power plant used to move coal from the plant storage pile to the plant, etc.).
- 8. For mine mouth coal plants, report "Conveyor" (code "PC") as the Primary Mode if the conveyor feeding the coal to the plant site originates at the mine. Otherwise, report the Primary Mode (typically truck or rail) used to move the coal to the plant site.
- 9. If the coal has a foreign origin and has to be transported from the ocean vessel to a plant site elsewhere, then the Primary and Secondary Transportation Modes are the methods used within the United States. For example, if the coal is unloaded from an ocean vessel and moved from the port to the plant by railroad, then select "RR" as the Primary Transportation Mode.
- 10. If the coal is unloaded from an ocean vessel directly to the plant site, then select "OV" as the Primary Transportation Mode.



Burden: 1.25 hours

### Codes for use when completing the EIA-3 Form.

## Codes for Part 6 Item 3; Part 7 Item 2; Part 8 Item 3.

States: LA—Louisiana OR-Oregon AL-Alabama ME-Maine PA—Pennsylvania AK-Alaska MD—Maryland RI-Rhode Island AR—Arkansas MA—Massachusetts SC—South Carolina MI-Michigan AZ-Arizona SD—South Dakota CA-California MN-Minnesota TN—Tennessee CO—Colorado TX—Texas MS-Mississippi CT—Connecticut MO-Missouri UT-Utah DE—Delaware MT—Montana VT—Vermont DC—District of Columbia NE-Nebraska VA-Virginia WA—Washington FL-Florida NV-Nevada WV-West Virginia GA-Georgia NH—New Hampshire HI-Hawaii NJ—New Jersey WI-Wisconsin ID-Idaho NM-New Mexico WY-Wyoming

 IL—Illinois
 NY—New York

 IN—Indiana
 NC—North Carolina
 Countries:

 IA—Iowa
 ND—North Dakota
 CN—Canada

 KS—Kansas
 OH—Ohio
 MX—Mexico

KY—Kentucky OK—Oklahoma OS—Overseas (other than Canada or Mexico)

## Codes for Part 6 Item 3; Part 7 Item 2; Part 8 Item 3.

### Type of Consumer:

AG—Agriculture, Mining and Construction: Companies engaged in agriculture, mining, or construction industries. Exclude transformed coal consumed by companies producing construction materials (such as brick and cement), industrial minerals (such as Bentonite) and agricultural supplies (such as fertilizer) and by companies engaged in processing agricultural products. These distributions or sales are to be included in Manufacturing (MF).

CP—Coke Plants: All plants where transformed coal is carbonized for the manufacture of coke. Shipments of transformed coal to coke plants for use in space heating or electric power generation should be included with Manufacturing (MF).

CI—Commercial/Institutional: Wholesale or retail businesses; health institutions (hospitals); social and educational institutions (schools and universities); and Federal, State and local governments (military installations, prisons, office buildings, etc.). Exclude shipments to Federal power projects, such as TVA; and rural electrification cooperatives, power districts and State power projects. These are to be included in Electric Generation (EG).

EG—Electric Generation: All utility and non-utility power producers. All privately owned companies and all publicly owned agencies engaged in the production of electric power for public use. Publicly owned agencies include the following: Municipal electric utilities; Federal power projects, such as the Tennessee Valley Authority

(TVA); and rural electrification cooperatives, power districts, and State power projects.

MF—Manufacturing (except Coke Plants): Those industrial users/ plants, not including coke plants, that are engaged in the mechanical or chemical transformation of materials or substances into new (i.e., finished or semi-finished) products.

SE—Sales to Employees: Transformed coal sold to employees during the reporting year.

OT—Other: Shipments of transformed coal to any other consumer category. In page 12, enter a brief explanation of the buyer's general business.

### Primary/Secondary

### **Modes of Transportation:**

TR—Truck

RR-Railroad

BG—Barge

GL—Great Lakes and tidewater barges and colliers

PC—Pipelines, slurry pipelines, conveyors and tramways

OV—Ocean Vessel

Burden: 1.25 hours

### **DEFINITIONS**

See the EIA Glossary for coal definitions: http://www.eia.gov/tools/glossary/.

### **SANCTIONS**

The timely submission of Form EIA-3 by those required to report is mandatory under 15 U.S.C. §772(b). Failure to respond may result in a civil penalty of not more than \$11,630 each day for each violation. The government may bring a civil action to prohibit reporting violations which may result in a temporary restraining order or a preliminary or permanent injunction without bond. In such civil action, the court may also issue mandatory injunctions commanding any person to comply with these reporting requirements.

Title 18 U.S.C. 1001 makes it a criminal offense for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious, or fraudulent statements as to any matter within its jurisdiction.

### REPORTING BURDEN

Public reporting burden for this collection of information is estimated to average 1.25 hours per response, including the time of reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to the Energy Information Administration, Office of Survey Development and Statistical Integration, EI-21, Forrestal, 1000 Independence Ave., SW, Washington, DC 20585; and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503.

### DISCLOSURE OF INFORMATION

The information reported on this form will be protected and not disclosed to the public to the extent that it satisfies the criteria for exemption under the Freedom of Information Act (FOIA), 5 U.S.C. §552, the DOE regulations, 10 C.F.R. §1004.11, implementing the FOIA, and the Trade Secrets Act, 18 U.S.C. §1905.

The Federal Energy Administration Act requires the Energy Information Administration to provide company-specific data to other Federal agencies when requested for official use. The information reported on these forms may also be made available, upon request, to another component of the Department of Energy (DOE); to any Committee of Congress, the Government Accountability Office, or other Federal agencies authorized by law to receive such information. A court of competent jurisdiction may obtain this information in response to an order. The information may be used for any non-statistical purposes such as administrative, regulatory, law enforcement, or adjudicatory purposes.

Data protection methods are applied to the cost data reported in Parts 3 and 4 to ensure that the risk of disclosure of identifiable information is very small. Data protection methods are not applied to the other aggregate statistical and quantity data published from this survey. Thus, there may be some statistics that are based on data from fewer than three respondents, or that are dominated by data from one or two large respondents. In these cases, it may be possible for a knowledgeable person to estimate the information reported by a specific respondent.